



1	Feldspar alteration by disequilibrium CO2-H2O fluids in reservoir sandstones:					
2	Implications for CCS					
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17	cement					
18	Abstract					
19	Understanding how the minerals in reservoir rocks respond to CO2 injection is vital for the					
20	success and safety of Carbon Capture and Storage (CCS) projects. Feldspars are the most					
21	common mineral in the Earth's crust and act as primary framework grains in sandstones.					
22	Compared to quartz, feldspars are mechanically weak and chemically reactive. Dissolved					
23	feldspars can re-precipitate as clays, which in CCS reservoirs could impact fluid-flow. While					
24	caprock mineral stability is well studied, reservoir mineral reactivity, particularly of feldspars,					
25	remains understudied. To address this knowledge gap, we present microstructural and					
26	geochemical data from batch experiments that reacted CO2-enriched fluids with feldspar-					
27	bearing sandstone sampled from the Captain Sandstone Member, the primary reservoir for the					
28	Acorn CCS Project (UK).					
29	Experiments were conducted in a hydrostatic pressure vessel at 70 MPa confining pressure, 50					
30	MPa pore pressure, and temperatures ranging from 80°C to 550°C, using CO <sub>2</sub> -enriched water					
31	to simulate reservoir conditions. Pre- and post-reaction samples were analysed using XRD,					





32 SEM-EDS, and XCT to assess microstructural and mineralogical changes. Results show that 33 CO<sub>2</sub>:feldspar interactions differ significantly from control experiments involving water alone. 34 At reservoir-relevant temperatures (80°C), incongruent dissolution of K-feldspar weakened grains which led to microfracturing. At 250°C, CO<sub>2</sub> fluids caused total dissolution of calcite 35 36 grains and cement and selective leaching of calcium from oligoclase, enriching the pore fluid 37 with Ca<sup>2+</sup>. Above 400°C, coupled dissolution–precipitation processes were observed, including 38 congruent K-feldspar dissolution, secondary porosity development, and localised precipitation 39 of Ca-aluminosilicates and K-bearing phases around dissolving K-feldspars. These 40 transformations could alter reservoir flow pathways and induce mechanical risks, i.e. 41 destabilising nearby faults or initiating reservoir collapse. Given feldspars' prevalence in 42 crustal rocks and CCS sandstone reservoirs, their reactive behaviour under in-situ conditions 43 and in the presence of aggressive fluids demands greater attention.

#### 1. Introduction

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45 Carbon Capture and Storage (CCS) projects aim to moderate the impacts of climate changes by injecting supercritical CO2 into porous rock, such as deep saline aquifers and depleted 46 47 hydrocarbon sandstone reservoirs, where it is intended to be stored for 10,000 48 years/indefinitely (IPCC, 2005). The productivity and safety of CCS projects hinge on our 49 ability to efficiently flow CO<sub>2</sub> fluids into subsurface rock formations while preventing leakage. 50 A key challenge for success is the ability to predict dynamically changing fluid-flow during 51 injection and CO<sub>2</sub> plume migration (Juanes et al, 2006; Benson and Cole, 2008; Ringrose, 52 2020). This requires both a specific knowledge of the pre-injection micro-scale reservoir properties, e.g., pore volume, pore connectivity, grain texture, and a broader empirical 53 54 understanding of how injected fluids might mechanically and/or chemically alter this 55 microstructure and thereby impact CCS project efficiency and safety (Rochelle et al, 2004; 56 Hall et al, 2015; Rathnaweera et al, 2015; Shogenov et al, 2015; Fuchs et al, 2019; Foroutan et 57 al, 2021). Experimental studies have explored these CO<sub>2</sub>-fluid-sandstone interactions showing 58 that the acidic brines created by dissolution of CO2 into formation fluids enhances dissolution 59 of carbonate minerals, primarily as cements in sandstone reservoirs (Ross et al. 1982; Bertier 60 et al, 2006; Hangx et al, 2013) with fewer studies reporting CO<sub>2</sub> fluid alteration of reactive 61 aluminosilicates, including feldspars (Bertier et al, 2006; Hall et al, 2015; Lu et al. 2013). 62 Geochemical models indicate that feldspar alteration may result in precipitation of carbonate 63 minerals e.g., dolomite and dawsonite, which could permanently 'lock-in' CO<sub>2</sub> (Durst et al.,





- 64 2000, Seisenbayev et al, 2023). Feldspar:CO<sub>2</sub> reactivity could substantially influence the
- 65 performance and stability of CCS reservoirs, yet their response to saturation with CO<sub>2</sub>-enriched
- 66 fluids under reservoir conditions (temperature and stress), including reaction types and rates
- and the consequences of reactivity, is poorly understood (Lu et al. 2013). This is a key
- 68 knowledge gap especially in polymineralic rocks like sandstone where coupled chemical-
- 69 mechanical processes are already poorly constrained.
- 70 1.1.Feldspar solubility
- 71 Feldspars are a volumetrically significant, mechanically weak and chemically reactive
- 72 framework mineral in sandstones (Tullis and Yund, 1977) and most crustal rocks. In
- 73 comparison to quartz, feldspars are highly reactive (Knauss and Wolery, 1986; Dove and
- 74 Crerar, 1990). They can dissolve creating significant secondary porosity (Farrell and Healy,
- 75 2017) and re-precipitate as clays, which impede fluid-flow and mechanically weaken rocks
- 76 (Farrell et al, 2021; Summers and Byerlee, 1977; Collettini et al, 2019 respectively), outcomes
- 77 that could compromise both CCS reservoir efficiency and mechanical integrity. Feldspar
- 78 solubility is strongly influenced by pH, as demonstrated in early experimental studies (Correns,
- 79 1961; Wollast, 1967). These investigations established that feldspar dissolution rates increase
- 80 significantly under acidic conditions due to enhanced hydrolysis of Si-O and Al-O bonds in
- 81 the crystal lattice, the rate of which is determined by grain surface area (Helgeson et al, 1984).
- 82 Feldspars are mineralogically well defined, but their subsurface behaviour is uncertain. As key
- 83 framework minerals in many of Earth's oldest crustal rocks e.g., gneisses, granites and
- 84 sandstones, they can preserve evidence of their extensive geological histories (e.g. weathering,
- 85 transport, burial, fluid interaction), which are reflected in their diverse microstructural textures
- 86 and chemical heterogeneity. This inherited heterogeneity directly affects their reactivity.
- 87 Across kilometre-scale reservoirs, their solubility can differ significantly based on provenance
- 88 (detrital sources) and their burial or fluid-flow history (Glasmann, 1992), making some grains
- 89 more or less prone to dissolution. Chemical alteration has been shown to enhance stress-
- 90 corrosion cracking in quartz (Scholz, 1972), hence deformation of more reactive feldspars (via
- 91 chemical dissolution and mechanical cracking) in the presence of chemically active CO<sub>2</sub> fluids
- 92 is expected.
- 93 1.2.Predicting feldspar reaction rates
- 94 Mineral reaction rates are typically defined by experiments on powdered rock samples
- 95 (Brantley et al, 2008). While using powders allows for control over reactant surface area, this



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method fails to account for the grain-to-grain stresses present in subsurface rocks. Even in hydrostatic experiments, such stresses at the grain scale can significantly accelerate mineral dissolution rates, often exceeding predictions based on powder-derived rate laws (Rutter, 1976; Wheeler, 1991). Considering the inherent weakness of feldspars under pressure-temperature conditions in the shallow crust, these stresses could induce microfracturing, which increases surface area and exposes fresh reactive surfaces that drive further reaction. Geochemical simulations frequently oversimplify feldspars, disregarding their diverse chemical compositions and variable textures i.e., surface areas, which are crucial for accurate reaction rate predictions (Helgeson et al, 1984). Enhanced understanding of feldspars, from quantifying the compositional variability in target reservoirs, to empirical evidence of feldspar:CO<sub>2</sub> reactions i.e., dissolution rates and secondary mineral formation, should improve the accuracy of geochemical and reactive transport models. We hypothesise that injection of CO<sub>2</sub> enriched fluids will impact the solubility of *stressed* feldspar grains and potentially alter the properties of sandstone CCS reservoirs, specifically the pore volume, pore connectivity, permeability and geomechanical stability.

