

Reply to referee 1

We would like to thank the reviewer for their constructive and positive feedback on our manuscript. Below we provide a response to all their comments and suggestions, and indicate how we have altered the manuscript in response; our responses are in blue, altered text is in shaded in grey.

There have been at least 2 related reviews of this topic in recent months here: <https://scijournals.onlinelibrary.wiley.com/doi/full/10.1002/ghg.2311> , and a paper by Dong et al. Potential of CO₂ Sequestration through Accelerated Weathering of Limestone on Ships that is in press at Science Advances. You can probably get a preprint of the latter from Jess Adkins jess@caltech.edu

We thank the reviewer for bringing these recent papers to our attention.

Damu et al. (2024) is a research article which addresses the potential of construction grade limestone compared to lab grade limestone in a one-step AWL reactor using potable water. They discuss the CO₂ capture efficiency and effluent A_T based of different liquid to gas ratios for this specific reactor design. They highlight that CaCO₃ dissolution is the limiting step in the AWL process.

Dong et al. (2025) investigate the potential of AWL for ship-board applications both through benchtop-scale experiments and modelling. For there experiments they use a series of two-step AWL reactors changing water flow rate, solid holdup, and flow regime. They then modelled the instantaneous total efficiency and conversion efficiency for a ship-scale reactor while varying the solid holdup and limestone particle grainsize.

These two papers are experimental studies. Our paper provides a framework to compare the efficiencies of different reactor types based on inlet and outlet alkalinity and DIC values. We then provide an example of the use of this framework for different existing reactor designs. We further discuss the different reactor designs, the required feedstock for AWL, and the potential environmental impact. We have included the recommended papers in our discussion.

My comments:

1. Pg 1 line 19 Here and throughout - “large water usage” should read “large seawater usage” so as to make clear that the preferred application does not consume freshwater and that the real limitation is the cost and C footprint of pumping seawater, not the scarcity of seawater, unlike freshwater.

Recent studies, like Damu et al. (2024), use fresh water as feedstock for their AWL reactor. However, in section 4: AWL feedstock, we highlight that seawater is the preferred feedstock for AWL.

2. Lines 64-73 Implies that rock weathering on land causes CO₂ removal by the ocean. Rather, rock weathering on land consumes CO₂ on land resulting in fully carbonated alkalinity that eventually reaches the ocean where it is stored. This alkalization of the ocean does not increase CO₂ uptake by the ocean, but does increase the alkaline C stored there.

We have adjusted the text to make the CO₂ uptake by A_T increase more general.

Line 64 – 73: The natural weathering of silicate and carbonate rocks generates A_T (Berner and Berner, 2004), which is defined as the excess of base (proton acceptors) over acid (proton donors) (Dickson, 1981; Zeebe and Wolf-Gladrow, 2001). Increasing the A_T content of the surface waters shifts the carbonate equilibrium away from dissolved CO₂ towards bicarbonate (HCO₃⁻) and carbonate (CO₃²⁻) ions. As a result, the pCO₂ of the surface water is reduced which drives a flux of CO₂ from the atmosphere towards the surface water. This increases the amount of CO₂ that can be sequestered and stored as dissolved inorganic carbon (DIC; defined as the sum of the aqueous [CO₂], [HCO₃⁻], and [CO₃²⁻] concentrations; Zeebe and Wolf-Gladrow, 2001) in the ocean. This natural process of ocean alkalization, induced by the chemical weathering of rocks, has regulated atmospheric CO₂ and stabilized the climate over geological time scales (Berner et al., 1983).

3. Line 87 Delete “out”

“consisting out of ...” is changed to “consisting of ...”.

4. Table 1. I find some inconsistencies in the measured versus calculated data presented. For example, taking the listed A_t and DIC reported by Chou et al for ambient seawater (state 1), I get a pCO_2 of 666 uatms, $pH=7.84$ and an $\Omega_{ca}=2.48$ using CO2SYS, in contrast to those in table 1 of 420, 7.94 and 2.50 respectively. For state 2, the table lists $A_t=2.26$ and $DIC=2.96$, that according to my calcs should yield $pCO_2 = 0.19$ atm, $pH= 6.42$ and $\Omega_{ca}= 0.11$, whereas Table 1 listed 0.15, 6.52 and 0.11, respectively. For State 3 the Chou et al data are listed as 2.64 and 3.15 for A_t and DIC, respectively. These values yield a calculated pCO_2 of 0.14 atm, $pH= 6.63$ and $\Omega_{ca}= 0.20$, in contrast to 0.15 atm, 6.72 and 0.20 listed in table 1, respectively. For States 4a and b, my calcs based on listed A_t and DIC are pretty close to those listed. The $CaCO_3$ saturation states seem pretty accurately represented, which is the critical thing, however, with the data clooged together like they are, some non-representative data can arise, in particular $pCO_2=420$ vs 666 uatms for State 1 seawater.

