



32 SEM-EDS, and XCT to assess microstructural and mineralogical changes. Results show that  
33 CO<sub>2</sub>:feldspar interactions differ significantly from control experiments involving water alone.  
34 At reservoir-relevant temperatures (80°C), incongruent dissolution of K-feldspar weakened  
35 grains which led to microfracturing. At 250°C, CO<sub>2</sub> fluids caused total dissolution of calcite  
36 grains and cement and selective leaching of calcium from oligoclase, enriching the pore fluid  
37 with Ca<sup>2+</sup>. Above 400°C, coupled dissolution–precipitation processes were observed, including  
38 congruent K-feldspar dissolution, secondary porosity development, and localised precipitation  
39 of Ca-aluminosilicates and K-bearing phases around dissolving K-feldspars. These  
40 transformations could alter reservoir flow pathways and induce mechanical risks, i.e.  
41 destabilising nearby faults or initiating reservoir collapse. Given feldspars’ prevalence in  
42 crustal rocks and CCS sandstone reservoirs, their reactive behaviour under in-situ conditions  
43 and in the presence of aggressive fluids demands greater attention.

#### 44 **1. Introduction**

45 Carbon Capture and Storage (CCS) projects aim to moderate the impacts of climate changes  
46 by injecting supercritical CO<sub>2</sub> into porous rock, such as deep saline aquifers and depleted  
47 hydrocarbon sandstone reservoirs, where it is intended to be stored for 10,000  
48 years/indefinitely (IPCC, 2005). The productivity and safety of CCS projects hinge on our  
49 ability to efficiently flow CO<sub>2</sub> fluids into subsurface rock formations while preventing leakage.  
50 A key challenge for success is the ability to predict dynamically changing fluid-flow during  
51 injection and CO<sub>2</sub> plume migration (Juanes et al, 2006; Benson and Cole, 2008; Ringrose,  
52 2020). This requires both a specific knowledge of the pre-injection micro-scale reservoir  
53 properties, e.g., pore volume, pore connectivity, grain texture, and a broader empirical  
54 understanding of how injected fluids might mechanically and/or chemically alter this  
55 microstructure and thereby impact CCS project efficiency and safety (Rochelle et al, 2004;  
56 Hall et al, 2015; Rathnaweera et al, 2015; Shogenov et al, 2015; Fuchs et al, 2019; Foroutan et  
57 al, 2021; Pessu et al, 2025). Experimental studies have explored these CO<sub>2</sub>-fluid-sandstone  
58 interactions showing that the acidic brines created by dissolution of CO<sub>2</sub> into formation fluids  
59 enhances dissolution of carbonate minerals, primarily as cements in sandstone reservoirs (Ross  
60 et al, 1982; Bertier et al, 2006; Hangx et al, 2013) with fewer studies reporting CO<sub>2</sub> fluid  
61 alteration of reactive aluminosilicates, including feldspars (Bertier et al, 2006; Hall et al, 2015;  
62 Lu et al. 2013). Geochemical models indicate that feldspar alteration may result in precipitation  
63 of carbonate minerals e.g., dolomite and dawsonite, which could permanently ‘lock-in’ CO<sub>2</sub>

64 (Durst et al., 2000, Seisenbayev et al, 2023). Feldspar:CO<sub>2</sub> reactivity could substantially  
65 influence the performance and stability of CCS reservoirs, yet their response to saturation with  
66 CO<sub>2</sub>-enriched fluids under reservoir conditions (temperature *and* stress), including reaction  
67 types and rates and the consequences of reactivity, is poorly understood (Lu et al. 2013). This  
68 is a key knowledge gap especially in polymineralic rocks like sandstone where coupled  
69 chemical–mechanical processes are already poorly constrained.

### 70 *1.1.Feldspar solubility*

71 Feldspars are a volumetrically significant, mechanically weak and chemically reactive  
72 framework mineral in sandstones (Tullis and Yund, 1977) and most crustal rocks. In  
73 comparison to quartz, feldspars are highly reactive (Knauss and Wolery, 1986; Dove and  
74 Crerar, 1990). They can dissolve creating significant secondary porosity (Farrell and Healy,  
75 2017) and re-precipitate as clays, which impede fluid-flow and mechanically weaken rocks  
76 (Farrell et al, 2021; Summers and Byerlee, 1977; Collettini et al, 2019 respectively), outcomes  
77 that could compromise both CCS reservoir efficiency and mechanical integrity. Feldspar  
78 solubility is strongly influenced by pH, as demonstrated in early experimental studies (Correns,  
79 1961; Wollast, 1967). These investigations established that feldspar dissolution rates increase  
80 significantly under acidic conditions due to enhanced hydrolysis of Si–O and Al–O bonds in  
81 the crystal lattice, the rate of which is determined by grain surface area (Helgeson et al, 1984).  
82 Feldspars are mineralogically well defined, but their subsurface behaviour is uncertain. As key  
83 framework minerals in many of Earth’s oldest crustal rocks e.g., gneisses, granites and  
84 sandstones, they can preserve evidence of their extensive geological histories (e.g. weathering,  
85 transport, burial, fluid interaction), which are reflected in their diverse microstructural textures  
86 and chemical heterogeneity. This inherited heterogeneity directly affects their reactivity.  
87 Across kilometre-scale reservoirs, their solubility can differ significantly based on provenance  
88 (detrital sources) and their burial or fluid-flow history (Glasmann, 1992), making some grains  
89 more or less prone to dissolution. Chemical alteration has been shown to enhance stress-  
90 corrosion cracking in quartz (Scholz, 1972), hence deformation of more reactive feldspars (via  
91 chemical dissolution and mechanical cracking) in the presence of chemically active CO<sub>2</sub> fluids  
92 is expected.

### 93 *1.2.Predicting feldspar reaction rates*

94 Mineral reaction rates are typically defined by experiments on powdered rock samples  
95 (Brantley et al, 2008). While using powders allows for control over reactant surface area, this

96 method fails to account for the grain-to-grain stresses present in subsurface rocks. Even in  
97 hydrostatic experiments, such stresses at the grain scale can significantly accelerate mineral  
98 dissolution rates, often exceeding predictions based on powder-derived rate laws (Rutter, 1976;  
99 Wheeler, 1991). Considering the inherent weakness of feldspars under pressure-temperature  
100 conditions in the shallow crust, these stresses could induce microfracturing, which increases  
101 surface area and exposes fresh reactive surfaces that drive further reaction. Geochemical  
102 simulations frequently oversimplify feldspars, disregarding their diverse chemical  
103 compositions and variable textures i.e., surface areas, which are crucial for accurate reaction  
104 rate predictions (Helgeson et al, 1984). Enhanced understanding of feldspars, from quantifying  
105 the compositional variability in target reservoirs, to empirical evidence of feldspar:CO<sub>2</sub>  
106 reactions i.e., dissolution rates and secondary mineral formation, should improve the accuracy  
107 of geochemical and reactive transport models. We hypothesise that injection of CO<sub>2</sub> enriched  
108 fluids will impact the solubility of *stressed* feldspar grains and potentially alter the properties  
109 of sandstone CCS reservoirs, specifically the pore volume, pore connectivity, permeability and  
110 geomechanical stability.

111 This paper presents microstructural insights from a suite of coupled chemical:mechanical  
112 reaction experiments on feldspar-bearing sandstones from the Early Cretaceous Captain  
113 Sandstone Member from the Moray Firth, Scotland, the target reservoir for the Acorn CCS  
114 Project (Alcalde et al, 2019), highlighting the impact of CO<sub>2</sub> fluid saturation on reactive  
115 framework grains under subsurface conditions. In this study we used an externally heated,  
116 hydrostatic pressure vessel to investigate the solubility of various feldspars in a CO<sub>2</sub> saturated  
117 sandstone under hydrostatic stress, simulating CCS reservoir conditions in closed batch system  
118 experiments. Experiments were conducted at a range of increasing temperatures, effectively  
119 accelerating reaction rates simulating mineral reactions over hundreds of years – aligning with  
120 the timescales required for CO<sub>2</sub> storage. The temperature dependence of mineral dissolution  
121 follows an Arrhenius relationship, linking the reaction rate constant to temperature. For K-  
122 feldspar, the baseline rate constant is well-established, and we approximate its temperature  
123 dependency using established rate laws for dissolution in varying pH fluids (Helgeson, 1984;  
124 Blum and Stillings, 1995). Unlike previous Captain Sandstone experimental studies that  
125 focused solely on reservoir mechanical stability using water as a pore fluid at ambient  
126 temperatures (Allen et al, 2020) or on the mechanical impact of CO<sub>2</sub> fluids on carbonate cement  
127 dissolution at low temperatures in an open pore fluid system (Hangx, 2013), this research  
128 explores the role of CO<sub>2</sub> fluid chemistry on the dissolution and stress-induced deformation of

129 arguably more important *framework* grains over geological timescales. These results address a  
130 major knowledge gap in CCS reservoir appraisal and have scope to provide empirical  
131 constraints for long-term CO<sub>2</sub> containment predictions.

## 132 **2. Material and Methods**

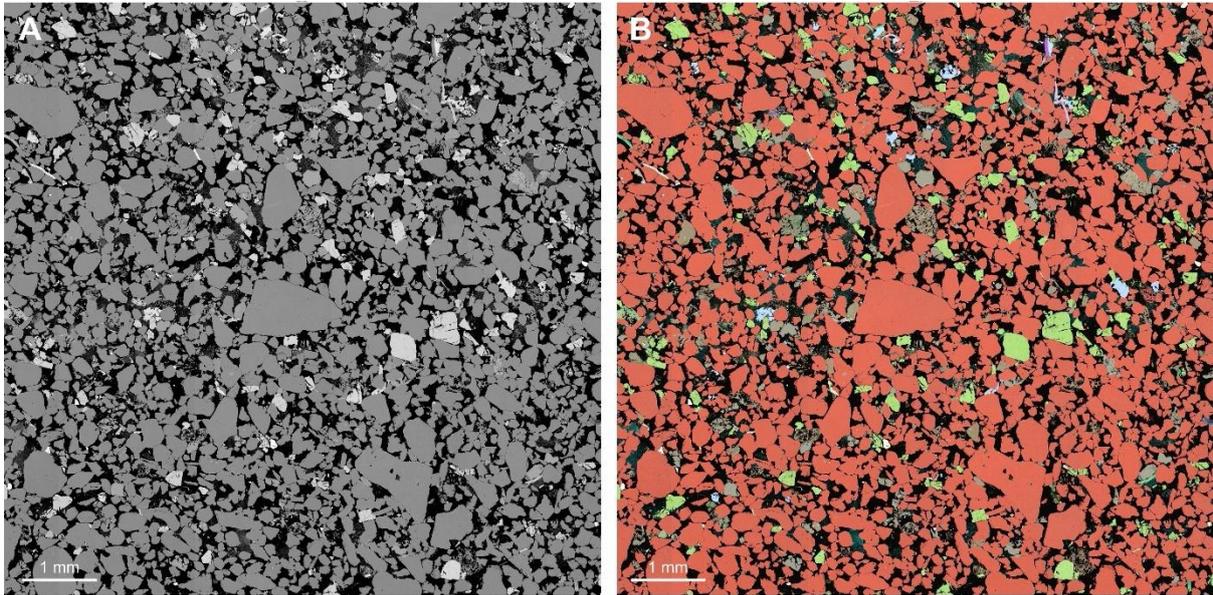
133 This study used an overlapping programme of experimental rock deformation, microstructural  
134 and geochemical analysis to characterise the range/integrity of feldspars contained in a CCS  
135 target sandstone samples in the context of the reservoir geological history; experimentally  
136 assess how feldspars interact with CO<sub>2</sub>-enriched fluids under subsurface conditions  
137 (temperature, pressure and grain scale stress) and consider the effect of feldspar dissolution  
138 and subsequent precipitation of clay minerals on reservoir properties of fluid-flow and  
139 mechanical strength. The characterisation of pre-experiment, in situ Captain Sandstone  
140 feldspars is summarised in Section 2.1 and reported along with a compositional analysis and a  
141 provenance model for direct and recycled feldspars by Flowerdew et al., 2024.