This paper presents microstructural insights from a suite of coupled chemical:mechanical reaction experiments on feldspar-bearing sandstones from the Early Cretaceous Captain Sandstone Member from the Moray Firth, Scotland, the target reservoir for the Acorn CCS Project (Alcalde et al, 2019), highlighting the impact of CO<sub>2</sub> fluid saturation on reactive framework grains under subsurface conditions. In this study we used an externally heated, hydrostatic pressure vessel to investigate the solubility of various feldspars in a CO<sub>2</sub> saturated sandstone under hydrostatic stress, simulating CCS reservoir conditions in closed batch system experiments. Experiments were conducted at a range of increasing temperatures, effectively accelerating reaction rates simulating mineral reactions over hundreds of years - aligning with the timescales required for CO<sub>2</sub> storage. The temperature dependence of mineral dissolution follows an Arrhenius relationship, linking the reaction rate constant to temperature. For Kfeldspar, the baseline rate constant is well-established, and we approximate its temperature dependency using established rate laws for dissolution in varying pH fluids (Helgeson, 1984; Blum and Stillings, 1995). Unlike previous Captain Sandstone experimental studies that focused solely on reservoir mechanical stability using water as a pore fluid at ambient temperatures (Allen et al, 2020) or on the mechanical impact of CO<sub>2</sub> fluids on carbonate cement dissolution at low temperatures in an open pore fluid system (Hangx, 2013), this research explores the role of CO2 fluid chemistry on the dissolution and stress-induced deformation of





- arguably more important framework grains over geological timescales. These results address a
- 130 major knowledge gap in CCS reservoir appraisal and have scope to provide empirical
- constraints for long-term CO<sub>2</sub> containment predictions.

#### 2. Material and Methods

- 133 This study used an overlapping programme of experimental rock deformation, microstructural
- and geochemical analysis to characterise the range/integrity of feldspars contained in a CCS
- 135 target sandstone samples in the context of the reservoir geological history; experimentally
- 136 assess how feldspars interact with CO2-enriched fluids under subsurface conditions
- 137 (temperature, pressure and grain scale stress) and consider the effect of feldspar dissolution
- and subsequent precipitation of clay minerals on reservoir properties of fluid-flow and
- 139 mechanical strength. The characterisation of pre-experiment, in situ Captain Sandstone
- 140 feldspars is summarised in Section 2.1 and fully reported along with a compositional analysis
- 141 and a provenance model for direct and recycled feldspars in an accompanying paper
- 142 (Flowerdew et al., in prep).

# 143 *2.1. Material*

- 144 Sandstones used in these experiments were sampled from a historic petroleum well (14/29a-5,
- 145 Goldeneye Field, around 8500 ft) and form the target 'D sand' sandstone unit of the planned
- 146 CO<sub>2</sub> storage reservoir of the Acorn CO<sub>2</sub> storage site, Scotland (Alcalde et al, 2019). The
- 147 principal reservoir consists of fine to medium grained, high porosity, subarkosic turbidite
- deposits (Pinnock et al, 2003; Stewart and Marshall, 2020). Detrital mineralogy is dominated
- 149 by quartz, plagioclase (albite and oligoclase) and orthoclase with some mica, glauconite and
- 150 mudclasts. Some feldspars in the 'D sand' subdivision of the Member have already been very
- 151 reactive as shown by secondary porosity (Stewart and Marshall, 2020), more prominent at its
- 152 top.
- 153 Captain Sandstone 'D sand' samples comprise poorly cemented subarkose (Folk et al, 1970).
- Thin section analysis showed that grains are moderately to poorly sorted, 50 to >1000 µm in
- diameter and loosely packed with around 30% pore area. Intergranular pores are large and
- 156 irregular or smaller and angular formed by the intersections of multiple rounded grains (Fig
- 157 1.a). X-ray diffraction analysis showed that samples broadly contain 76% quartz, 8%
- 158 plagioclase, 8% K-feldspar, 6% clays, predominantly kaolinite plus minor amounts of 1%
- calcite, 1% glauconite (XRD method and results, Supp. Mat., Table S1). Mineralogical makeup



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was also determined by using elemental data from an Energy Dispersive X-ray Spectroscopy (EDS) map overlain on a Back-scattered Electron (BSE) map (Fig 1.b).

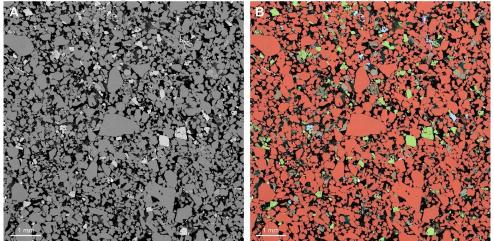


Fig 1. BSE and semi-transparent EDS elemental maps of pre-experiment D sand, Captain Sandstone (a and b respectively). Black = pore/void space, red/orange = quartz, green/yellow = orthoclase feldspar, grey/brown = oligoclase, pale blue = calcite

Captain Sandstone feldspars are mineralogically and texturally diverse showing three dominant mineralogies; two plagioclases, intermediate NaCa bearing oligoclase and end member Na-rich albite and K-feldspar (Figure 2.a - e). The reactivity of plagioclase is already apparent in the pre-experiment samples, as indicated by the skeletal texture of albite grains (Fig. 2.b). This texture likely results from the albitisation of oligoclase, driven by chemical exchange where Ca in oligoclase is replaced by Na from brines, substituting Ca<sup>2+</sup> ions with Na<sup>+</sup>, and releasing Ca<sup>2+</sup> into the fluid (Fig. 2.c). Additionally, plagioclase reaction and dissolution (whether oligoclase or albite) has likely released Al and Si to form kaolinite precipitates during geological diagenesis (Figs. 2.b and c). Both plagioclase and oligoclase grains commonly range between ~100 - 200 μm diameters and display blocky, sub-rectangular grain boundaries with rounded edges (Supp. Mat, Fig. S3). K-feldspars tend to be larger than plagioclases, averaging 200-300 µm diameter and display coherent, rounded grain boundaries abutting similarly shaped quartz grains (Fig 2.c). Many K-feldspars show perthite textures with darker fine bands and streaks of albite lamellae oriented along cleavage planes (Fig 2.d and Supp. Mat., Fig S3). Some K-feldspars show reaction in perthite grains with some preferential dissolution of albite lamellae and opening up of intergranular porosity along these features (Fig. 2.f).





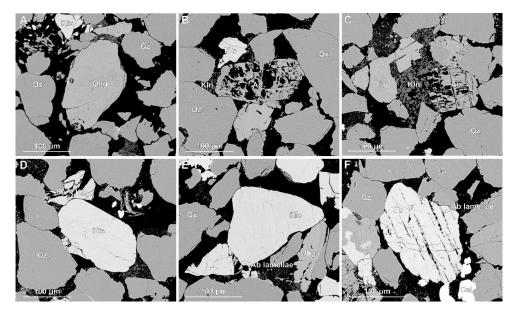


Figure 2. BSE images showing feldspar types including plagioclases, oligoclase (a and c) and albite (b and c) and K- feldspar (c-e) in pre-experiment samples of Captain Sandstone. Abbreviations follow Whitney and Evans, 2010. Quartz (Qz), (Oligoclase (Olig), K-feldspar (Kfs), Albite (Ab), Kaolinite (Kln).

### 2.2. Experimental method

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Eight reaction experiments were performed on 9.5 mm diameter core plugs of Captain Sandstone Member 'D sand' using hydrostatic pressure vessels at ~70 MPa confining pressure (Pc) aka ~3 km burial depth with 50 MPa pore fluid pressure (Pf). Four experiments used CO<sub>2</sub> saturated water as a pore fluid (as a proxy for CO<sub>2</sub> injection), while four control experiments used H<sub>2</sub>O under the same conditions. We experimentally modelled the progression of feldspar reactivity under subsurface conditions by conducting experiments across a range of temperatures (from 80°C, aka reservoir conditions, up to 550°C), using elevated temperatures as a proxy for longer reaction time. This approach uses the Arrhenius equation, which describes the temperature dependence of reaction rates, allowing higher temperatures to accelerate mineral reactions and simulate longer-term geochemical processes within practical and repeatable laboratory timescales (calculated reaction rate ratios for these experiments detailed in Supp. Mat., Section S1.1). These results can then be extrapolated to reservoir temperatures following standard practice in mineral-reaction studies (Blum and Stillings, 1995), a methodology commonly used to model reservoir evolution over geological timescales (Brantley et al, 2008; Hangx and Spiers, 2009; Hellmann et al., 2012). Experimental conditions are detailed in Table 1.