The pCO_2 represented in Table 1 is the ambient air or gas stream pCO_2 . We agree that this is not well formulated in the text. We elaborated on this fact and added a column with the process water pCO_2 (fCO_2).

Line 115: “Table 1 shows the values for $pCO_{2, gas}$, $pCO_{2, water}$, A_t , DIC, pH , and Ω_{calc} ...”

The other slight differences between the results calculated with AquaEnv and CO2SYS could result from the difference in the used dissociation constants (k_1k_2 , khf or k_f , and $khso_4$ or k_s). In AquaEnv the default value of the first and second dissociation constant of carbonic acid (k_1k_2) is from Leuker et al. (2000), the HF dissociation constant (khf or k_f) is from Dickson (1990), and the HSO_4^- dissociation constant ($khso_4$ or k_s) is from Dickson (1990).

Table 1: Differences between the calculated values for state 1 - 3 between AquaEnv and CO2SYS for a temperature of 15 °C and a salinity of 35.

	AquaEnv			CO2SYS		
	fCO ₂ (atm)	pH (-)	Ω _{calcite} (-)	fCO ₂ (atm)	pH (-)	Ω _{calcite} (-)
State 1	0.000656	7.93	2.50	0.000666	7.84	2.48
State 2	0.0189	6.52	0.11	0.19	6.42	0.11
State 3	0.0139	6.72	0.20	0.14	6.63	0.20

- Line 155 You mean “Because the input of AT from CaCO₃ dissolution is twice that of the DIC supplied by CaCO₃”? On the other hand, eq 1 show 1 mole of AT per mole of DIC produced, so what is meant here? There are 2 moles of potential alkalinity per mole of CaCO₃.

With the sentence “... the input of A_T from CaCO₃ dissolution is twice that of DIC ...”, we mean that during CaCO₃ dissolution A_T and DIC increases in a 2:1 ratio. We have elaborated on this in the manuscript.

Line 155: “Because the input of A_T from CaCO₃ dissolution is twice that of DIC (2:1 ratio of A_T to DIC production), ...”

For Eq. 1 ($\text{CO}_2 + \text{H}_2\text{O} + \text{CaCO}_3 \rightarrow \text{Ca}^{2+} + 2\text{HCO}_3^-$), in the manuscript, the logic we follow goes as follows.

On the left hand side ($\text{CO}_2 + \text{H}_2\text{O} + \text{CaCO}_3$), there is already 1 mole of DIC (in the form of aqueous CO₂) and 0 mole of A_T (as aqueous CO₂ is not part of the A_T equation (Zeebe and Wolf-Gladrow, 2001)).

On the right hand side ($\text{Ca}^{2+} + 2\text{HCO}_3^-$), there are 2 mole of DIC and 2 mole of A_T (2HCO_3^- , as HCO_3^- is both part of the DIC and A_T pool).

This results in a net increase of 1 mole of DIC and 2 mole of A_T .

Thus, during the dissolution of CaCO_3 , there is a 2:1 ratio of A_T to DIC that is produced.

6. Lines 165-6. “However, one can easily show that equilibration followed by mixing, provides the same CO_2 transfer as mixing followed by equilibration.” Not always true. If the mixing involves vertical mixing that could cause the CO_2 supersaturated water to lose contact with the atmosphere, then full equilibration with air could take +1kyrs. This is touched on later in the paper when discussing efficiencies.

We have change the paragraph to account for the vertical mixing.

Line 163 – 166; “In our scheme, we assumed that the effluent process water first equilibrates with the ambient atmosphere, before it is mixed with the surrounding seawater. In reality, the process water will be mixed first with ambient seawater. If mixing involves vertical mixing of the process water supersaturated with CO_2 , full equilibration will not be reached.”

7. Line 173 it’s rather than its.

The typo has been corrected.