### 142 *2.1. Material*

143 Core plugs used in these experiments were taken from two sites within the historic petroleum  
144 well (14/29a-5, Goldeneye Field, around 8500 ft/2590.8 m), specifically from the D sand top  
145 and D sand middle intervals. These sandstones form the target ‘D sand’ unit of the planned  
146 CO<sub>2</sub> storage reservoir at the Acorn CO<sub>2</sub> storage site, Scotland (Alcalde et al., 2019). The  
147 principal reservoir consists of fine to medium grained, high porosity, subarkosic turbidite  
148 deposits (Pinnock et al, 2003; Stewart and Marshall, 2020). Detrital mineralogy is dominated  
149 by quartz, plagioclase (albite and oligoclase) and orthoclase with some mica, glauconite and  
150 mudclasts. Some feldspars in the ‘D sand’ subdivision of the Member have already been very  
151 reactive as shown by secondary porosity (Stewart and Marshall, 2020), more prominent at its  
152 top.

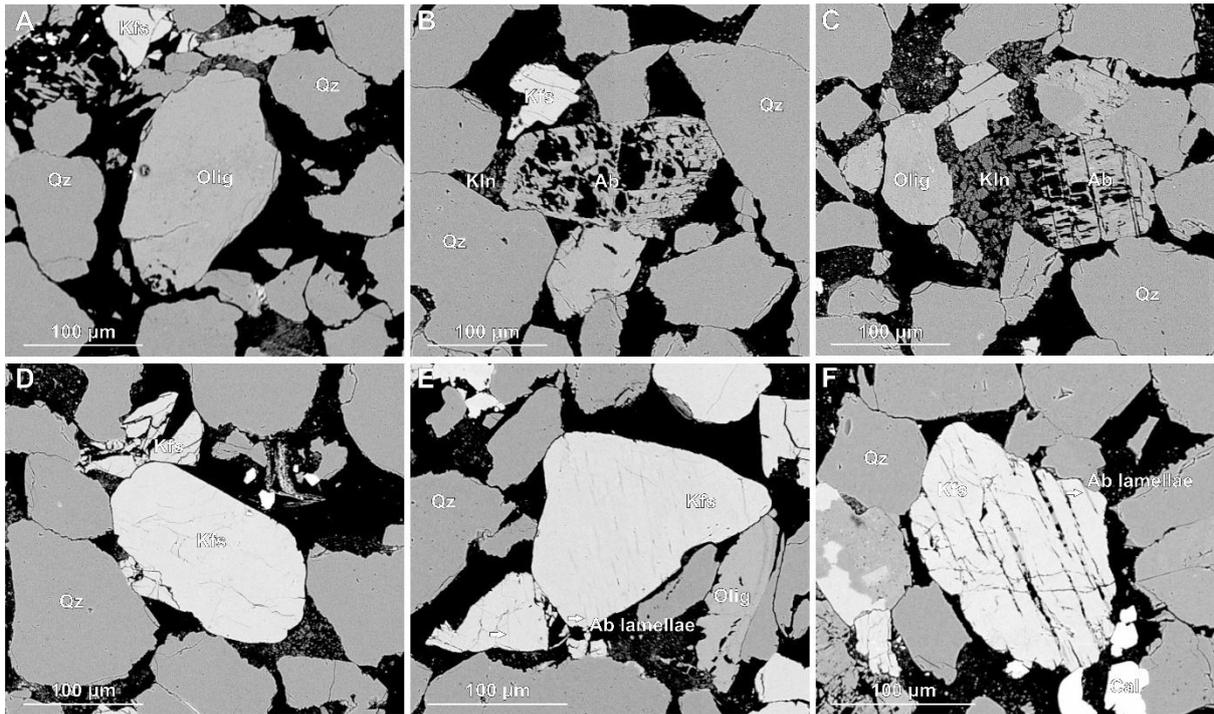
153 Captain Sandstone ‘D sand’ samples comprise poorly cemented subarkose (Folk et al, 1970).  
154 Thin section analysis showed that grains are moderately to poorly sorted, 50 to >1000 µm in  
155 diameter and loosely packed with around 30% pore area. Intergranular pores are large and  
156 irregular or smaller and angular formed by the intersections of multiple rounded grains (Fig  
157 1.a). X-ray diffraction analysis showed that samples broadly contain 76% quartz, 8%  
158 plagioclase, 8% K-feldspar, 6% clays, predominantly kaolinite plus minor amounts of 1%  
159 calcite, 1% glauconite (XRD method and results, Table 2, Supp. Mat.). Mineralogical makeup

160 was also determined by using element data obtained from scanning electron microscopy energy  
161 dispersive X-ray spectroscopy (hereafter abbreviated to EDS) mapping overlain on  
162 Backscattered electron images (BSE) taken using a Scanning Electron Microscope (SEM) (Fig  
163 1.b).



164  
165 **Fig 1. Back scattered Electron and semi-transparent EDS elemental maps of pre-experiment D sand,**  
166 **Captain Sandstone (a and b respectively). Black = pore/void space, red/orange = quartz, green/yellow =**  
167 **orthoclase, grey/brown = oligoclase, pale blue = calcite**

168 Captain Sandstone feldspars are mineralogically and texturally diverse showing three dominant  
169 mineralogies; two plagioclases, intermediate NaCa bearing oligoclase and end member Na-rich  
170 albite and K-feldspar (Figure 2.a - e). The reactivity of plagioclase is already apparent in the  
171 pre-experiment samples, as indicated by the skeletal texture of albite grains (Fig. 2.b). This  
172 texture likely results from the albitisation of oligoclase, driven by chemical exchange where  
173 Ca in oligoclase is replaced by Na from brines, substituting  $\text{Ca}^{2+}$  ions with  $\text{Na}^+$ , and releasing  
174  $\text{Ca}^{2+}$  into the fluid (Fig. 2.c). Additionally, plagioclase reaction and dissolution (whether  
175 oligoclase or albite) has likely released Al and Si to form kaolinite precipitates during  
176 geological diagenesis (Figs. 2.b and c). Both plagioclase and oligoclase grains commonly range  
177 between  $\sim 100 - 200 \mu\text{m}$  diameters and display blocky, sub-rectangular grain boundaries with  
178 rounded edges (Fig. 3, Supp. Mat.). K-feldspars tend to be larger than plagioclases, averaging  
179 200-300  $\mu\text{m}$  diameter and display coherent, rounded grain boundaries abutting similarly shaped  
180 quartz grains (Fig 2.c). Many K-feldspars show perthite textures with darker fine bands and  
181 streaks of albite lamellae oriented along cleavage planes (Fig 2.d and Fig 3. Supp. Mat.). Some  
182 K-feldspars show reaction in perthite grains with some preferential dissolution of albite  
183 lamellae and opening up of intergranular porosity along these features (Fig. 2.f).



184

185 **Figure 2. Back Scattered Electron images showing feldspar types including plagioclases, oligoclase (a and**  
 186 **and albite (b and c) and K- feldspar (d-f) in pre-experiment samples of Captain Sandstone. Abbreviations**  
 187 **follow Whitney and Evans, 2010. Quartz (Qz), (Oligoclase (Olig), K-feldspar (Kfs), Albite (Ab), Kaolinite**  
 188 **(Kln).**

189 *2.2. Experimental method*

190 Eight reaction experiments were performed on 9.5 mm diameter core plugs of Captain  
 191 Sandstone Member ‘D sand’ using hydrostatic pressure vessels at ~70 MPa confining pressure  
 192 (Pc) aka ~3 km burial depth with 50 MPa pore fluid pressure (Pf). Four experiments used CO<sub>2</sub>  
 193 saturated water as a pore fluid (as a proxy for CO<sub>2</sub> injection), while four control experiments  
 194 used H<sub>2</sub>O under the same conditions. We experimentally modelled the progression of feldspar  
 195 reactivity under subsurface conditions by conducting experiments across a range of  
 196 temperatures (from 80°C, aka reservoir conditions, up to 550°C), using elevated temperatures  
 197 as a proxy for longer reaction time. This approach uses the Arrhenius equation, which describes  
 198 the temperature dependence of reaction rates, allowing higher temperatures to accelerate  
 199 mineral reactions and simulate longer-term geochemical processes within practical and  
 200 repeatable laboratory timescales (calculated reaction rate ratios for these experiments detailed  
 201 in Supp. Mat.). These results can then be extrapolated to reservoir temperatures following  
 202 standard practice in mineral-reaction studies (Blum and Stillings, 1995), a methodology  
 203 commonly used to model reservoir evolution over geological timescales (Brantley et al, 2008;  
 204 Hangx and Spiers, 2009; Hellmann et al., 2012). Experimental conditions are detailed in Table  
 205 1.

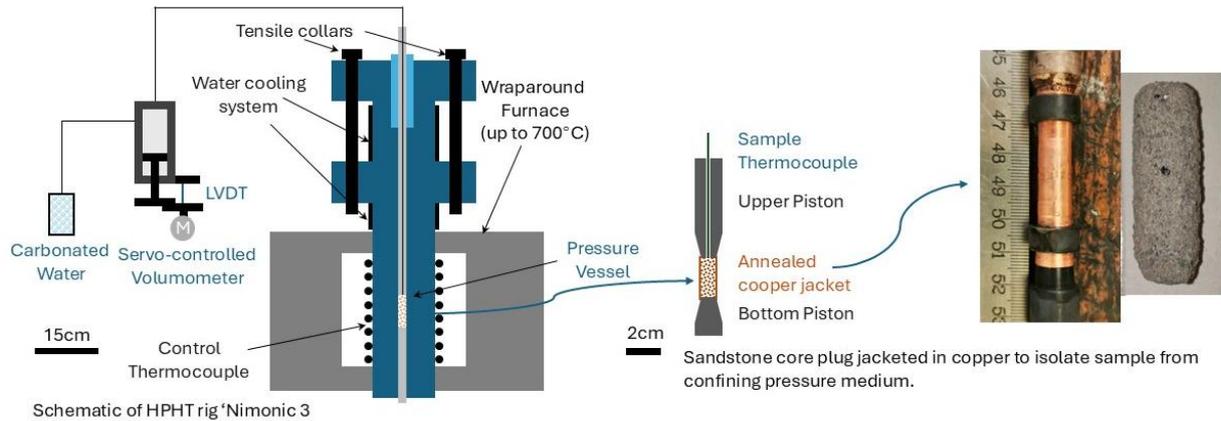
Sample ID	Rig ID	Pore Fluid Chemistry	Temperature (°C)	Confining Pressure (MPa)	Pore Fluid Pressure (MPa)	Duration (days)
Dt02	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	80	70	50	6
Dm07	Nimonic 2	H <sub>2</sub> O	80	70	50	6
Dt01	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	250	70	50	10
Dm04	Nimonic 2	H <sub>2</sub> O	250	77	50	10
Dt03	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	400	70	50	6
Dm06	Nimonic 2	H <sub>2</sub> O	400	75	50	6
Dm01	Nimonic 3	H <sub>2</sub> O	550	72	50	6
Dm05	Nimonic 3	H <sub>2</sub> CO <sub>3</sub>	550	80	50	6