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Sample ID	Rig ID	Pore Fluid Chemistry	Temperature (°C)	Confining Pressure (MPa)	Pore Fluid Pressure (MPa)	Duration (days)
Dt02	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	80	70	50	6
Dm07	Nimonic 2	$H_2O$	80	70	50	6
Dt01	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	250	70	50	10
Dm04	Nimonic 2	$H_2O$	250	77	50	10
Dt03	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	400	70	50	6
Dm06	Nimonic 2	H <sub>2</sub> O	400	75	50	6
Dm01	Nimonic 3	H <sub>2</sub> O	550	72	50	6
Dm05	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	550	80	50	6

Table 1. Experimental conditions for batch reactor tests conducted in triaxial deformation rigs 'Nimonic 2' and 'Nimonic 3'. Core plugs of Captain Sandstone were reacted with differing pore fluid chemistries under constant Pf, Pc and temperatures for durations of 6-10 days with the objective of assessing the influence of pore fluid chemistry and temperature on mineral stability and microstructure.

Experiments were conducted using externally heated triaxial deformation apparatus, 'Nimonic 2' and 'Nimonic 3'. The pressure vessel and sample assembly in these rigs are constructed from nickel alloy (Nimonic® 115) which is highly resistance to oxidation and compatible with carbonic acid and other corrosive fluids at elevated temperatures, preventing piston reactions that could contaminate the rock sample (Fig 3). Samples were contained within annealed copper jackets to isolate them from the water confining fluid, which was pressurised to reservoir conditions using a compressed air pump. Both Pc and Pf were gradually increased in succession up to the required experiment conditions to prevent pore collapse and preserve the starting material grains and microstructure. For control experiments, the pore fluid was tap water (very soft with total hardness of 16 mg/L, Supp. Mat, Table S1), while for CO<sub>2</sub> proxy experiments, the same water was saturated with CO<sub>2</sub> using a SodaStream®. The resulting 'fizzy water' contained ~6 g/L CO<sub>2</sub>, yielding a pH of 4. Pf was controlled using a pore volumometer with a piston driven by a DC servo-motor. This system allowed precise adjustments of the piston in and out of a 3 cm³ pressure vessel to maintain a constant Pf through feedback control from a pore pressure transducer. A 50 MPa Pf was used in all experiments to ensure that water remained in a liquid state even above its critical point ~400°C, thereby preserving consistent stress conditions throughout the experiments. Once at pressure, the experiment temperature was applied using upper and lower external furnaces which create a thermal gradient which can be used to position a 'hot spot' within the pressure vessel focused around the relatively small sample. The furnace temperature was increased to the required level using variacs, which control the voltage to the furnaces for precise adjustments. The temperature was then maintained at the set value for six days with stable power regulation from the variacs. Sample temperature was monitored using an inconel-sheathed thermocouple inserted down the upper





piston. Pre experiment calibrations showed a temperature range of <2°C along the sample length at 500°C. Experiments were ended by decreasing temperature back to ambient conditions then unloading the Pf and Pc in tandem and in reverse to protect the pore space.

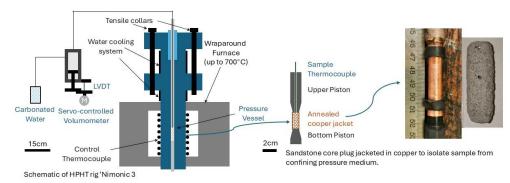


Figure 3. Schematic cross section diagram of high pressure, high temperature triaxial rig 'Nimonic 3' illustrating the sample assembly within the Nimonic pistons (rhs), confinement of sample with the pressure vessel and furnace (centre) and pore volumometer controlling injection and pressure of pore fluid along the top piston (lhs).

#### 2.3. Microstructural analysis

Post experiment jacketed core plugs were injected with epoxy under a vacuum and then halved to make thin sections covering the central portion of the sample cylinder. Polished sections were carbon coated before being imaged using a Zeiss Evo MA 15 scanning electron microscope housed at CASP. Back scattered electron (BSE) images and elemental maps were collected using one or a combination of a Zeiss Back Scatter Electron (BSE) detector, an Oxford Instruments Ultim Max 100 Energy dispersive x-ray spectrometer (EDS) detector and an Oxford Instruments Unity detector. Montages of images that cover the thin section were collected at 20 kV and 2000 pA i-probe, and 10 kV and 2000 pA i-probe where greater definition imagery was required. Images and data were collected, manipulated and exported using Oxford Instruments AZtec software version 6.1, coupled with the AutoPhaseMap and AZtecFeature analysis and CASP's in-house mineral classification scheme.

Microstructural analysis was conducted on BSE and EDS images of pre- and post-experiment thin sections to examine and characterise mineral phases and textures and analyse reaction pathways between grains. This analysis was facilitated by the generation of EDS x-ray spectra for specific points or regions on the map. Post experimental mineral dissolution an/or precipitation was quantified from BSE maps overlain with semi-transparent EDS maps by thresholding the area covered by key mineral phases (K-feldspar, plagioclase, calcite) using





- 258 image analysis software ImageJ and defining this result as a percentage of the total grain
- 259 content (see Supp. Mat, for more information). Individual montage images were analysed
- separately to investigate the heterogeneity of pore and grain distributions (as per method in
- 261 Farrell and Healy, 2017). Additional 3D micro-CT images were produced of pre and post
- 262 experiment samples to assess grain deformation and pore networks.

### 3. Results

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- 264 Microstructural and compositional changes were identified in all experimentally reacted
- 265 samples indicating cation exchange between pore fluid and sandstone samples after
- 266 experimental run times of six days. The experimental duration, stress conditions and pore fluid
- 267 compositions are summarised in Table 1. In this section we present petrographic results for
- specific mineral phases and their alteration in the presence of CO<sub>2</sub>-enriched water compared
- with H<sub>2</sub>O (i.e. tapwater) (Fig 4-10). Image analysis was used to quantify the extent of mineral
- alteration in post-experiment samples compared to pre-experiment. Mineral quantifications are
- 271 presented as box plots to show changes in mean mineral content which could be used in
- 272 geochemical models and to illustrate the statistical distribution and variability of mineral grains
- 273 within samples, highlighting dissolution heterogeneity (Fig 11). Additional microstructural
- data from all experiments are shared in a Supplementary Materials document (Supp. Mat.).
- 275 3.1. Alteration of K-feldspar
- 276 3.1.1. K-feldspar: CO<sub>2</sub> enriched pore fluids
- 277 Post-experiment BSE imaging reveals significant microstructural changes in K-feldspar grains
- 278 reacted at different temperatures. Compared to pre-experiment samples, which exhibit minimal
- 279 fracturing (Fig. 3.c, and Supp. Mat. Fig. S3), post-experiment K-feldspar grains display
- 280 dissolution, systematic microfracturing and grain fragmentation and development of secondary
- porosity providing evidence of active mineral alteration during experiments (Fig. 4; Supp. Mat.
- 282 Figs. S5–S8).
- 283 At 80°C, open pores develop on grain surfaces as linear and parallel 'cracks' or 'seams' that
- 284 propagate into grain interiors at high angles, often forming bimodal cross-cutting sets aligned
- with cleavage planes (Fig. 4.a-b; Supp. Mat. Figs. S5-6) and commonly oriented with albitised
- 286 lamellae (Fig. 5.a). Some tightly packed K-feldspars are fractured against adjacent grains and
- 287 crushed between quartz grains, which remain largely intact, suggesting mechanical weakening
- 288 of stressed K-feldspars, likely enhanced by localised dissolution and development of porous





'seams' on the grain edges (Supp. Mat. Fig. S5). At 250°C intergranular dissolution becomes more pronounced, suggesting that increased intergranular fracture density both enhanced reactive surface area and created conduits for further fluid-rock interaction (Fig. 4.c). At 400°C, K-feldspar dissolution is accompanied by the formation of thin (~3 μm), discontinuous calcic aluminosilicate overgrowths along open grain boundaries, particularly around smaller K-feldspar fragments (Fig. 4.d; Fig. 5.b). EDS spot analysis shows overgrowths are chemically equivalent to calcic plagioclase (andesine- anorthite) (Supp Mat. Fig S17). At 550°C, intergranular fractures widen (5–10 μm vs. <5 μm at 400°C), and K-feldspars are segmented by cross-cutting fractures into fragments with rounded, dissolution-modified edges (Fig. 4.e–f). In this sample secondary porosity is widespread and these pores can often be identified by "ghosts" of former grain outlines defined by secondary clay precipitates (Supp. Mat. Figs. S6–S8 and XCT images and animations, https://doi.org/10.6084/m9.figshare.30061294.v1).