8. Line 199-200 “ DeltaDIC buf seq represents the DIC that is retained (i.e. prevented from efflux to the atmosphere) due to the $\text{Ca}(\text{OH})_2$ buffering of the effluent (in the unbuffered scenario DeltaDIC buf seq = 0).” Not clear/true. $\text{CaCO}_3 + \text{CO}_2$ also generates some buffered, alkaline C from CO_2 as $\text{Ca}^{++} 2(\text{HCO}_3)^-$ and CO_3aq —that will not degass to the atmosphere. So, use of CaCO_3 is also offers some buffered sequestration. Use of unbuffered here is not appropriate. Less vs more buffered?

In the manuscript, we separate between an unbuffered and a buffered AWL (Caserini et al., 2021) scenario. Throughout the text buffering refers to the addition of $\text{Ca}(\text{OH})_2$ to the effluent process water after the CaCO_3 dissolution step. $\Delta\text{DIC}_{\text{seq}}^{\text{unbuf}}$ present the amount of DIC that is sequestered from the gas stream in the unbuffered scenario (without addition of $\text{Ca}(\text{OH})_2$ to the effluent at the outlet of the reactor). $\Delta\text{DIC}_{\text{seq}}^{\text{buf}}$ present the extra DIC that sequestered in the buffered scenario through the addition of $\text{Ca}(\text{OH})_2$ to the effluent after CaCO_3 has taken place. A $\Delta\text{DIC}_{\text{seq}}^{\text{buf}}$ of 0, does not mean that there is no DIC that is sequestered from the gas stream by CaCO_3 dissolution but that there is no addition of $\text{Ca}(\text{OH})_2$, and thus no additional buffering has taken place.

To make this point more clear, we have updated this section.

Line 197 – 201: “ $\text{DIC}_{\text{inlet}}$ is the DIC value measured in the process water at the inlet, $\Delta\text{DIC}_{\text{carb}}$ denotes the DIC that originates from CaCO_3 during dissolution, $\Delta\text{DIC}_{\text{seq}}^{\text{unbuf}}$ represents the DIC in the process water that originates from net CO_2 sequestration from the flue gas in the reactor through the increase in A_T from CaCO_3 dissolution. $\Delta\text{DIC}_{\text{seq}}^{\text{buf}}$ represents the DIC that is not

sequestered by CaCO_3 dissolution that is retained (i.e. prevented from efflux to the atmosphere) due to the $\text{Ca}(\text{OH})_2$ addition to the effluent (in the unbuffered scenario $\Delta\text{DIC}_{\text{seq}}^{\text{buf}} = 0$).

9. Eq 8 There is (still) a math operation symbol missing prior to the last term.

Eq. 8: $\text{DIC}_{\text{final}} = f(A_{\text{T, final}}, p\text{CO}_{2,\text{atm}}) \approx \text{DIC}_{\text{inlet}} + \left(\frac{\partial \text{DIC}}{\partial A_{\text{T}}} \right)_{p\text{CO}_{2,\text{atm}}} \Delta A_{\text{T,carb}}$

Is changed to $\text{DIC}_{\text{final}} = f(A_{\text{T, final}}, p\text{CO}_{2,\text{atm}}) \approx \text{DIC}_{\text{inlet}} + \left(\frac{\partial \text{DIC}}{\partial A_{\text{T}}} \right)_{p\text{CO}_{2,\text{atm}}} \Delta A_{\text{T,carb}}$, to make the multiplication sign (. , as indicated by the red circle) more clear for readers.

10. Eq 9 is incorrect because it does not include a $\Delta\text{DIC}_{\text{buffered}}$ component that is derived from CO_2 via the reaction with CaCO_3 and water. This eq assumes that there is zero buffered C storage derived from CO_2 in reaction with CaCO_3 , which is false.

See response to comment 8 for explanation of the $\Delta\text{DIC}_{\text{seq}}^{\text{buf}}$.

Equation 9 includes the increase in DIC through A_{T} addition from CaCO_3 dissolution and accounts for the re-equilibration with the atmosphere.

Eq. 9: $\Delta\text{DIC}_{\text{seq}}^{\text{unbuf}} = \text{DIC}_{\text{final}} - \text{DIC}_{\text{inlet}} - \Delta\text{DIC}_{\text{carb}}$

With $\text{DIC}_{\text{final}} = \text{DIC}_{\text{inlet}} + \left(\frac{\delta \text{DIC}}{\delta A_{\text{T}}} \right)_{p\text{CO}_{2,\text{atm}}} * \Delta A_{\text{T,carb}}$

Thus $\Delta\text{DIC}_{\text{seq}}^{\text{unbuf}} = \left(\frac{\delta \text{DIC}}{\delta A_{\text{T}}} \right)_{p\text{CO}_{2,\text{atm}}} * \Delta A_{\text{T,carb}} - \Delta\text{DIC}_{\text{carb}}$

The first term $\left(\left(\frac{\delta \text{DIC}}{\delta A_{\text{T}}} \right)_{p\text{CO}_{2,\text{atm}}} * \Delta A_{\text{T,carb}} \right)$ represents the extra DIC that can be stored in the process water due to the A_{T} increase from CaCO_3 dissolution after re-equilibration with the atmosphere.