206

207 **Table 1. Experimental conditions for batch reactor tests conducted in triaxial deformation rigs ‘Nimonic**  
208 **2’ and ‘Nimonic 3’. Core plugs of Captain Sandstone were reacted with differing pore fluid chemistries**  
209 **under constant Pf, Pc and temperatures for durations of 6-10 days with the objective of assessing the**  
210 **influence of pore fluid chemistry and temperature on mineral stability and microstructure.**

211 Experiments were conducted using externally heated triaxial deformation apparatus, ‘Nimonic  
212 2’ and ‘Nimonic 3’. The pressure vessel and sample assembly in these rigs are constructed  
213 from nickel alloy (Nimonic® 115) which is highly resistance to oxidation and compatible with  
214 carbonic acid and other corrosive fluids at elevated temperatures, preventing piston reactions  
215 that could contaminate the rock sample (Fig 3). Samples were contained within annealed  
216 copper jackets to isolate them from the water confining fluid, which was pressurised to  
217 reservoir conditions using a compressed air pump. Both Pc and Pf were gradually increased in  
218 succession up to the required experiment conditions to prevent pore collapse and preserve the  
219 starting material grains and microstructure. For control experiments, the pore fluid was tap  
220 water (very soft with total hardness of 16 mg/L, Supp. Mat, Table 1), while for CO<sub>2</sub> proxy  
221 experiments, the same water was saturated with CO<sub>2</sub> using a SodaStream®. The resulting ‘fizzy  
222 water’ contained ~6 g/L CO<sub>2</sub>, yielding a pH of 4. Pf was controlled using a pore volumeter  
223 with a piston driven by a DC servo-motor. This system allowed precise adjustments of the  
224 piston in and out of a 3 cm<sup>3</sup> pressure vessel to maintain a constant Pf through feedback control  
225 from a pore pressure transducer. A 50 MPa Pf was used in all experiments to ensure that water  
226 remained in a liquid state even above its critical point ~400°C, thereby preserving consistent  
227 stress conditions throughout the experiments. Once at pressure, the experiment temperature  
228 was applied using upper and lower external furnaces which create a thermal gradient which  
229 can be used to position a ‘hot spot’ within the pressure vessel focused around the relatively  
230 small sample. The furnace temperature was increased to the required level using variacs, which  
231 control the voltage to the furnaces for precise adjustments. The temperature was then  
232 maintained at the set value for six days with stable power regulation from the variacs. Sample  
233 temperature was monitored using an inconel-sheathed thermocouple inserted down the upper

234 piston. Pre experiment calibrations showed a temperature range of  $<2^{\circ}\text{C}$  along the sample  
 235 length at  $500^{\circ}\text{C}$ . Experiments were ended by decreasing temperature back to ambient  
 236 conditions then unloading the Pf and Pc in tandem and in reverse to protect the pore space.



237  
 238 **Figure 3. Schematic cross section diagram of high pressure, high temperature triaxial rig 'Nimonic 3'**  
 239 **illustrating the sample assembly within the Nimonic pistons (rhs), confinement of sample with the pressure**  
 240 **vessel and furnace (centre) and pore volumeter controlling injection and pressure of pore fluid along**  
 241 **the top piston (lhs).**

242  
 243 *2.3. Microstructural analysis*

244 Post experiment jacketed core plugs were injected with epoxy under a vacuum and then halved  
 245 to make thin sections covering the central portion of the sample cylinder. Polished sections  
 246 were carbon coated before being imaged using a Zeiss Evo MA 15 scanning electron  
 247 microscope housed at CASP. Back scattered electron (BSE) images and elemental maps were  
 248 collected using one or a combination of a Zeiss Back Scatter Electron (BSE) detector, an  
 249 Oxford Instruments Ultim Max 100 Energy dispersive x-ray spectrometer (EDS) detector and  
 250 an Oxford Instruments Unity detector. Montages of images that cover the thin section were  
 251 collected at 20 kV and 2000 pA probe current, and 10 kV and 200 pA probe current where  
 252 greater definition imagery was required. Images and data were collected, manipulated and  
 253 exported using Oxford Instruments AZtec software version 6.1, coupled with the  
 254 AutoPhaseMap and AZtecFeature analysis and CASP's in-house mineral classification  
 255 scheme.

256 Microstructural analysis was conducted on BSE and EDS images of pre- and post-experiment  
 257 thin sections to examine and characterise mineral phases and textures and analyse reaction  
 258 pathways between grains. This analysis was facilitated by the generation of EDS x-ray spectra  
 259 for specific points or regions on the map. Post experimental mineral dissolution and/or  
 260 precipitation was quantified from BSE maps overlain with semi-transparent EDS maps by

261 thresholding the area covered by key mineral phases (K-feldspar, plagioclase, calcite) using  
262 image analysis software ImageJ and defining this result as a percentage of the total grain  
263 content (see Section 1.4, Supp. Mat, for more information). Individual montage images were  
264 analysed separately to investigate the heterogeneity of pore and grain distributions (as per  
265 method in Farrell and Healy, 2017). Additional 3D micro-CT images were produced of pre and  
266 post experiment samples to assess grain deformation and pore networks. The micro-CT data  
267 had limited resolution compared to the SEM data and so are not discussed here but are included  
268 in the Supplementary Materials.

### 269 **3. Results**

270 Microstructural and compositional changes were identified in all experimentally reacted  
271 samples indicating cation exchange between pore fluid and sandstone samples after  
272 experimental run times of six days. The experimental duration, stress conditions and pore fluid  
273 compositions are summarised in Table 1. In this section we present petrographic results for  
274 specific mineral phases and their alteration in the presence of CO<sub>2</sub>-enriched water compared  
275 with H<sub>2</sub>O (i.e. tap water) (Fig 4-10). Image analysis was used to quantify the extent of mineral  
276 alteration in post-experiment samples compared to pre-experiment. Mineral quantifications are  
277 presented as box plots to show changes in mean mineral content which could be used in  
278 geochemical models and to illustrate the statistical distribution and variability of mineral grains  
279 within samples, highlighting dissolution heterogeneity (Fig 11). Additional microstructural  
280 data from all experiments are shared in a Supplementary Materials document (Supp. Mat.).

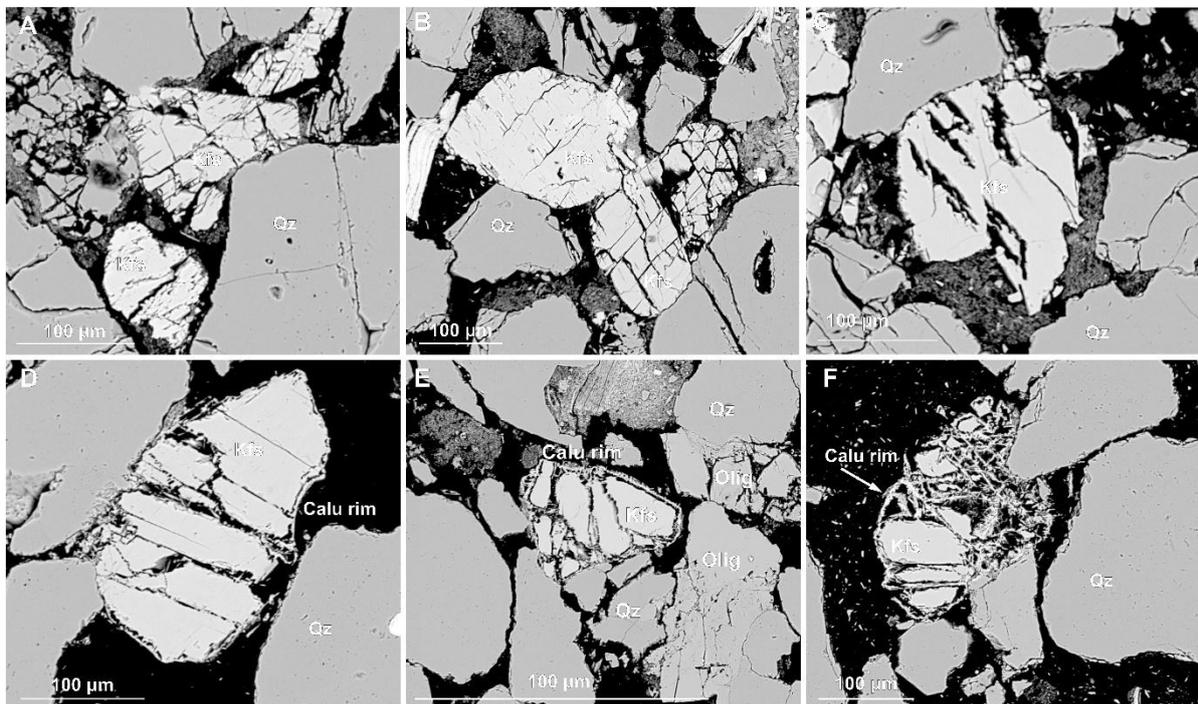
#### 281 *3.1. Alteration of K-feldspar*

##### 282 *3.1.1. K-feldspar: CO<sub>2</sub> enriched pore fluids*

283 Post-experiment BSE imaging reveals significant microstructural changes in K-feldspar grains  
284 reacted at different temperatures. Compared to pre-experiment samples, which exhibit minimal  
285 fracturing (Fig. 2.d-f, and Supp. Mat. Fig. 3), post-experiment K-feldspar grains display  
286 dissolution, systematic microfracturing and grain fragmentation and development of secondary  
287 porosity providing evidence of active mineral alteration during experiments (Fig. 4; Supp. Mat.  
288 Figs. 5–8).