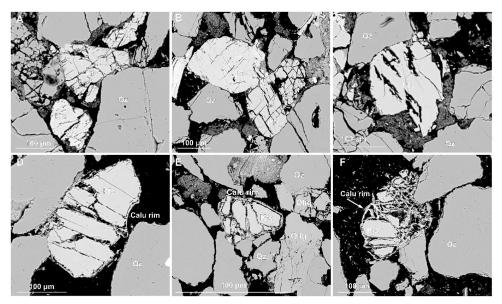


Figure 4. Back scattered electron (BSE) images showing progressive K-feldspar (Kfs) alteration via chemical and mechanical deformation with increasing temperature reaction experiments conducted with CO<sub>2</sub> fluids at hydrostatic conditions, including – dissolution and grain microfracturing at experiments conducted at 80°C (a and b), grain dissolution at 250°C (c), and secondary mineral growth around K-feldspar grains at 550°C (d - f). Quartz (Qz), (Oligoclase (Olig), K-feldspar (Kfs), Calcic aluminosilicate (Calu).

Secondary precipitation phases are most prominent at higher temperatures (400–550 °C), appearing as a Ca-rich pale blue and K-rich bright green phases in combined EDS-BSE images (Fig. 5). Precipitates are often located around 'free' edges of grains i.e. not in contact with adjacent grains and become thicker (~10 µm) and more continuous at 550 °C, while grain to





grain boundaries display concave-convex contacts with adjacent quartz grains, implying differential dissolution and possible influence of intragranular stress on reactivity (Fig. 5.c). Dissolved K-feldspar grain edges typically exhibit irregular, serrated morphologies (Fig. 5.d; Supp. Mat. Figs. S7–S8). In some images, a narrow void separates receding K-feldspar grain edges from calcitic overgrowths, marking a zone where dissolution likely outpaced precipitation (Fig. 4.d–f; Fig. 5.c–d). High-magnification imaging shows outward nucleation of these calcic aluminosilicates at high angles from K-feldspar surfaces and aligned crystallographically with the host grain (Fig. 5.d). Thin K-feldspar strands remain linked to the overgrowths, suggesting ongoing elemental exchange. A K-rich phase, likely mica, is also observed as a bright green band within and beyond the pale blue rims, forming spindly, fibrous morphologies (Fig. 5.d). In the high temperature experiments, the K-rich phase is also precipitated in pore space and pore throats, within the clay masses small crystals of the calcic aluminosilicate has nucleated (Fig. 5.b).

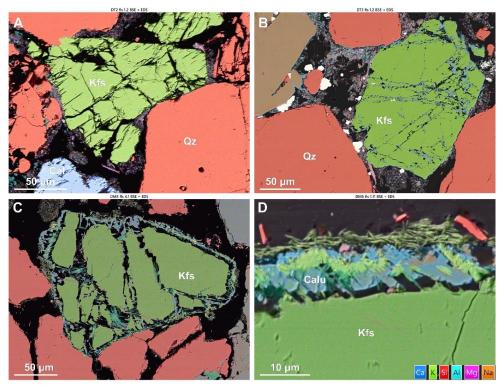


Figure 5. High-magnification backscattered electron (BSE) images, overlaid with semi-transparent elemental EDS maps, showing progressively enhanced microfracturing, dissolution, and secondary precipitation in K-feldspar saturated with CO2 enriched fluids at a range of experimental temperatures (80°C (a), 400°C (b), and 550°C (c, d).





3.1.2. K-feldspar:H<sub>2</sub>O pore fluids

In H2O experiments (tap water as pore fluid), post-reaction samples show temperature-dependent microstructural changes distinct from those observed under CO<sub>2</sub>-enriched fluid conditions. At 80°C, microfractures in K-feldspar are primarily grain-bound, with curvilinear to sub-parallel orientations (Fig. 6.c–d), the latter suggesting crystallographic control and possible mechanical weakening. These features differ from the chemically driven dissolution seams, serrated grain edges, and widening of intragranular fractures observed in the CO<sub>2</sub> experiments (Section 3.1.1). At higher temperatures 400°C, K-feldspars appear to have been mechanically weakened with post experiment samples showing enhanced intergranular fracturing, local grain crushing, and some convex–concave grain contacts. At 550°C, K-feldspars in H<sub>2</sub>O experiments exhibited irregular intergranular fracturing and precipitation of calcic aluminosilicate overgrowths and a K-rich phase which also formed discontinuous rims around grain edges (Fig. 6; Supp. Mat. Figs. S9–S12). However, unlike the CO<sub>2</sub> experiments, these rims are thinner and more spatially limited, and K-feldspar dissolution features were less pronounced. These contrasts highlight the influence of pore fluid chemistry on K-feldspar enhanced reactivity under CO<sub>2</sub>-enriched conditions.

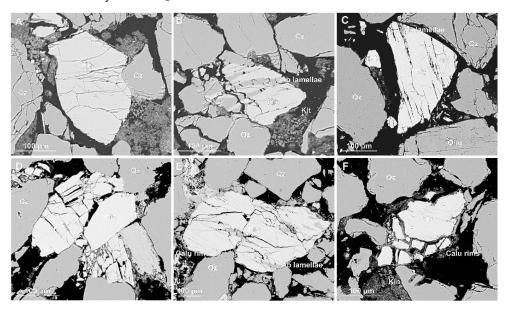


Figure 6. Back scattered electron images showing mechanical fracturing of K-feldspar grains in reaction experiments with H<sub>2</sub>O pore fluid at increasing temperatures (80–550°C). Fractures are generally grain bound with irregular, curvilinear traces and some crystallographic alignment at experiments conducted at higher temperatures (c and e) indicating mechanical weakening. Minimal K-feldspar dissolution and persistent presence of albite lamellae suggest reduced alteration under H<sub>2</sub>O compared to CO<sub>2</sub>-saturated conditions.





3.2. Alteration of plagioclase

### 3.2.1. Plagioclase: CO<sub>2</sub> enriched pore fluids

The Captain Sandstone Member contains two types of plagioclase: Na-rich end member albite and intermediate oligoclase (Fig 2). The impact of CO<sub>2</sub> enriched pore fluids on oligoclase and albite, is markedly different to each other. At 80°C (reservoir temperature) albite grains remain coherent/intact with their original grain boundaries and skeletal textures (Fig 7.a) while oligoclase grains show minor marginal dissolution or 'scalloping' along grain edges (Fig 7.b). At 250°C, oligoclase grains have complex, indented grain boundaries often surrounded by kaolinite and mixed-element fine clays (Fig. 7.b, c). Some grains show evidence of intergranular pore development or surface etching, though intergranular microfracturing is limited or absent. At higher temperatures (>400°C), intergranular porosity in oligoclase increases due to grain dissolution (Fig. 7.e, f). Albite grains also show significant intergranular porosity, though this appears consistent with the skeletal textures observed in pre-experiment sandstones (Fig. 7.d).