The second term (ΔDIC_{carb}) subtracts the DIC that is produced during the $CaCO_3$ dissolution and that is thus not sequestered from the flue gas.

11. Lines 241-44 the total DIC increase in the equilibrated effluent water amounts to $\Delta DIC_{total} = 0.25 \text{ mM}$ in the unbuffered case, of which 76 % (0.19 mM) originates from $CaCO_3$ dissolution and 24% (0.06 mM) is due to CO_2 sequestration from the flue gas.” Actually, $2.62 - 2.26 = 0.36$ At produced = 0.18 mM C generated from the dissolution of $CaCO_3$, but close enough? You imply that that 0.06mM is unbuffered dissolved CO_2 when in fact most of it is $Ca(HCO_3)_2(aq) + CaCO_3(aq)$, not CO_2 or H_2CO_3 !? A $\Delta DIC / \Delta t_{AT} = 0.25 / 0.36 = 0.69$ seems very low. The assumption here that there is zero buffered CO_2 storage is incorrect.

As can be seen from Table 1 in the manuscript, A_T in state 4a is 2.64 mM and not 2.62 mM as suggested by the calculation in the comment.

The change in A_T in the unbuffered scenario ($A_T \text{ state 4a} - A_T \text{ state 1} = 2.64 - 2.26 = 0.38 \text{ mM}$) is 0.38 mM produced during $CaCO_3$ dissolution.

Eq. 3: $\Delta DIC_{total} = \Delta DIC_{seq}^{unbuf} + \Delta DIC_{seq}^{buf} + \Delta DIC_{carb}$

$\Delta DIC_{total} = DIC_{state4a} - DIC_{state1} = 2.38 \text{ mM} - 2.13 \text{ mM} = 0.25 \text{ mM}$ (see Table 1 in the manuscript).

With $\Delta DIC_{seq}^{buf} = 0 \text{ mM}$ for the unbuffered scenario

With $\Delta DIC_{carb} = 0.19 \text{ mM}$ as for every mole of $CaCO_3$ dissolution, 1 mole of DIC is produced and 2 mole of A_T ($0.38 / 2 = 0.19$).

Thus $\Delta DIC_{seq}^{unbuf} = 0.06 \text{ mM}$ (see response to comment 8 for explanation of ΔDIC_{seq}^{unbuf})

The $\frac{\delta DIC}{\delta A_T} = \frac{0.25}{0.38} \approx 0.65$ is indeed low. This can be explained by the fact that the inlet water used in Chou et al. (2015) was not in equilibrium with the atmosphere (fCO_2 of 0.000656 atm) as pointed out by the reviewer. In state 4a, the process water is in equilibrium with the atmosphere (fCO_2 is 0.000420). If the inlet process water would be in equilibrium with the atmosphere, the DIC content would be 2.06 mM (calculated with AquaEnv). This would result in a ΔDIC_{total} of 0.32 mM and a $\frac{\delta DIC}{\delta A_T} = \frac{0.32}{0.38} \approx 0.84$.

For Table 1 and the example calculations based on Chou et al. (2015), the aim was to give an example of the different states for a representative real life (bench-top) reactor setup. All the values calculated in Table 1 and used in the example calculations are based on the measured inlet and outlet A_T and DIC from the two-step bench-top reactor from Chou et al. (2015).

We have highlighted the fact that the inlet process water is not at equilibrium with the atmosphere both in Table 1 and after the calculations.

Line 114 -116: “Table 2 shows the values for $pCO_{2, gas}$, $pCO_{2, water}$, A_T , DIC, pH, and Ω_{calc} in each of the four states for a representative case, which is based on data reported from a two-step bench-top reactor consisting of a separate gas-liquid and liquid-solid reactor (Chou et al., 2015, reactor design as further discussed below).”