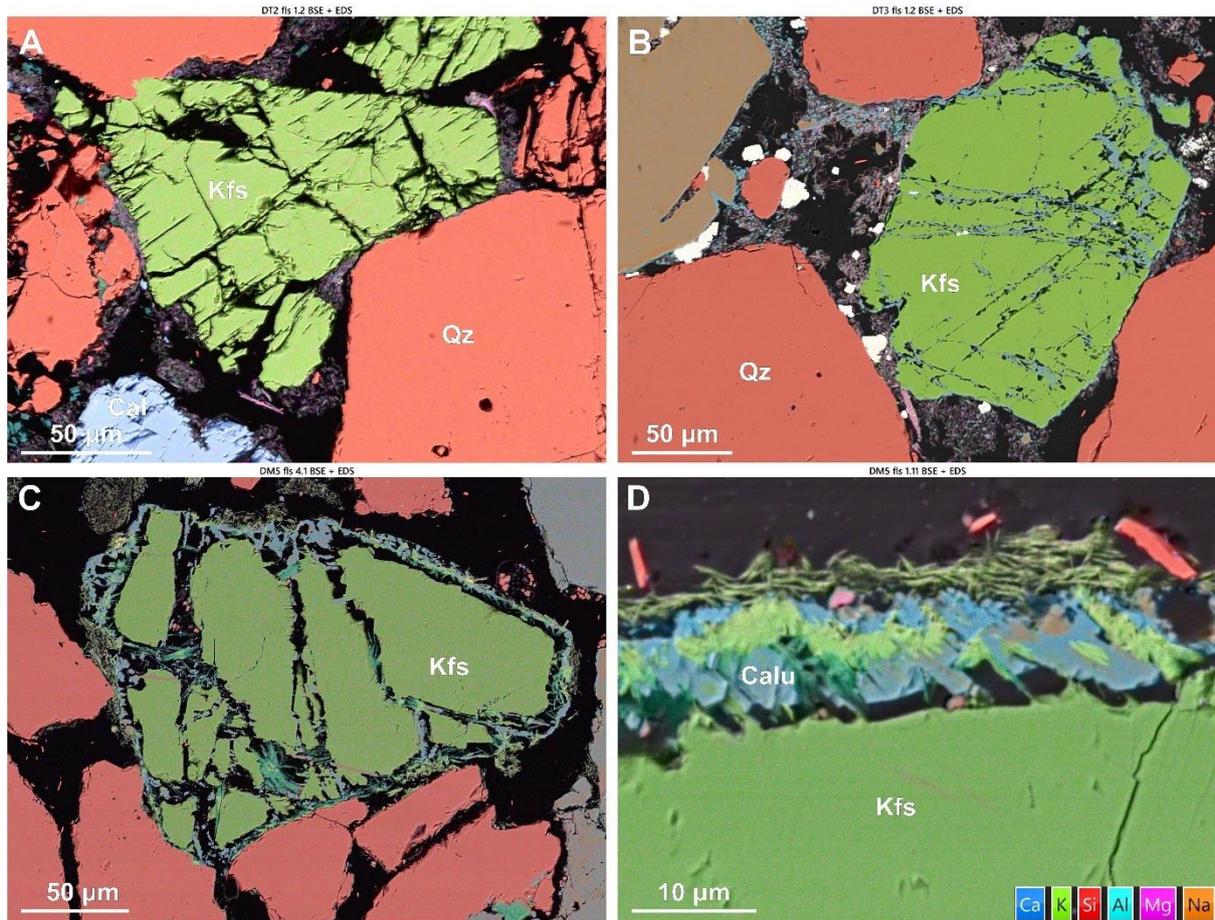
289 At 80°C, open pores develop on grain surfaces as linear and parallel 'cracks' or 'seams' that  
290 propagate into grain interiors at high angles, often forming bimodal cross-cutting sets aligned  
291 with cleavage planes (Fig. 4.a–b; Supp. Mat. Figs. 5–6) and commonly oriented with albitised

292 lamellae (Fig. 5.a). Some tightly packed K-feldspars are fractured against adjacent grains and  
 293 crushed between quartz grains, which remain largely intact, suggesting mechanical weakening  
 294 of stressed K-feldspars, likely enhanced by localised dissolution and development of porous  
 295 ‘seams’ on the grain edges (Supp. Mat. Fig. 5). At 250°C intergranular dissolution becomes  
 296 more pronounced, suggesting that increased intergranular fracture density both enhanced  
 297 reactive surface area and created conduits for further fluid-rock interaction (Fig. 4.c). At 400°C,  
 298 K-feldspar dissolution is accompanied by the formation of thin (~3 µm), discontinuous calcic  
 299 aluminosilicate overgrowths along open grain boundaries, particularly around smaller K-  
 300 feldspar fragments (Fig. 4.d; Fig. 5.b). EDS spot analysis shows overgrowths are chemically  
 301 equivalent to calcic plagioclase (andesine- anorthite) (Supp Mat. Fig 17). At 550°C,  
 302 intergranular fractures widen (5–10 µm vs. <5 µm at 400°C), and K-feldspars are segmented  
 303 by cross-cutting fractures into fragments with rounded, dissolution-modified edges (Fig. 4.e–  
 304 f). In this sample secondary porosity is widespread and these pores can often be identified by  
 305 “ghosts” of former grain outlines defined by secondary clay precipitates (Supp. Mat. Figs. 6–8  
 306 and XCT images and animations, <https://doi.org/10.6084/m9.figshare.30061294.v1>).



307  
 308 **Figure 4. Back scattered electron (BSE) images showing progressive K-feldspar (Kfs) alteration via**  
 309 **chemical and mechanical deformation with increasing temperature reaction experiments conducted with**  
 310 **CO<sub>2</sub> fluids at hydrostatic conditions, including – dissolution and grain microfracturing at experiments**  
 311 **conducted at 80°C (a and b), grain dissolution at 250°C (c), and secondary mineral growth around K-**  
 312 **feldspar grains at 550°C (d - f). Quartz (Qz), (Oligoclase (Olig), K-feldspar (Kfs), Calcic aluminosilicate**  
 313 **(Calu).**

314 Secondary precipitation phases are most prominent at higher temperatures (400–550 °C),  
315 appearing as a Ca-rich pale blue and K-rich bright green phases in combined EDS-BSE images  
316 (Fig. 5). Precipitates are often located around ‘free’ edges of grains i.e. not in contact with  
317 adjacent grains and become thicker (~10 µm) and more continuous at 550°C, while grain to  
318 grain boundaries display concave-convex contacts with adjacent quartz grains, implying  
319 differential dissolution and possible influence of intragranular stress on reactivity (Fig. 5.c).  
320 Dissolved K-feldspar grain edges typically exhibit irregular, serrated morphologies (Fig. 5.d;  
321 Supp. Mat. Figs. 7–8). In some images, a narrow void separates receding K-feldspar grain  
322 edges from calcitic overgrowths, marking a zone where dissolution likely outpaced  
323 precipitation (Fig. 4.d–f; Fig. 5.c–d). High-magnification imaging shows outward nucleation  
324 of these calcic aluminosilicates at high angles from K-feldspar surfaces and aligned  
325 crystallographically with the host grain (Fig. 5.d). Thin K-feldspar strands remain linked to the  
326 overgrowths, suggesting ongoing elemental exchange. A K-rich phase, likely mica, is also  
327 observed as a bright green band within and beyond the pale blue rims, forming spindly, fibrous  
328 morphologies (Fig. 5.d). In the high temperature experiments, the K-rich phase is also  
329 precipitated in pore space and pore throats, within the clay masses small crystals of the calcic  
330 aluminosilicate has nucleated (Fig. 5.b).

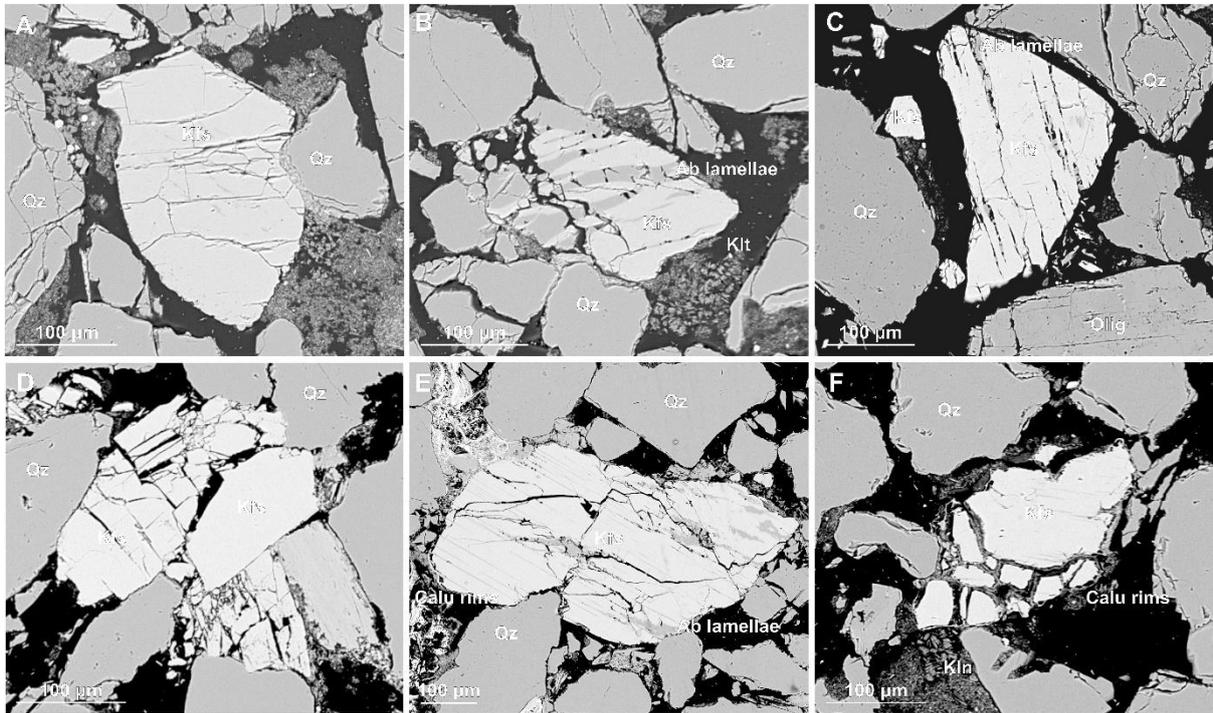


331  
 332 **Figure 5. High-magnification backscattered electron (BSE) images, overlaid with semi-transparent**  
 333 **elemental EDS maps, showing progressively enhanced microfracturing, dissolution, and secondary**  
 334 **precipitation in K-feldspar saturated with CO<sub>2</sub> enriched fluids at a range of experimental temperatures**  
 335 **(80°C (a), 400°C (b), and 550°C (c, d)).**

336 *3.1.2. K-feldspar:H<sub>2</sub>O pore fluids*

337 In H<sub>2</sub>O experiments (tap water as pore fluid), post-reaction samples show temperature-  
 338 dependent microstructural changes distinct from those observed under CO<sub>2</sub>-enriched fluid  
 339 conditions. At 80°C, microfractures in K-feldspar are primarily grain-bound, with curvilinear  
 340 to sub-parallel orientations (Fig. 6.c–d), the latter suggesting crystallographic control and  
 341 possible mechanical weakening. These features differ from the chemically driven dissolution  
 342 seams, serrated grain edges, and widening of intragranular fractures observed in the CO<sub>2</sub>  
 343 experiments (Section 3.1.1). At higher temperatures 400°C, K-feldspars appear to have been  
 344 mechanically weakened with post experiment samples showing enhanced intergranular  
 345 fracturing, local grain crushing, and some convex–concave grain contacts. At 550°C, K-  
 346 feldspars in H<sub>2</sub>O experiments exhibited irregular intergranular fracturing and precipitation of  
 347 calcic aluminosilicate overgrowths and a K-rich phase which also formed discontinuous rims  
 348 around grain edges (Fig. 6; Supp. Mat. Figs. 9–12). However, unlike the CO<sub>2</sub> experiments,  
 349 these rims are thinner and more spatially limited, and K-feldspar dissolution features were less

350 pronounced. These contrasts highlight the influence of pore fluid chemistry on K-feldspar  
351 enhanced reactivity under CO<sub>2</sub>-enriched conditions.