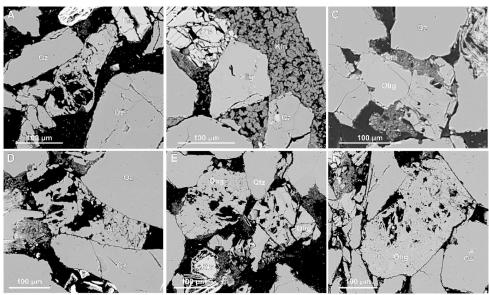


Figure 7. Back scattered electron (BSE) images showing plagioclase grains post reaction experiment condition with CO<sub>2</sub> enriched fluids. Images show no alteration of albite grains at 80°C or 550°C (a and d) while oligoclase grains appear partially dissolved on the grain boundaries at 250°C and 400°C (c) and etching and intergranular porosity at 550°C (e and f).

Combined BSE and EDS images or oligoclase grains reacted at  $400^{\circ}$ C show leaching of Ca+from grain edges leaving an original Na-Ca rich grain centre, a  $\sim$ 20-30  $\mu$ m thick Na rich albitic





grain edge plus 2-5  $\mu$ m calcium aluminosilicate rims similar to features observed on K-feldspar grains but without the void space between the dissolving host grain and secondary precipitate (Fig 8). In contrast, albite shows minimal evidence of chemical interaction with CO<sub>2</sub>-enriched fluids at any temperature (Fig. 7.a, d).

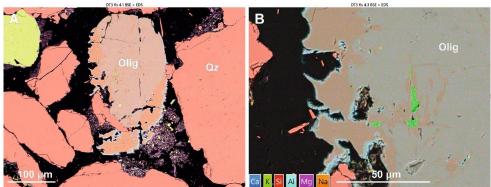


Figure 8. Back scattered electron (BSE) images with overlain EDS map showing grain boundary dissolution of oligoclase grains reacted with CO<sub>2</sub> fluids at 400°C.

# 3.2.2. Plagioclase: H<sub>2</sub>O pore fluids

Experiments run with H<sub>2</sub>O pore fluids show no obvious chemical alteration of albite or oligoclase at experiments conducted at 400°C and below, but in these samples the oligoclase grains do show more intergranular fractures with many grains fractured along cleavage planes (Fig 9.a). At higher temperatures (550°C) some oligoclase grains show chemical dissolution and 'scalloping' of the grain boundary (Supp. Mat, Fig S12) with few grains exhibit a thick, porous texture calcite overgrowths apparently tracking the original grain boundary as this boundary abuts the contact with quartz grains (Fig 9.e and f). In this sample calcite cements are still present as singular, isolated patches of cement (Fig 10.c and Supp. Mat, Fig S13).





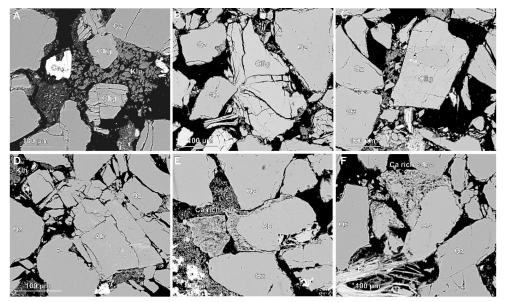


Figure 9. Backscattered electron (BSE) images of plagioclase feldspar grains (including both oligoclase and albite) following reaction with H<sub>2</sub>O pore fluid. Images from 80°C and 250°C experiments (a–c) show enhanced mechanical fracturing with minimal evidence of chemical alteration. Albite reacted at 550°C (d) also displays fracturing without signs of chemical dissolution. In contrast oligoclase grains reacted at 550°C appear partially dissolved, with sodium leached from the grains, resulting in a calcite rich grain boundary presenting with a porous 'mesh' texture (e and f).

# 3.3. Dissolution of calcite grains and cement with CO<sub>2</sub> enriched water and H<sub>2</sub>O pore fluids

Pre experiment samples recorded XRD analysis recorded around 1% calcite which occurred as both grains and cement (Supp. Mat, Fig S4). Following the experiments, calcite was nearly entirely removed in the CO<sub>2</sub> experiment samples, whereas it remained visible in post H<sub>2</sub>O experiment samples (even at temperatures up to 550 °C) as grains and patches of cement (Figure 10).

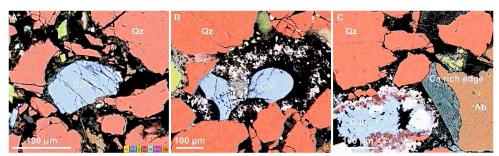


Figure 10. Back scattered electron images of calcite grains and calcite cement in post  $H_2O$  experiment samples reacted at  $250^{\circ}C$  (a),  $400^{\circ}C$  (b),  $550^{\circ}C$  (c).

 $\begin{array}{c} 403 \\ 404 \end{array}$ 





408 3.4. Quantitative microstructural and mineralogical alteration 409 Image analysis was performed to quantify mineral alteration in both CO2 and H2O experiment 410 samples. Specifically, changes in the 2D percentage of pore area and the key reactive minerals 411 (K-feldspar, plagioclase, and calcite) were measured. To account for heterogeneity and spatial 412 distribution, the percentage area of each mineral was quantified from multiple subsections of 413 each thin section (between six and twelve 3x3 mm images per sample) following methodology 414 used in Hall et al (2015). The results are presented using box-and-whisker plots to illustrate the 415 data spread and account for heterogeneity (Fig 11). Two pre-experiment samples, 'Dt' and 416 'Dm', were analysed, each with slightly different pre experiment bulk rock compositions (see 417 Supp. Mat, Table S2). Core plugs from the Dm sample were primarily used in H<sub>2</sub>O 418 experiments, while Dt sample core plugs were used in CO<sub>2</sub> experiments. 419 Image analysis revealed minimal changes in 2D pore area between pre-experiment samples, 420 which averaged 29% and 32% pore area and post-experiment reacted with H<sub>2</sub>O and CO<sub>2</sub> at 421 80°C and 250°C, which averaged 30% and 32%) (Fig 11.a). However, this decreased to 26% 422 pore area in samples reacted with H<sub>2</sub>O at 400°C and 550°C, possibly due to enhanced grain 423 packing and pressure solution observed in images (Fig 9.e and Supp. Mat, Fig S11) and 424 secondary mineral precipitation, while samples exposed to CO<sub>2</sub> at 550°C maintained pore areas 425 over 30% (Fig. 4.a). This difference is likely due to additional secondary porosity produced by 426 K-feldspar and calcite cement and grain dissolution (Supp. Mat, Fig S8) as pressure solution 427 and mineral precipitation are also observed in these samples (Fig 7.f and Supp. Mat, Fig S7). 428 Boxplots show the percentage of reactive grains (K-feldspar, plagioclase, and calcite) 429 expressed as their proportion relative to the total number of mineral grains visible in each image 430 (Fig 11.b – d). The average proportion of K-feldspar grains decreased by nearly half in all 431 samples exposed to H<sub>2</sub>O and CO<sub>2</sub>, with a more significant reduction observed in post CO<sub>2</sub> experiment samples (Fig 11.b). These CO<sub>2</sub> reacted samples also exhibited a more 432 433 heterogeneous distribution of K-feldspar, as indicated by the wider interquartile ranges on the 434 grey CO<sub>2</sub> box-and-whisker plots compared to the blue H<sub>2</sub>O boxes, suggesting variable 435 dissolution across the sample (Fig. 11.b). Due to limitations in image thresholding, albite and 436 oligoclase were grouped together under the category of 'all plagioclase'. In samples reacted with CO<sub>2</sub>, the proportion of plagioclase decreased by approximately 25%, indicating some 437 438 degree of plagioclase dissolution. In contrast, samples reacted with H<sub>2</sub>O showed an apparent 439 increase in plagioclase area (Fig. 11.c). This increase likely results from the preferential





dissolution of K-feldspar in the H<sub>2</sub>O-treated samples, which raises the relative proportion of plagioclase, rather than an actual increase in its absolute abundance. XRD analysis determined ~1% calcite in the pre-experiment samples (Supp. Mat, Table S1), observed in thin sections as carbonate clasts, bioclasts, and carbonate cement patches (Supp. Mat, Fig. S4). Quantitative image analysis revealed a >50% reduction in calcite in CO<sub>2</sub>-reacted samples at 80°C and 250°C, with almost no calcite at 400°C and 550°C (Fig. 11.d). In contrast, H<sub>2</sub>O-reacted samples showed a slight decrease at 80°C, but calcite content remained largely unchanged at higher temperatures.