<i>State</i>	<i>pCO_{2,gas}</i> (atm)	<i>pCO_{2,water}</i> (atm)	<i>A_T</i> (mM)	<i>DIC</i> (mM)	<i>ΔDIC_{seq}</i> (mM)	<i>ΔDIC_{carb}</i> (mM)	<i>pH</i> (-)	<i>Ω_{calc}</i> (-)
(1)	0.000420	0.000656*	2.26 [#]	2.13 [#]	0	0	7.93*	2.50*
(2)	0.15 [#]	0.0189*	2.26	2.96*	0.83	0	6.52*	0.110*
(3)	0.15	0.0139*	2.64 [#]	3.15 [#]	0.83	0.19	6.72*	0.203*
(4a)	0.000420	0.000420	2.64	2.38*	0.06	0.19	8.16*	4.62*
(4b)	0.000420	0.000420	3.56*	3.15*	0.83	0.19	8.27*	7.74*

Line 251 – 252: It has to be noted that the inlet process water for this example from Chou et al. (2015) was not in equilibrium with the atmosphere ($p_{\text{CO}_2, \text{water}} = 0.000656 \text{ atm}$ instead of 0.000420 atm).

12. Lines 247-8 If Ca(OH)_2 is so great, why even bother with CaCO_3 ?

The calculation in this section are specific for the case of the bench-top two-step reactor of Chou et al. (2015). In line 149 to 152 in the manuscript, it is mentioned that the CaCO_3 dissolution could still be significantly improved. The two recent papers mentioned by the reviewer both highlight that the CaCO_3 dissolution is the limiting step in AWL.

It is thus not that Ca(OH)_2 is so much better than CaCO_3 , but CaCO_3 is the limiting step and needs to be further improved (e.g. by increasing the reaction time (Kirchner et al., 2020; Caserini et al., 2021), reducing particle size (Caserini et al., 2021; Kirchner et al., 2020), or increasing the hydrostatic pressure (Caserini et al., 2021)). The steps taken to improve CaCO_3 dissolution is mentioned later in the manuscript under section 3: Different reactor designs for AWL.

Like proposed by Caserini et al. (2021), Ca(OH)_2 can be used to buffer the excess unreacted CO_2 but the use of Ca(OH)_2 comes with a additional CO_2 and energy penalty from the production process, which is mentioned in section 4: AWL feedstock.

Line 149 -152: “Note that the effluent at state 3 in the example two-step reactor is not in equilibrium with respect to CaCO_3 dissolution ($\Omega_{\text{calc}} < 1$, Table 1). This indicates that the effectiveness of CaCO_3 dissolution in the reactor design of Chou et al. (2015) could still be improved (e.g. by implementing a longer residence time).”

13. Line 281-2 You mean 150,000 m³. OK so this example is very water inefficient, but not representative of what an optimized system can do as later shown?

We have changed 150.000 m³ to 150 000 m³.

We have removed “thus illustrating the large water footprint of AWL” as this indeed is only the case for this specific example and is not representative for more optimized reactor designs.

14. Line 318-21 What evidence is there that these numbers are representative of optimized AWL systems?

These values are indeed not representative for more optimized reactor designs with more efficient CaCO₃ dissolution. We have added an extra sentence to elaborate on the fact that the difference in unbuffered (only CaCO₃ dissolution) and buffered (CaCO₃ dissolution and Ca(OH)₂ addition) CO₂ sequestration efficiency will become smaller.

Line 325 – 326: “However, when improving reactor designs to increase the CaCO₃ dissolution efficiency the gap between the unbuffered and buffered CO₂ sequestration efficiency will become smaller.”

15. Line 440-2 Why not add the Ca(OH)₂ at the beginning of the DR pipe rather than awkwardly at the end?

The idee of the dissolution reactor (DR) from Caserini et al. (2021), which is a tubular reactor that extends below the water surface to the deeper parts of the coastal zone to improve the CaCO₃ dissolution reaction by increasing the hydrostatic pressure. If Ca(OH)₂ would be added at the start of the DR, A_T would mainly be produced by Ca(OH)₂ as the dissolution of Ca(OH)₂ is faster than the dissolution of CaCO₃. This would increase the $\Omega_{calcite}$ and reduce

the amount of CaCO_3 that would eventually dissolve. Therefore, in the DR as much CaCO_3 is dissolved as possible. Only the necessary amount of Ca(OH)_2 is added after the DR in the buffering reactor (BR), which is much shorter than the DR, to compensate for the leftover unreacted CO_2 .

16. Line 469 – Need to emphasize that AWL is not going to impact freshwater supply, but it will require lots of seawater where pumping cost will be the main issue and the need for coastally located CO_2 sources.

See comment 1.