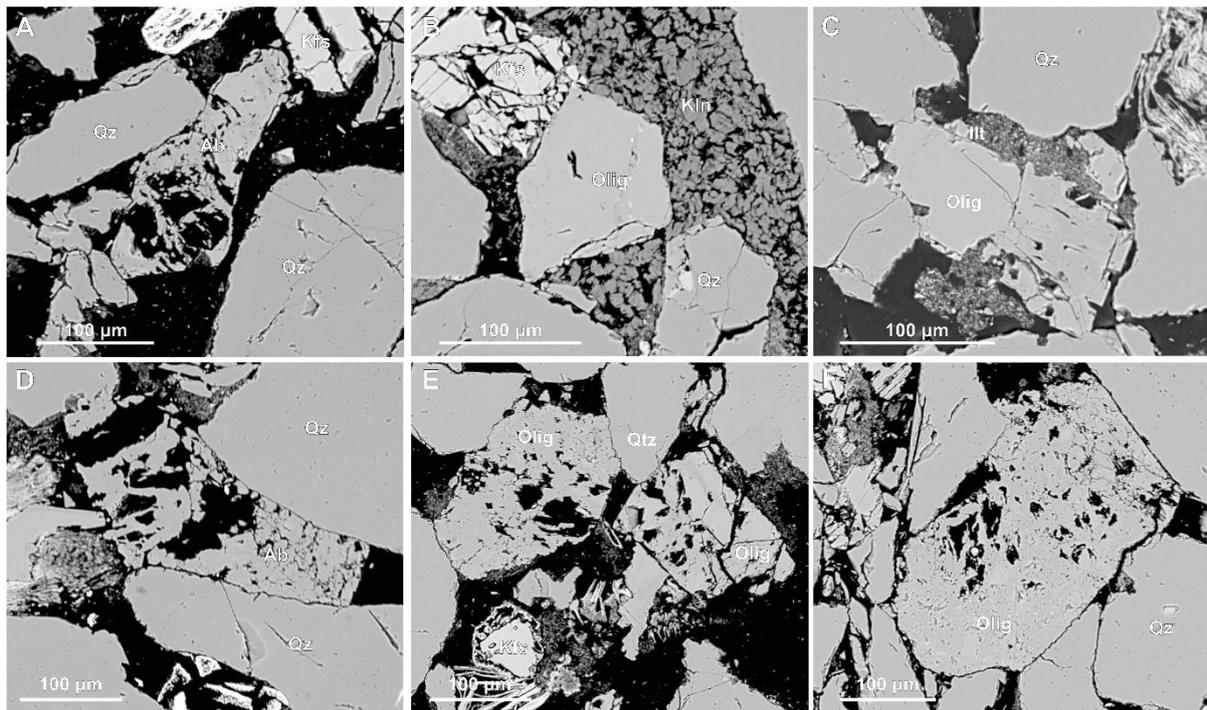
352  
353 **Figure 6.** Back scattered electron images showing mechanical fracturing of K-feldspar grains in reaction  
354 experiments with H<sub>2</sub>O pore fluid at 80°C (a and b), 250°C and 400°C (c and d) and 550°C (e and f).  
355 Fractures are generally grain bound with irregular, curvilinear traces and some crystallographic alignment  
356 at experiments conducted at higher temperatures (c and e) indicating mechanical weakening. Minimal K-  
357 feldspar dissolution and persistent presence of albite lamellae suggest reduced alteration under H<sub>2</sub>O  
358 compared to CO<sub>2</sub>-saturated conditions.

### 359 3.2. Alteration of plagioclase

#### 360 3.2.1. Plagioclase: CO<sub>2</sub> enriched pore fluids

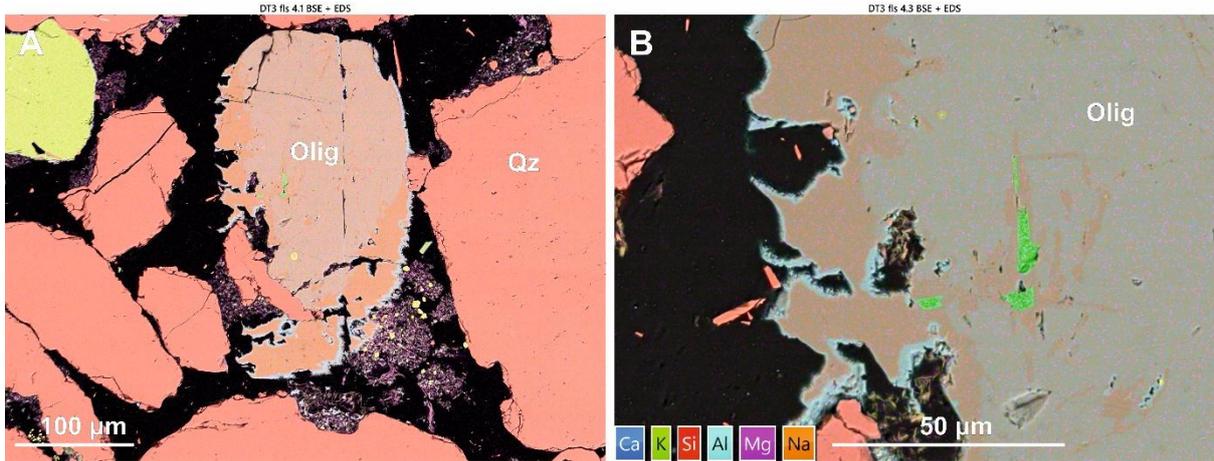
361 The Captain Sandstone Member contains two types of plagioclase: Na-rich end member albite  
362 and intermediate oligoclase (Fig 2). The impact of CO<sub>2</sub> enriched pore fluids on oligoclase and  
363 albite, is markedly different to each other. At 80°C (reservoir temperature) albite grains remain  
364 coherent/intact with their original grain boundaries and skeletal textures (Fig 7.a) while  
365 oligoclase grains show minor marginal dissolution or ‘scalloping’ along grain edges (Fig 7.b).  
366 At 250°C, oligoclase grains have complex, indented grain boundaries often surrounded by  
367 kaolinite and mixed-element fine clays (Fig. 7.b, c). Some grains show evidence of  
368 intergranular pore development or surface etching, though intergranular microfracturing is  
369 limited or absent. At higher temperatures (>400°C), intergranular porosity in oligoclase  
370 increases due to grain dissolution (Fig. 7.e, f). Albite grains also show significant intergranular

371 porosity, though this appears consistent with the skeletal textures observed in pre-experiment  
372 sandstones (Fig. 7.d).



373  
374 **Figure 7. Back scattered electron (BSE) images showing plagioclase grains post reaction experiment**  
375 **condition with CO<sub>2</sub> enriched fluids. Images show no alteration of albite grains at 80°C or 550°C (a and d)**  
376 **while oligoclase grains appear partially dissolved on the grain boundaries at 250°C and 400°C (c) and**  
377 **etching and intergranular porosity at 550°C (e and f).**

378 Combined BSE and EDS images of oligoclase grains reacted at 400°C show leaching of Ca<sup>+</sup>  
379 from grain edges leaving an original Na-Ca rich grain centre, a ~20-30 µm thick Na rich albitic  
380 grain edge plus 2-5 µm calcium aluminosilicate rims similar to features observed on K-feldspar  
381 grains but without the void space between the dissolving host grain and secondary precipitate  
382 (Fig 8). In contrast, albite shows minimal evidence of chemical interaction with CO<sub>2</sub>-enriched  
383 fluids at any temperature (Fig. 7.a, d).

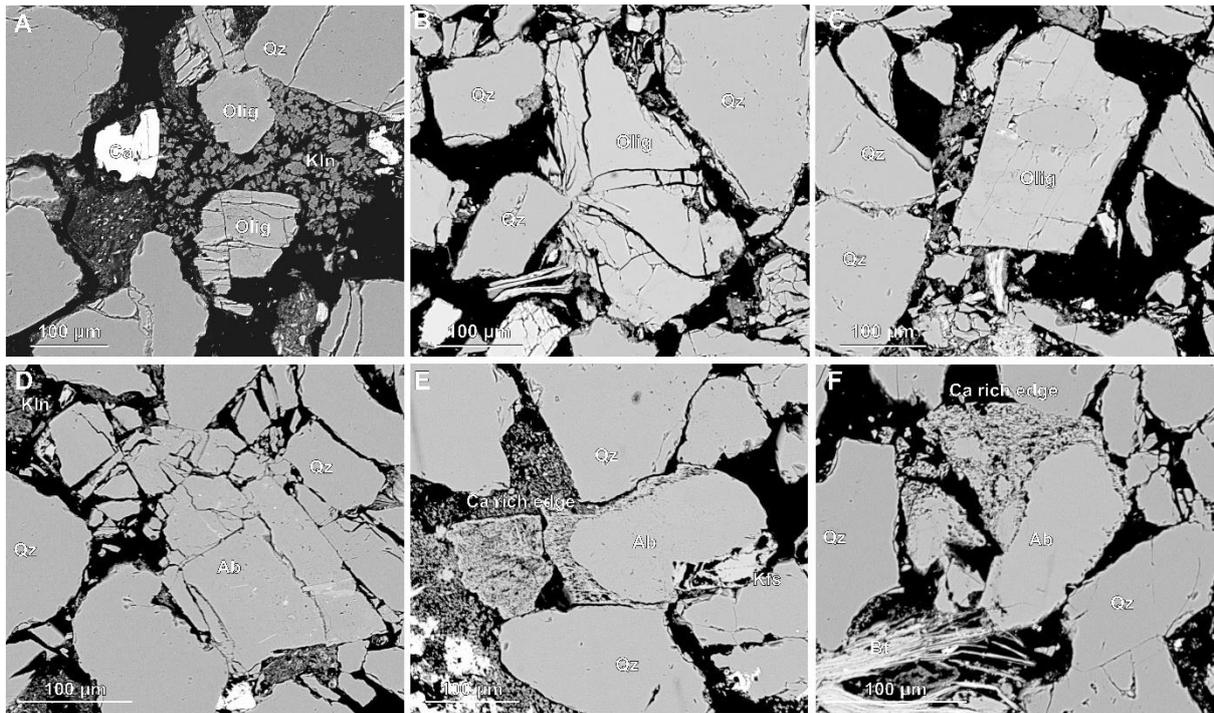


384  
385  
386

Figure 8. Back scattered electron (BSE) images with overlain EDS map showing grain boundary dissolution of oligoclase grains reacted with CO<sub>2</sub> fluids at 400°C.

387 3.2.2. *Plagioclase:H<sub>2</sub>O pore fluids*

388 Experiments run with H<sub>2</sub>O pore fluids show no obvious chemical alteration of albite or  
 389 oligoclase at experiments conducted at 400°C and below, but in these samples the oligoclase  
 390 grains do show more intergranular fractures with many grains fractured along cleavage planes  
 391 (Fig 9.a). At higher temperatures (550°C) some oligoclase grains show chemical dissolution  
 392 and ‘scalping’ of the grain boundary (Supp. Mat, Fig 12) with few grains exhibit a thick,  
 393 porous texture calcite overgrowths apparently tracking the original grain boundary as this  
 394 boundary abuts the contact with quartz grains (Fig 9.e and f). In this sample calcite cements  
 395 are still present as singular, isolated patches of cement (Fig 10.c and Supp. Mat, Fig 13).