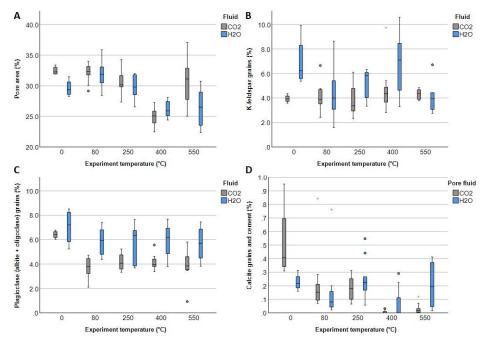


Figure 11. Box and whisker plots showing percentage changes in pore area and reactive mineral content in Captain Sandstone samples before and after reaction, experiments, based on thresholded EDS images. Two pre-reaction samples, 'Dt' and 'Dm', with slightly different bulk compositions were used: Dm cores (H<sub>2</sub>O experiments) and Dt cores (CO<sub>2</sub> experiments), shown in grey and blue respectively. Box plots display data spread, including median, interquartile range (IQR), and outliers.

#### 4. Discussion

### 4.1. Experimental reaction mechanisms and microstructural evolution

Microstructural analysis of reacted samples reveals a complex interplay of feldspar dissolution and secondary mineral precipitation in the presence of H<sub>2</sub>O and CO<sub>2</sub>-enriched pore fluids.





These reactions are driven by deformation mechanisms such as diffusive mass transfer, including pressure solution, microfracturing, which generates fresh surfaces and increases reactivity, ion exchange and hydrolysis. Key contrasts between H<sub>2</sub>O and CO<sub>2</sub> fluid experiments samples include: 1) early incongruent dissolution of K-feldspar in CO<sub>2</sub> experiments conducted at 80 °C, as CO<sub>2</sub>-enriched fluids, weakened grains and promoted microfracturing; 2) extensive congruent dissolution K-feldspar in higher temperature >250°C experiments with CO<sub>2</sub>, which resulted in grain size reduction, creation of secondary pores and increase in pore area; 3) near-complete dissolution of calcite grains and cements in CO<sub>2</sub> experiments, compared to partial dissolution with H<sub>2</sub>O; and 4) partial dissolution and incongruent leaching of calcium from oligoclase grains from 80 °C with CO<sub>2</sub>, resulting in grain area reduction that was not observed in H<sub>2</sub>O experiments, (Figure 11). 

#### 4.1.1. Feldspar deformation and reaction textures

Our results show that at reservoir temperatures CO<sub>2</sub> enriched fluids created a chemically reactive environment that promoted compositionally preferential, incongruent dissolution of K-feldspar and oligoclase. In K-feldspar this produced parallel porous 'seams' that developed on the edge of grains, possibly exploiting cleavage planes (Fig 5.a). These features were absent in higher temperature experiments, possibly because 1) they represented early-stage dissolution textures that were overprinted by later grain dissolution or 2) experiments at higher temperatures (above 250°C) produced a shift in the dominant reaction mechanism from ion exchange reactions (i.e. early incongruent release of K<sup>+</sup>, Na<sup>+</sup>, and Ca<sup>2+</sup>) to hydrolysis-driven dissolution (i.e. congruent breakdown of the Si-O framework). Similar temperature-dependent dissolution styles have been observed in previous feldspar reaction experiments on microcline (Fung et al., 1980), albite (Chen et al., 2000), and labradorite (Carroll and Knauss, 2005).

K-feldspars with incongruent dissolution textures produced at lower reservoir temperatures appeared to be mechanically weaker and more susceptible to the effects of grain-to-grain stresses under confining pressure, which led to microfracturing and crushing between the more resistant quartz grains (Fig. 4; Supp. Mat. Figs. S5–S7). In turn, these 'fresh' microfractures and fragmented grains created more reactive surfaces, which drove further dissolution in a positive feedback loop of 'incongruent dissolution, stress-induced microfracture, and enhanced grain reactivity'. This process likely accelerated the significant K-feldspar comminution and dissolution textures observed after higher temperature experiments.

In plagioclase, interaction with CO<sub>2</sub>-enriched fluid had no apparent effect on albite grains but





oligoclase showed partial dissolution, evident as wavy grain boundaries and localised compositional zoning (Fig 8). EDS analysis indicated that this texture was formed by incongruent dissolution, with calcium being selectively leached from the edge of grains leaving a sodium rich outer zone around an intact Ca-Na rich grain centre (Fig 8). A thin Ca-rich rim at the grain edge was also observed. While grain weakening evidenced by microfracturing was less evident in altered oligoclase grains, pressure solution features (e.g., concave-convex contacts) suggests stress-driven mass transfer played a role in the evolution of these dissolution textures.

### 4.1.2. Coupled dissolution-precipitation and ion exchange

At >400°C in both H<sub>2</sub>O and CO<sub>2</sub> experiments, K-feldspar dissolution was coupled with secondary mineral precipitation. This included pore-filling masses, overgrowths and fracture fills of calcic aluminosilicate rims and K-bearing clays associated with dissolving K-feldspar grains (Fig 5.d and Supp Mat., Fig S14). Despite the sharp boundary between the primary K-feldspar and secondary calcic aluminosilicates, optical continuity between secondary phases and host grains indicates epitaxial growth via ion exchange as Ca<sup>2+</sup> in the pore fluid was substituted for K<sup>+</sup> in K-feldspar. Quantitative surface area analysis showed K-feldspar and calcite as dominant dissolving phases in H<sub>2</sub>O and CO<sub>2</sub> experiments (Fig 11). While incongruent dissolution of oligoclase in CO<sub>2</sub> experiments contributed additional Ca<sup>2+</sup> via leaching (Fig. 8). The resulting enrichment likely induced supersaturation, triggering precipitation of calcic aluminosilicates and potassic aluminosilicates (K-clays) (Fig 5).

Similar coupled dissolution-precipitation (CDP) reactions in K-feldspar have previously been observed both in nature (Cole et al., 2004, Moore et al, 2005; Baines and Worden; 2004) and experiments (Putnis et al., 2007b; Niedermeier et al, 2009; Norberg et al., 2011; Abart et al., 2012). For example, albitisation of sanidine and orthoclase by Na-Cl fluids via CDP produced sharp reaction interfaces with crystallographically aligned albite overgrowths (Norberg et al., 2011). In another experimental study, the replacement of albite by K-feldspar produced sharply defined reaction fronts while preserving the crystallographic orientation of the host grain (Niedermeier et al., 2009). Additionally, similar to the parallel dissolution seams observed in our study, Niedermeier reported aligned 'tubular nanopores' normal to the replacement interface which they interpreted as pathways for fluid access to the reaction front (Niedermeier et al., 2009). Such nanotube formation appears to be a common feature of reaction fronts in mineral lattices (Harlov et al., 2005; Zeitler et al., (2017).