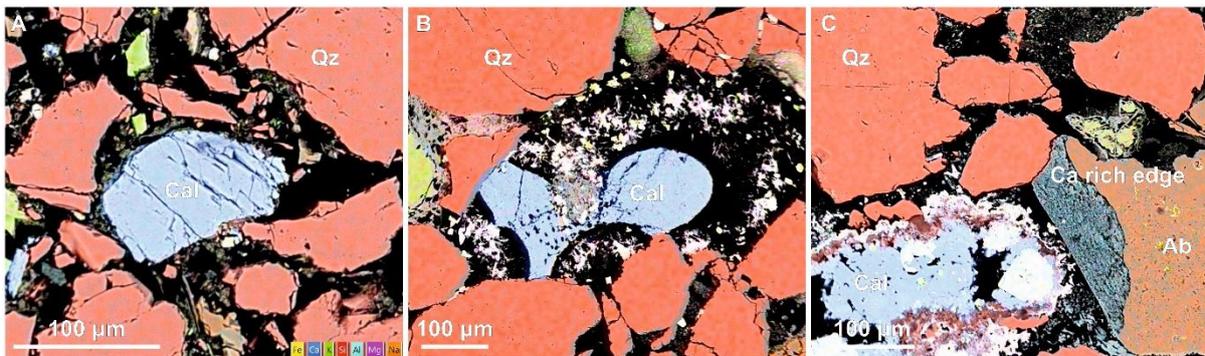


396

397 **Figure 9. Backscattered electron (BSE) images of plagioclase feldspar grains (including both oligoclase and**  
398 **albite) following reaction with H<sub>2</sub>O pore fluid. Images from 80°C and 250°C experiments (a–c) show**  
399 **enhanced mechanical fracturing with minimal evidence of chemical alteration. Albite reacted at 550°C (d)**  
400 **also displays fracturing without signs of chemical dissolution. In contrast oligoclase grains reacted at 550°C**  
401 **appear partially dissolved, with sodium leached from the grains, resulting in a calcite rich grain boundary**  
402 **presenting with a porous ‘mesh’ texture (e and f).**

### 403 3.3. Dissolution of calcite grains and cement with CO<sub>2</sub> enriched water and H<sub>2</sub>O pore fluids

404 Pre experiment samples recorded XRD analysis recorded around 1% calcite which occurred as  
405 both grains and cement (Supp. Mat, Fig 4). Following the experiments, calcite was nearly  
406 entirely removed in the CO<sub>2</sub> experiment samples, whereas it remained visible in post H<sub>2</sub>O  
407 experiment samples (even at temperatures up to 550 °C) as grains and patches of cement  
408 (Figure 10).



409 **Figure 10. Back scattered electron images of calcite grains and calcite cement in post H<sub>2</sub>O experiment**  
410 **samples reacted at 250°C (a), 400°C (b), 550°C (c).**

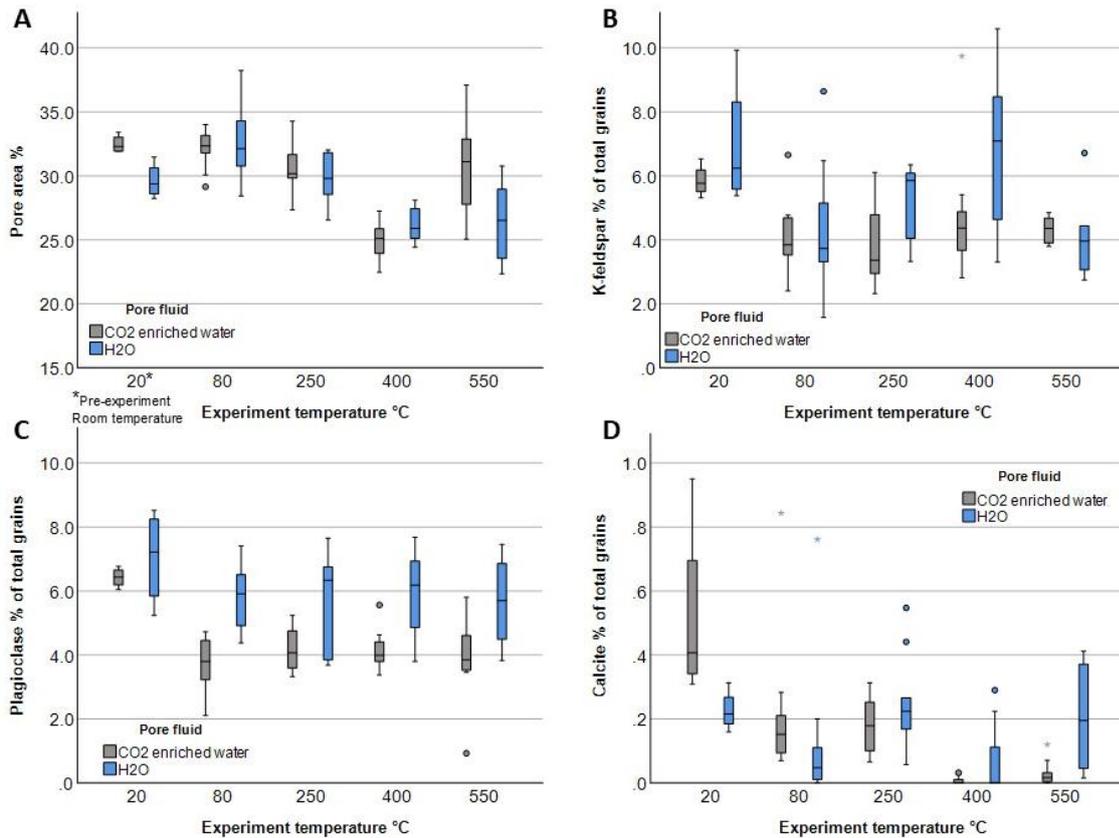
### 412 413 3.4. Quantitative microstructural and mineralogical alteration

414 Image analysis was performed to quantify mineral alteration in both CO<sub>2</sub> and H<sub>2</sub>O experiment  
415 samples. Specifically, changes in the 2D percentage of pore area and the key reactive minerals  
416 (K-feldspar, plagioclase, and calcite) were measured. To account for heterogeneity and spatial  
417 distribution, the percentage area of each mineral was quantified from multiple subsections of  
418 each thin section (between six and twelve 3x3 mm images per sample) following methodology  
419 used in Hall et al (2015). The results are presented using box-and-whisker plots to illustrate the  
420 data spread and account for heterogeneity (Fig 11). Two pre-experiment samples, ‘Dt’ and  
421 ‘Dm’, were analysed, each with slightly different pre experiment bulk rock compositions (see  
422 Supp. Mat, Table 2). Core plugs from the Dm sample were primarily used in H<sub>2</sub>O experiments,  
423 while Dt sample core plugs were used in CO<sub>2</sub> experiments.

424 Image analysis revealed minimal changes in 2D pore area between pre-experiment samples,  
425 which averaged 29% and 32% pore area and post-experiment reacted with H<sub>2</sub>O and CO<sub>2</sub> at  
426 80°C and 250°C, which averaged 30% and 32%) (Fig 11.a). However, this decreased to 26%

427 pore area in samples reacted with H<sub>2</sub>O and CO<sub>2</sub> at 400°C and with H<sub>2</sub>O 550°C, possibly due to  
428 enhanced grain packing and pressure solution observed in images (Fig 9.e and Supp. Mat, Fig  
429 11) and secondary mineral precipitation, while samples exposed to CO<sub>2</sub> at 550°C maintained  
430 pore areas over 30% (Fig. 4.a). This difference is likely due to additional secondary porosity  
431 produced by K-feldspar and calcite cement and grain dissolution (Supp. Mat, Fig 8) as pressure  
432 solution and mineral precipitation are also observed in these samples (Fig 7.f and Supp. Mat,  
433 Fig 7).

434 Boxplots show the percentage of reactive grains (K-feldspar, plagioclase, and calcite)  
435 expressed as their proportion relative to the total number of mineral grains visible in each image  
436 (Fig 11.b – d). The average proportion of K-feldspar grains decreased by nearly half in all  
437 samples exposed to H<sub>2</sub>O and CO<sub>2</sub>, with a more significant reduction observed in post CO<sub>2</sub>  
438 experiment samples (Fig 11.b). These CO<sub>2</sub> reacted samples also exhibited a more  
439 heterogeneous distribution of K-feldspar, as indicated by the wider interquartile ranges on the  
440 grey CO<sub>2</sub> box-and-whisker plots compared to the blue H<sub>2</sub>O boxes, suggesting variable  
441 dissolution across the sample (Fig. 11.b). Due to limitations in image thresholding, albite and  
442 oligoclase were grouped together under the category of ‘all plagioclase’. In samples reacted  
443 with CO<sub>2</sub>, the proportion of plagioclase decreased by approximately 25%, indicating some  
444 dissolution. In contrast, H<sub>2</sub>O-reacted samples show little change in plagioclase area (Fig. 11c).  
445 XRD analysis determined ~1% calcite in the pre-experiment samples (Supp. Mat, Table 1),  
446 observed in thin sections as carbonate clasts, bioclots, and carbonate cement patches (Supp.  
447 Mat, Fig. 4). Quantitative image analysis showed low area fractions of calcite across many pre-  
448 and post-experiment images (0–0.9%). Pre-experiment samples had median calcite area  
449 fractions of 0.2% and 0.4%, whereas post-experiment samples generally showed lower median  
450 values. In CO<sub>2</sub>-reacted samples, calcite abundance decreased by more than half at 80 °C and  
451 250 °C, with calcite nearly absent at 400 °C and 550 °C (Fig. 11d). In contrast, H<sub>2</sub>O-reacted  
452 samples showed only a slight decrease at 80 °C, with calcite contents remaining largely  
453 unchanged at higher temperatures.



454  
 455 **Figure 11. Box and whisker plots d in pore area and reactive mineral content in Captain Sandstone**  
 456 **samples before and after reaction, experiments, based on thresholded EDS images. Two pre-reaction**  
 457 **samples, ‘Dt’ and ‘Dm’, with slightly different bulk compositions were used: Dm cores (H<sub>2</sub>O experiments)**  
 458 **and Dt cores (CO<sub>2</sub> experiments), shown in grey and blue respectively. Box plots display data spread,**  
 459 **including median, interquartile range (IQR), and outliers.**

#### 460 **4. Discussion**

##### 461 *4.1. Experimental reaction mechanisms and microstructural evolution*

462 Microstructural analysis of reacted samples reveals a complex interplay of feldspar dissolution  
 463 and secondary mineral precipitation in the presence of H<sub>2</sub>O and CO<sub>2</sub>-enriched pore fluids.  
 464 These reactions are driven by deformation mechanisms such as diffusive mass transfer,  
 465 including pressure solution, microfracturing, which generates fresh surfaces and increases  
 466 reactivity, ion exchange and hydrolysis. Key contrasts between H<sub>2</sub>O and CO<sub>2</sub> fluid experiments  
 467 samples include: 1) early incongruent dissolution of K-feldspar in CO<sub>2</sub> experiments conducted  
 468 at 80 °C, as CO<sub>2</sub>-enriched fluids, weakened grains and promoted microfracturing; 2) extensive  
 469 congruent dissolution K-feldspar in higher temperature >250°C experiments with CO<sub>2</sub>, which  
 470 resulted in grain size reduction, creation of secondary pores and increase in pore area; 3) near-

471 complete dissolution of calcite grains and cements in CO<sub>2</sub> experiments, compared to partial  
472 dissolution with H<sub>2</sub>O; and 4) partial dissolution and incongruent leaching of calcium from  
473 oligoclase grains from 80 °C with CO<sub>2</sub>, resulting in grain area reduction that was not observed  
474 in H<sub>2</sub>O experiments, (Figure 11). Reactions, deformation mechanisms observed in experiments  
475 are summarised in Table 2 and key mineral phases present in the Cretaceous Captain sandstone  
476 before, during and after experiments are highlighted in Figure 12.

#### 477 *4.1.1. Feldspar deformation and reaction textures*

478 Our results show that at reservoir temperatures CO<sub>2</sub> enriched fluids created a chemically  
479 reactive environment that promoted compositionally preferential, incongruent dissolution of  
480 K-feldspar and oligoclase. In K-feldspar this produced parallel porous ‘seams’ that developed  
481 on the edge of grains, possibly exploiting cleavage planes (Fig 5.a). These features were absent  
482 in higher temperature experiments, possibly because 1) they represented early-stage dissolution  
483 textures that were overprinted by later grain dissolution or 2) experiments at higher  
484 temperatures (above 250°C) produced a shift in the dominant reaction mechanism from ion  
485 exchange reactions (i.e. early incongruent release of K<sup>+</sup>, Na<sup>+</sup>, and Ca<sup>2+</sup>) to hydrolysis-driven  
486 dissolution (i.e. congruent breakdown of the Si-O framework). Similar temperature-dependent  
487 dissolution styles have been observed in previous feldspar reaction experiments on microcline  
488 (Fung et al., 1980), albite (Chen et al., 2000), and labradorite (Carroll and Knauss, 2005).