522 4.1.3. Anorthitisation of K-feldspar comparison to previous studies 523 In this study, we observed the replacement of K-feldspar by calcic aluminosilicates i.e. 524 'anorthitisation', under experimental conditions (400°C, 70MPa confining pressure). 525 Anorthitisation has been described in natural systems, e.g. the transformation of andesine to 526 anorthite in the presence of Ca<sup>2+</sup>-rich meteoric fluids (Mora et al., 2009) and has been described 527 conceptually in the framework of CDP reactions (Putnis, 2009). Though K-feldspar alteration 528 via direct K<sup>+</sup>- Ca<sup>2+</sup> substitution has not been described previously in geological settings, there 529 are natural examples of K-feldspar alteration involving Ca-bearing fluids. These include high 530 temperature hydrothermal systems where K-feldspar is replaced by Na-Ca plagioclase and 531 myrmekite textures form via K, Na, and Ca exchange (Chakrabarty et al., 2023). And low 532 temperature settings in CO<sub>2</sub>-rich basins like Otway and Bravo Dome where fluid acidification 533 drives feldspar dissolution and precipitation of Ca-bearing phases such as dawsonite and calcic 534 zeolites, (Mora et al., 2009; Wigley et al., 2013; Baines and Worden, 2004). 535 While the replacement of K-feldspar by calcic aluminosilicates via ion exchange has not been 536 previously described under controlled laboratory conditions in geoscience, it has been explored 537 and established in materials science. Specifically, anorthitisation via ion exchange is being 538 investigated as a method for extracting potassium from K-feldspar using calcium-bearing fluids 539 as an alternative method for fertiliser production. Although not yet commercially implemented, 540 laboratory studies have shown K<sup>+</sup> leaching from K-feldspar powders at temperatures as low as 541 65°C (Ma et al., 2016; Ciceri et al., 2017), and the formation of calcic aluminosilicate phases, 542 texturally similar to those observed in our experiments, at 160 °C (Liu et al., 2015; Yuanyuan 543 et al., 2020; Haseli et al., 2020; Zhai et al., 2021). These findings suggest that ion exchange via 544 CDP observed in our study may represent a previously unrecognised mechanism for K-feldspar 545 alteration in the presence of CO<sub>2</sub>-enriched fluids. 546 4.1.4. Source of calcium 547 In natural systems, Ca<sup>2+</sup> is typically derived from hydrothermal fluids or CO<sub>2</sub>-enirched waters 548 that leach calcium from carbonates, plagioclase, or mafic phases. In our experiments, elevated 549 calcium in the pore fluid resulted from 1) dissolution of calcite grains and cement, prominent 550 in all CO<sub>2</sub> experiments, and to a lesser degree in H<sub>2</sub>O experiments >400°C, and 2) partial dissolution of oligoclase, observed only in CO2 experiments. Incongruent dissolution of 551 552 plagioclase is well established, for example, a previous experimental study on labradorite 553 showed that calcium release rates exceeded silica release by a factor of three, highlighting





554 strongly incongruent behaviour (Knauss and Wolery, 1988). This likely explains why we 555 observed preferential calcium leaching from oligoclase, producing a Na-rich rim around an 556 intact Na-Ca grain core. The precipitation of secondary calcic aluminosilicate phases may have further contributed to calcium leaching, as the removal of Ca<sup>2+</sup> from the pore fluid enhanced 557 558 chemical disequilibrium and promoted continued oligoclase dissolution. 559 Previous studies on the Captain Sandstone 'D sand' also observed calcite dissolution during 560 CO<sub>2</sub> flow-through experiments at <60 °C (Hangx et al., 2013). However, this study focused on 561 the effect of calcite dissolution on rock mechanical strength and, although they also noted K-562 feldspar dissolution, did not examine the coupled mechanisms driving geochemical alteration 563 or potential for ion exchange. 564 4.1.5. Role of stress 565 Although our experiments were successfully designed to limit mechanical compaction 566 (confirmed by maintenance of pore area in H<sub>2</sub>O and CO<sub>2</sub> runs up to 250 °C), features indicative of chemical compaction via pressure solution, such as concave-convex grain contacts, were 567 568 observed in both H<sub>2</sub>O and CO<sub>2</sub> experiments above 400 °C. These suggest localised, stressassisted dissolution at grain contacts under high temperature aka faster reaction rate 569 570 experiments. This dissolution likely increased local K<sup>+</sup> concentration, providing micro-zones 571 of supersaturation and promoting precipitation in adjacent lower-stress areas around grain 572 boundaries. Analogous features are seen in natural CO<sub>2</sub> reservoirs like the Supai Sandstone 573 Formation, where dawsonite precipitates are spatially associated with corroded K-feldspar and in the Triassic Chaunoy Formation, which associates feldspar dissolution textures with 574 575 carbonate and zeolite formation (Moore et al., 2005; Baines and Worden, 2004 respectively). 576 4.2. Comparison to previous studies on CO2:sandstone interaction 577 The enhanced dissolution of K-feldspar and calcite in CO<sub>2</sub>-enriched fluids observed in our 578 study aligns with previous experimental studies. For instance, a three-month CO2 flow-through 579 experiment at 140 °C resulted in K-feldspar dissolution, grain size reduction, and secondary 580 porosity, leading to a 20% increase in porosity and increased permeability (Hall et al., 2015). 581 Although no secondary precipitation occurred due to constant undersaturation, deformation 582 textures e.g. altered feldspars and secondary porosity, closely resemble observations from our 583 experiments. In addition to the dissolution of calcite cement noted in the Hangx study described

above, carbonate mineral dissolution in sandstones reacted with CO2-enriched fluids is





585 experimentally well established. Several studies have shown increased calcium concentrations 586 in pore fluids following saturation of sandstone samples with CO<sub>2</sub> -enriched brines, many 587 accompanied by a corresponding permeability increase (Ross et al., 1982; Sayegh et al., 1990; 588 Hall, 2015; Foroutan, 2021). Precipitation of secondary phases was apparently not a limiting 589 factor for K-feldspar dissolution in our experiments, contrasting with the experimental results 590 of Lu et al. (2013), possibly due to fracture-induced increases in feldspar-fluid surface area. 591 Studies on feldspar alteration in geological CO<sub>2</sub>-injection projects and natural CO<sub>2</sub> reservoirs 592 also support our findings. In a study on the microstructural impact of CO2 on sandstone in an 593 engineered subsurface setting, the microstructure of pre- and post-core CO<sub>2</sub> flood sandstones 594 from the Pembina Cardium CO<sub>2</sub> Monitoring Project in Canada showed partial dissolution of 595 K-feldspar grains after two years of CO<sub>2</sub> injection (Nightingale et al., 2009). And as previously 596 noted, natural CO<sub>2</sub> reservoirs such as Bravo Dome also show feldspar alteration and secondary 597 mineral formation linked to long-term CO<sub>2</sub> exposure (Wigley et al., 2012). These findings 598 confirm that feldspar alteration and associated secondary porosity development can occur over 599 relatively short timescales in the subsurface and are comparable in character to the features we 600 have observed in our higher-temperature experimental system.

# 4.3. Implications for CCS reservoirs

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Our findings have several *direct* implications for geological storage of CO<sub>2</sub>. Firstly, they demonstrate that K-feldspar and oligoclase in CO<sub>2</sub>-enriched fluids at reservoir-relevant conditions can undergo rapid alteration including grain weakening, microcracking, dissolution and the development of secondary porosity. Second, they show that dissolution of even small amounts (e.g. 1%) of calcite grains and cement or leaching of calcium from plagioclase can elevate Ca<sup>2+</sup> concentrations in the pore fluid and, depending on local fluid composition and saturation states, promote ion exchange with K-feldspar and drive the precipitation of calcic aluminosilicates and K-bearing clays. Third, the presence of pressure solution textures suggests that local stress concentrations create grain-scale chemical disequilibria, enhancing feldspar dissolution and promoting localised mineral precipitation, processes that are often overlooked in geochemical models of CCS systems.

These microstructural alterations have important implications for reservoir integrity and CO2 project performance. Weakening and dissolution of framework feldspars (~16 % of the D Sand) could reduce compressive strength, alter elastic properties, and modify porosity. These properties are key parameters in both geomechanical and fluid flow models and could alter the



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predicted reservoir behaviour. Such changes would be especially critical near structural features like faults, where shifts in strength or porosity may alter fault stability during fluid injection/depletion. While the relatively unfaulted Acorn CCS site may be less susceptible to fault reactivation, microstructural changes such as feldspar weakening and dissolution could still lead to mechanical compaction and reservoir fracturing. The impact of this may affect the ability to flow CO2 fluids into the reservoir, i.e. productivity. However, in some cases, such as the Ekofisk field, reservoir collapse and compaction have paradoxically enhanced permeability and improved production (Teufel, 1996). Secondary mineral precipitation, such as K-bearing illite, could reduce permeability and hinder CO2 injection/migration, but feldspar dissolution, especially of Ca-bearing phases like oligoclase may enhance long-term CO2 sequestration by releasing Ca2+, that can become incorporated into secondary phases, possibly even locking in carbon. However, if Ca<sup>2+</sup> instead bonds with dissolving K-feldspar, it may reduce carbonate formation and limit carbon trapping through mineralisation. Dawsonite did not form in our experiments, likely due to the low Na and Cl content of our fluids. In natural CCS settings, brine compositions with higher Na concentrations could promote dawsonite or other Na-bearing phase formation via K-feldspar replacement. Instead, we observed formation of a calcic aluminosilicate, although we cannot confirm whether it contained carbon, as our carbon-coated thin sections compromised EDS detection.