489 K-feldspars with incongruent dissolution textures produced at lower reservoir temperatures  
490 appeared to be mechanically weaker and more susceptible to the effects of grain-to-grain  
491 stresses under confining pressure, which led to microfracturing and crushing between the more  
492 resistant quartz grains (Fig. 4; Supp. Mat. Figs. 5–7). In turn, these ‘fresh’ microfractures and  
493 fragmented grains created more reactive surfaces, which drove further dissolution in a positive  
494 feedback loop of ‘incongruent dissolution, stress-induced microfracture, and enhanced grain  
495 reactivity’. This process likely accelerated the significant K-feldspar comminution and  
496 dissolution textures observed after higher temperature experiments.

497 In plagioclase, interaction with CO<sub>2</sub>-enriched fluid had no apparent effect on albite grains but  
498 oligoclase showed partial dissolution, evident as wavy grain boundaries and localised  
499 compositional zoning (Fig 8). EDS analysis indicated that this texture was formed by  
500 incongruent dissolution, with calcium being selectively leached from the edge of grains leaving  
501 a sodium rich outer zone around an intact Ca-Na rich grain centre (Fig 8). A thin Ca-rich rim  
502 at the grain edge was also observed. While grain weakening evidenced by microfracturing was

503 less evident in altered oligoclase grains, pressure solution features (e.g., concave–convex  
504 contacts) suggests stress-driven mass transfer played a role in the evolution of these dissolution  
505 textures.

#### 506 *4.1.2. Coupled dissolution-precipitation and ion exchange*

507 At >400°C in both H<sub>2</sub>O and CO<sub>2</sub> experiments, K-feldspar dissolution was coupled with  
508 secondary mineral precipitation. This included pore-filling masses, overgrowths and fracture  
509 fills of calcic aluminosilicate rims and K-bearing clays associated with dissolving K-feldspar  
510 grains (Fig 5.d and Supp Mat., Fig 14). Despite the sharp boundary between the primary K-  
511 feldspar and secondary calcic aluminosilicates, optical continuity between secondary phases  
512 and host grains indicates epitaxial growth via ion exchange as Ca<sup>2+</sup> in the pore fluid was  
513 substituted for K<sup>+</sup> in K-feldspar. Quantitative surface area analysis showed K-feldspar and  
514 calcite as dominant dissolving phases in H<sub>2</sub>O and CO<sub>2</sub> experiments (Fig 11). While incongruent  
515 dissolution of oligoclase in CO<sub>2</sub> experiments contributed additional Ca<sup>2+</sup> via leaching (Fig. 8).  
516 The resulting enrichment likely induced supersaturation, triggering precipitation of calcic  
517 aluminosilicates and potassic aluminosilicates (K-clays) (Fig 5).

518 Similar coupled dissolution-precipitation (CDP) reactions in K-feldspar have previously been  
519 observed both in nature (Cole et al., 2004, Moore et al, 2005; Baines and Worden; 2004) and  
520 experiments (Putnis et al., 2007b; Niedermeier et al, 2009; Norberg et al., 2011; Abart et al.,  
521 2012). For example, albitisation of sanidine and orthoclase by Na-Cl fluids via CDP produced  
522 sharp reaction interfaces with crystallographically aligned albite overgrowths (Norberg et al.,  
523 2011). In another experimental study, the replacement of albite by K-feldspar produced sharply  
524 defined reaction fronts while preserving the crystallographic orientation of the host grain  
525 (Niedermeier et al., 2009). Additionally, similar to the parallel dissolution seams observed in  
526 our study, Niedermeier reported aligned 'tubular nanopores' normal to the replacement interface  
527 which they interpreted as pathways for fluid access to the reaction front (Niedermeier et al.,  
528 2009). Such nanotube formation appears to be a common feature of reaction fronts in mineral  
529 lattices (Harlov et al., 2005; Zeitler et al., (2017).

#### 530 *4.1.3. Anorthitisation of K-feldspar comparison to previous studies*

531 In this study, we observed the replacement of K-feldspar by calcic aluminosilicates i.e.  
532 'anorthitisation', under experimental conditions (400°C, 70MPa confining pressure).  
533 Anorthitisation has been described in natural systems, e.g. the transformation of andesine to

534 anorthite in the presence of Ca<sup>2+</sup>-rich meteoric fluids (Mora et al., 2009) and has been described  
535 conceptually in the framework of CDP reactions (Putnis, 2009). Though K-feldspar alteration  
536 via direct K<sup>+</sup>- Ca<sup>2+</sup> substitution has not been described previously in geological settings, there  
537 are natural examples of K-feldspar alteration involving Ca-bearing fluids. These include high  
538 temperature hydrothermal systems where K-feldspar is replaced by Na-Ca plagioclase and  
539 myrmekite textures form via K, Na, and Ca exchange (Chakrabarty et al., 2023). And low  
540 temperature settings in CO<sub>2</sub>-rich basins like Otway and Bravo Dome where fluid acidification  
541 drives feldspar dissolution and precipitation of Ca-bearing phases such as dawsonite and calcic  
542 zeolites, (Mora et al., 2009; Wigley et al., 2013; Baines and Worden, 2004).

543 While the replacement of K-feldspar by calcic aluminosilicates via ion exchange has not been  
544 previously described under controlled laboratory conditions in geoscience, it has been explored  
545 and established in materials science. Specifically, anorthitisation via ion exchange is being  
546 investigated as a method for extracting potassium from K-feldspar using calcium-bearing fluids  
547 as an alternative method for fertiliser production. Although not yet commercially implemented,  
548 laboratory studies have shown K<sup>+</sup> leaching from K-feldspar powders at temperatures as low as  
549 65°C (Ma et al., 2016; Ciceri et al., 2017), and the formation of calcic aluminosilicate phases,  
550 texturally similar to those observed in our experiments, at 160 °C (Liu et al., 2015; Yuanyuan  
551 et al., 2020; Haseli et al., 2020; Zhai et al., 2021). These findings suggest that ion exchange via  
552 CDP observed in our study may represent a previously unrecognised mechanism for K-feldspar  
553 alteration in the presence of CO<sub>2</sub>-enriched fluids.

554

555

Experiment temperature (°C)	K-feldspar		Oligoclase		Albite	
	Chemical alteration	Mechanical deformation	Chemical alteration	Mechanical deformation	Chemical alteration	Mechanical deformation
80	Localised <b>incongruent dissolution</b> producing grain-edge, cleavage-parallel porous seams; preferential release of K <sup>+</sup> ( $\pm$ Na <sup>+</sup> , Ca <sup>2+</sup> )	Stress-assisted <b>microfracturing</b> and local grain crushing against quartz, enhanced by chemical weakening	<b>Incongruent dissolution</b> around grain boundary with early Ca <sup>2+</sup> leaching creating scalloped edges	Grains largely intact with no microfracturing	Largely unaltered; skeletal textures preserved	Coherent, no microfracturing
250	Transition toward more <b>congruent dissolution</b> along microfractures, increasing reactive surface area	Intergranular <b>microfracturing</b> generating fresh reactive surfaces	Continued <b>incongruent dissolution producing</b> some intergranular porosity and indented grain boundaries rimmed by kaolinite and mixed clays	Minor deformation with compaction and minor <b>microfracturing</b>	Largely unaltered	Coherent, no microfracturing
400	Coupled dissolution–precipitation (CDP) reaction during K-feldspar dissolution and precipitation of thin (~3 $\mu$ m) calcic aluminosilicate rims and K-bearing clays via ion exchange (K <sup>+</sup> –Ca <sup>2+</sup> )	Sets of through-going, <b>cross-cutting microfractures</b> possibly aligned along cleavage and/or chemically altered grain	<b>Dissolution</b> increases intergranular porosity by <b>leaching</b> of Ca <sup>2+</sup> from edges leaving 20–30 $\mu$ m Na-rich boundary and thin 2–5 $\mu$ m Ca-rich rim	Limited <b>microfracturing</b> , fractures less pervasive than K-feldspar	Minimal chemical change	Coherent, skeletal textures maintained
550	Extensive congruent dissolution and grain comminution producing significant secondary porosity. Precipitation of thick (~10 $\mu$ m) calcic aluminosilicate (anorthitisation) and K-clays	Concave–convex grain contacts with quartz indicating <b>pressure solution</b>	Continued <b>dissolution and precipitation</b> developing albite rims and enhancing intergranular porosity	Minor <b>pressure solution</b> features at grain contacts	Largely unaltered	Coherent, skeletal textures maintained

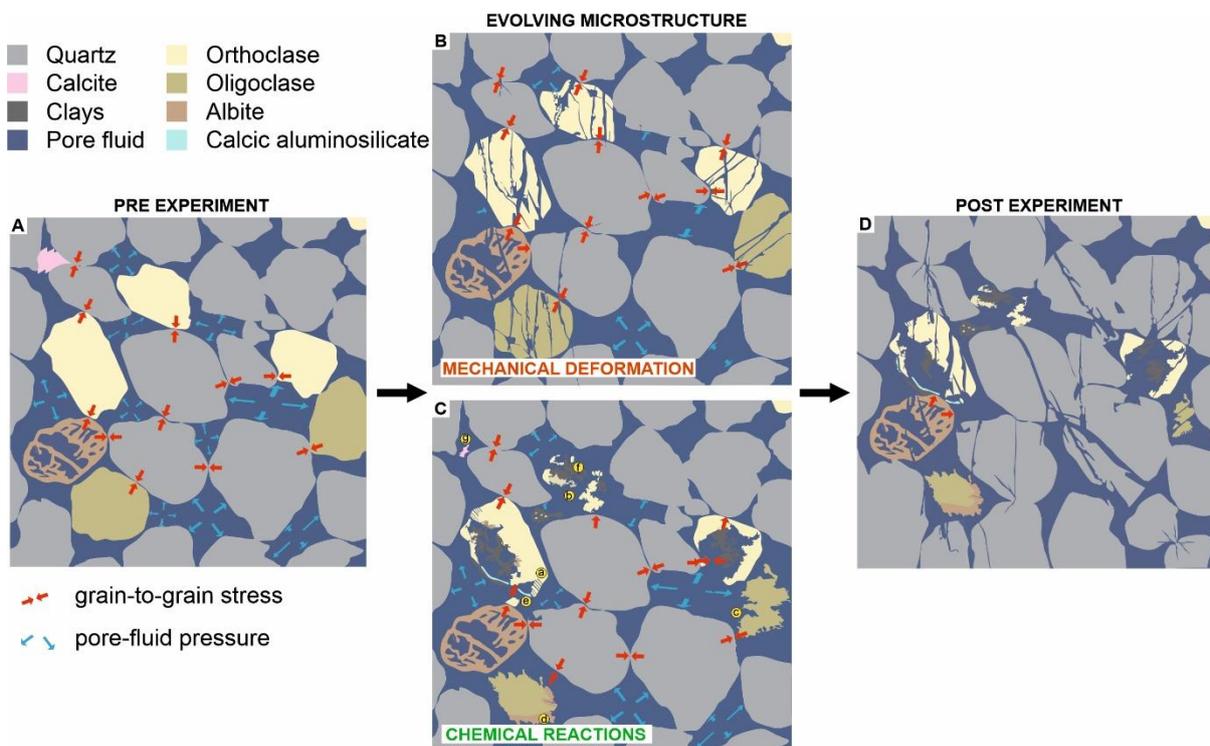
**Table 2. Summary of observed chemical and mechanical alteration and interpreted reactions and deformation mechanisms from experiments reacting CO<sub>2</sub> enriched fluids with core plugs of Cretaceous Captain Sandstone ‘D sand’ from the Acorn CCS field.**