### 4.4. Experimental limitations

While our findings offer empirical evidence for feldspar reactivity in CO<sub>2</sub>-enriched fluids, several limitations are acknowledged. Most notably, the elevated temperatures used in some experiments accelerated reaction kinetics beyond those typical of natural systems. However, the occurrence of similar dissolution reactions, albeit to a lesser extent, at reservoir temperatures supports the relevance of our results to CCS reservoir and a comparison to reaction rates on a geological timescale has been calculated (Supp Mat, Section S1.1). Post-quench precipitation of secondary phases cannot be ruled out, although the presence of well-crystallised calcic aluminosilicate in optical continuity with host grains strongly suggest that these minerals formed in situ during the experiments. This interpretation is consistent with previous work which noted similar limitations and applied the same criteria to distinguish inexperiment from post experiment precipitation (Rosenqvist et al., 2001).



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For this study, we employed batch reactor experiments because they allow direct comparison with the geochemical models used in the Acorn CCS Project (Shell, 2015. Batch systems are optimal for studying both dissolution and precipitation processes as they more closely mimic the generally static fluid conditions in subsurface reservoirs than flow through setups. However, batch reactors do not simulate the effects of fluid flow, which in a CCS reservoir would significantly influence reaction kinetics as the dissolved phases would be transported, both reducing supersaturation and making for a dynamic ongoing pore fluid chemistry. As previous CO<sub>2</sub>:sandstone flow-through experiments have shown, undersaturation of the fluid suppresses precipitation but enhances feldspar dissolution (Hall et al, 2015). For understanding the interplay between reaction rate and transport in dynamic subsurface environments like CCS reservoirs, both experimental styles are important. Another limitation is the use of tap water rather than brine. Although selected to avoid the overly reactive behaviour of deionised water, our fluid lacks the high Na+ and Cl- content typical of formation waters, which may influence both dissolution and secondary mineral precipitation. Future work should incorporate brine compositions and use flow-through systems under triaxial stress to better simulate reservoir conditions. Despite these limitations, our results provide some of the first experimental evidence for CO<sub>2</sub> fluid induced K-feldspar alteration under controlled conditions relevant to CCS subsurface settings. This supports the idea that K<sup>+</sup>-Ca<sup>2+</sup> exchange can occur via coupled dissolutionprecipitation mechanisms, with implications for feldspar reactivity, reservoir evolution, and long-term mineral trapping in CCS scenarios.

#### 5. Summary

planned CCS reservoir - processes that have been previously recognised in CO<sub>2</sub>:sandstone studies but never systematically investigated. This study also provides the first geological evidence that Ca<sup>2+</sup> released from experimental dissolution of detrital feldspar grains in a

This study offers new insights into mineral transformations and grain-scale weakening in a

- sandstone (i.e. not freshly ground-up powder) can drive in-situ K<sup>+</sup> Ca<sup>2+</sup> ion exchange in K-
- 675 feldspar under realistic subsurface conditions.
- 676 Consistent with our hypothesis, experimental results showed that:
- 677 1) K-feldspar is more reactive than expected when exposed to disequilibrium fluids (both H<sub>2</sub>O
- and CO<sub>2</sub>) under subsurface hydrostatic stresses at temperature; and





679 2) in comparison to H<sub>2</sub>O, CO<sub>2</sub>-enriched fluids significantly altered solubility of both 680 plagioclase and K-feldspar and produced distinct microstructural changes even during short (6-681 day) experiments. 682 At reservoir temperatures (80 °C), CO<sub>2</sub>-enriched fluids induced incongruent dissolution and 683 deformation of K-feldspar and dissolution of detrital calcite via ion exchange underscoring the 684 relevance of these transformations to CCS settings. At higher temperatures, where reaction 685 kinetics were accelerated, both H<sub>2</sub>O and CO<sub>2</sub> fluids promoted dissolution of reactive minerals 686 - K-feldspar, oligoclase, and calcite - leading to the precipitation of secondary aluminosilicate 687 and clay phases. We propose that these transformations reflect a coupled dissolution-688 precipitation mechanism, where Ca<sup>2+</sup> released from calcite and oligoclase dissolution activates 689 and sustains K-feldspar alteration and subsequent dissolution. Crucially, the formation of 690 epitaxial Ca-bearing overgrowths on K-feldspar grains provides clear experimental evidence 691 for K<sup>+</sup> - Ca<sup>2+</sup> ion exchange. While this anorthitisation of K-feldspar has been engineered in 692 materials science studies using Ca-rich fluids, this study is the first to demonstrate the reaction 693 occurring in situ—i.e., within intact rock, under subsurface stress using weakly CO2-enriched 694 fluids. 695 As discussed, previous experimental and natural studies show that feldspar alteration can 696 involve coupled dissolution, ion exchange, and secondary mineral formation. Our findings 697 build on this by demonstrating more varied modes of feldspar transformation with CO2-698 enriched and calcium bearing fluids. While consistent with earlier CO<sub>2</sub>- sandstone work, this 699 study uniquely combines microstructural and geochemical changes created under known 700 conditions to map possible reaction pathways and quantify the impact on mineral texture and 701 microstructure. These processes, often difficult to capture in reactive transport models, could 702 significantly affect reservoir properties like pore volume, fluid flow, and geomechanical 703 integrity. 704 5.1. Outlook on remaining challenges 705 Chemical mapping and compositional analyses suggest that feldspar zoning may influence 706 dissolution behaviour, although further investigation is required. The original chemical 707 homogeneity of the feldspars and their provenance appear to be important factors controlling 708 reactivity, which could have implications for other arkosic reservoir systems. More broadly, 709 this study raises new questions about the timing and mechanisms of feldspar reactivity in 710 stressed, fluid-saturated environments. It demonstrates the need to reconsider CCS appraisal



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analogues for CO2 storage.



711 approaches, which often assess geochemical and geomechanical behaviour separately. Our 712 findings support a more integrated understanding of these processes and have wider relevance 713 for other subsurface applications, including geothermal energy and mineral extraction. Finally, 714 quantifying feldspar dissolution kinetics remains a key challenge due to the formation of 715 secondary clays and interactions with other phases. Future work should focus on simplified, 716 monomineralic synthetic systems with controlled textures and grain sizes to isolate, and thereby 717 better constrain, reaction rates. 718 Author contribution: Design of this project and acquisition of funding were carried out by 719 Natalie Farrell, Michael Flowerdew, and Kevin Taylor. Natalie Farrell designed the 720 experiments and prepared samples, and PDRA's Lining Yang and Nico Bigaroni carried them 721 out. Lee Paul provided technical support i.e. tooling, fixing the rig pump. Michael Flowerdew 722 and Lewis Hughes collected SEM BSE and EDS images. Natalie Farrell, Michael Flowerdew, 723 Chris Mark and Michael Pointon conducted analysis of microstructural and geochemical data. 724 Buhari Ardo and Kevin Taylor collected XCT data and processed and analysed the images. 725 John Waters carried out XRD analysis. Natalie Farrell prepared the manuscript with 726 contributions from all co-authors. 727 Acknowledgements 728 This project was supported by operators of the Acorn CCS project who provided geological 729 context to our results. The project was funded by IDRIC Project FF 4-13 (EPSRC) and PI 730 Farrell was funded by the Leverhulme Trust. Thanks to an earlier UKRI Impact Acceleration 731 Award for funding knowledge exchange and collaboration between PI Farrell and industry 732 partners. Co-author Flowerdew acknowledges additional support from CASP's industrial 733 sponsors. Thanks also to Scott Renshaw and the team at BGS National Geological Repository 734 for assistance with sampling. 735 References 736 Alcalde, J., Heinemann, N., Mabon, L., Worden, R.H., De Coninck, H., Robertson, H., Maver, 737 M., Ghanbari, S., Swennenhuis, F., Mann, I. & Walker, T., 2019. Acorn: Developing full-chain 738 industrial carbon capture and storage in a resource- and infrastructure-rich hydrocarbon 739 province. Journal of Cleaner Production, 233, pp. 963–971.

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