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557  
558  
559

560 4.1.4. Source of calcium

561 In natural systems,  $\text{Ca}^{2+}$  is typically derived from hydrothermal fluids or  $\text{CO}_2$ -enriched waters  
 562 that leach calcium from carbonates, plagioclase, or mafic phases. In our experiments, elevated  
 563 calcium in the pore fluid resulted from 1) dissolution of calcite grains and cement, prominent  
 564 in all  $\text{CO}_2$  experiments, and to a lesser degree in  $\text{H}_2\text{O}$  experiments  $>400^\circ\text{C}$ , and 2) partial  
 565 dissolution of oligoclase, observed only in  $\text{CO}_2$  experiments. Incongruent dissolution of  
 566 plagioclase is well established, for example, a previous experimental study on labradorite  
 567 showed that calcium release rates exceeded silica release by a factor of three, highlighting  
 568 strongly incongruent behaviour (Knauss and Wolery, 1988). This likely explains why we  
 569 observed preferential calcium leaching from oligoclase, producing a Na-rich rim around an  
 570 intact Na-Ca grain core. The precipitation of secondary calcic aluminosilicate phases may have  
 571 further contributed to calcium leaching, as the removal of  $\text{Ca}^{2+}$  from the pore fluid enhanced  
 572 chemical disequilibrium and promoted continued oligoclase dissolution.

573 Previous studies on the Captain Sandstone ‘D sand’ also observed calcite dissolution during  
 574  $\text{CO}_2$  flow-through experiments at  $<60^\circ\text{C}$  (Hangx et al., 2013). However, this study focused on  
 575 the effect of calcite dissolution on rock mechanical strength and, although they also noted K-  
 576 feldspar dissolution, did not examine the coupled mechanisms driving geochemical alteration  
 577 or potential for ion exchange.



578

579 **Figure 12. Schematic summary of the coupled mechanical and chemical changes identified from hydrostatic**  
580 **batch experiments using CO<sub>2</sub>-enriched pore fluids on the Captain Sandstone ('D sand'). Experiments were**  
581 **conducted at reservoir-relevant confining and pore fluid pressures, generating grain to grain scale stresses**  
582 **at temperatures of 80–550 °C. These conditions promote interacting mechanical and chemical feedbacks**  
583 **that drive the evolution of sandstone microstructure and texture. (A) Pre-experimental sandstone texture**  
584 **with intact K-feldspar (orthoclase), calcic plagioclase (oligoclase), skeletal albite, and minor calcite cement**  
585 **(B) Mechanical deformation preferentially fractures feldspars relative to quartz, creating fresh reactive**  
586 **surfaces and increasing feldspar–fluid contact. (C) Chemical reactions include (a) orthoclase dissolution**  
587 **expressed as parallel cracks penetrating from grain margins to interiors, (b) orthoclase grain dissolution,**  
588 **(c) oligoclase dissolution, (d) albitisation of oligoclase, (e) precipitation of calcic aluminosilicate, (f)**  
589 **precipitation of clay minerals (muscovite–illite), and (g) dissolution of calcite cement. (D) Post-experiment**  
590 **analysis illustrates how coupled deformation–dissolution and new mineral precipitation reshape the**  
591 **microstructure.**

#### 592 *4.1.5. Role of stress*

593 Although our experiments were successfully designed to limit mechanical compaction  
594 (confirmed by maintenance of pore area in H<sub>2</sub>O and CO<sub>2</sub> runs up to 250 °C), features indicative  
595 of chemical compaction via pressure solution, such as concave–convex grain contacts, were  
596 observed in both H<sub>2</sub>O and CO<sub>2</sub> experiments above 400 °C. These suggest localised, stress-  
597 assisted dissolution at grain contacts under high temperature aka faster reaction rate  
598 experiments. This dissolution likely increased local K<sup>+</sup> concentration, providing micro-zones  
599 of supersaturation and promoting precipitation in adjacent lower-stress areas around grain  
600 boundaries. Analogous features are seen in natural CO<sub>2</sub> reservoirs like the Supai Sandstone  
601 Formation, where dawsonite precipitates are spatially associated with corroded K-feldspar and  
602 in the Triassic Chaunoy Formation, which associates feldspar dissolution textures with  
603 carbonate and zeolite formation (Moore et al., 2005; Baines and Worden, 2004 respectively).

#### 604 *4.2. Comparison to previous studies on CO<sub>2</sub>:sandstone interaction*

605 The enhanced dissolution of K-feldspar and calcite in CO<sub>2</sub>-enriched fluids observed in our  
606 study aligns with previous experimental studies. For instance, a three-month CO<sub>2</sub> flow-through  
607 experiment at 140 °C resulted in K-feldspar dissolution, grain size reduction, and secondary  
608 porosity, leading to a 20% increase in porosity and increased permeability (Hall et al., 2015).  
609 Although no secondary precipitation occurred due to constant undersaturation, deformation  
610 textures e.g. altered feldspars and secondary porosity, closely resemble observations from our  
611 experiments. In addition to the dissolution of calcite cement noted in the Hangx study described  
612 above, carbonate mineral dissolution in sandstones reacted with CO<sub>2</sub>-enriched fluids is

613 experimentally well established. Several studies have shown increased calcium concentrations  
614 in pore fluids following saturation of sandstone samples with CO<sub>2</sub>-enriched brines, many  
615 accompanied by a corresponding permeability increase (Ross et al., 1982; Sayegh et al., 1990;  
616 Hall, 2015; Foroutan, 2021). Precipitation of secondary phases was apparently not a limiting  
617 factor for K-feldspar dissolution in our experiments, contrasting with the experimental results  
618 of Lu et al, (2013), possibly due to fracture-induced increases in feldspar-fluid surface area.

619 Studies on feldspar alteration in geological CO<sub>2</sub>-injection projects and natural CO<sub>2</sub> reservoirs  
620 also support our findings. In a study on the microstructural impact of CO<sub>2</sub> on sandstone in an  
621 engineered subsurface setting, the microstructure of pre- and post-core CO<sub>2</sub> flood sandstones  
622 from the Pembina Cardium CO<sub>2</sub> Monitoring Project in Canada showed partial dissolution of  
623 K-feldspar grains after two years of CO<sub>2</sub> injection (Nightingale et al., 2009). And as previously  
624 noted, natural CO<sub>2</sub> reservoirs such as Bravo Dome also show feldspar alteration and secondary  
625 mineral formation linked to long-term CO<sub>2</sub> exposure (Wigley et al., 2012). These findings  
626 confirm that feldspar alteration and associated secondary porosity development can occur over  
627 relatively short timescales in the subsurface and are comparable in character to the features we  
628 have observed in our higher-temperature experimental system.

#### 629 *4.3. Implications for CCS reservoirs*

630 Our findings have several *direct* implications for geological storage of CO<sub>2</sub>. Firstly, they  
631 demonstrate that K-feldspar and oligoclase in CO<sub>2</sub>-enriched fluids at reservoir-relevant  
632 conditions can undergo rapid alteration including grain microcracking, dissolution and the  
633 development of secondary porosity. Second, they show that dissolution of even small amounts  
634 (e.g. 1%) of calcite grains and cement or leaching of calcium from plagioclase can elevate Ca<sup>2+</sup>  
635 concentrations in the pore fluid and, depending on local fluid composition and saturation states,  
636 promote ion exchange with K-feldspar and drive the precipitation of calcic aluminosilicates  
637 and K-bearing clays. Third, the presence of pressure solution textures suggests that local stress  
638 concentrations create grain-scale chemical disequilibria, enhancing feldspar dissolution and  
639 promoting localised mineral precipitation, processes that are often overlooked in geochemical  
640 models of CCS systems.

641 These microstructural alterations have important implications for reservoir integrity and CCS  
642 project performance. Fracturing and dissolution of framework feldspars (~16 % of the D Sand)  
643 could reduce compressive strength, alter elastic properties, and modify porosity. These  
644 properties are key parameters in both geomechanical and fluid flow models and could alter the

645 predicted reservoir behaviour. Such changes would be especially critical near structural  
646 features like faults, where shifts in strength or porosity may alter fault stability during fluid  
647 injection/depletion. While the relatively unfaulted Acorn CCS site may be less susceptible to  
648 fault reactivation, microstructural changes such as feldspar fracturing and dissolution could  
649 still lead to mechanical compaction and reservoir fracturing. The impact of this may affect the  
650 ability to flow CO<sub>2</sub> fluids into the reservoir, i.e. productivity. However, in some cases, such as  
651 the Ekofisk field, reservoir collapse and compaction have paradoxically enhanced permeability  
652 and improved production (Teufel, 1996).

653 Secondary mineral precipitation, such as K-bearing illite, could reduce permeability and hinder  
654 CO<sub>2</sub> injection/migration, but feldspar dissolution, especially of Ca-bearing phases like  
655 oligoclase may enhance long-term CO<sub>2</sub> sequestration by releasing Ca<sup>2+</sup>. that can become  
656 incorporated into secondary phases, possibly even locking in carbon. However, if Ca<sup>2+</sup> instead  
657 bonds with dissolving K-feldspar, it may reduce carbonate formation and limit carbon trapping  
658 through mineralisation. Dawsonite did not form in our experiments, likely due to the low Na  
659 and Cl content of our fluids. In natural CCS settings, brine compositions with higher Na  
660 concentrations could promote dawsonite or other Na-bearing phase formation via K-feldspar  
661 replacement. Instead, we observed formation of a calcic aluminosilicate, although we cannot  
662 confirm whether it contained carbon, as our carbon-coated thin sections compromised EDS  
663 detection.

#### 664 *4.4. Experimental limitations*

665 While our findings offer empirical evidence for feldspar reactivity in CO<sub>2</sub>-enriched fluids,  
666 several limitations are acknowledged. Most notably, the elevated temperatures used in some  
667 experiments accelerated reaction kinetics beyond those typical of natural systems. However,  
668 the occurrence of similar dissolution reactions, albeit to a lesser extent, at reservoir  
669 temperatures supports the relevance of our results to CCS reservoir and a comparison to  
670 reaction rates on a geological timescale has been calculated (Supp Mat). Post-quench  
671 precipitation of secondary phases cannot be ruled out, although the presence of well-  
672 crystallised calcic aluminosilicate in optical continuity with host grains strongly suggest that  
673 these minerals formed in situ during the experiments. This interpretation is consistent with  
674 previous work which noted similar limitations and applied the same criteria to distinguish in-  
675 experiment from post experiment precipitation (Rosenqvist et al., 2001).

676 For this study, we employed batch reactor experiments because they allow direct comparison  
677 with the geochemical models used in the Acorn CCS Project (Shell, 2015). Batch systems are  
678 optimal for studying both dissolution and precipitation processes as they more closely mimic  
679 the generally static fluid conditions in subsurface reservoirs than flow through setups.  
680 However, batch reactors do not simulate the effects of fluid flow, which in a CCS reservoir  
681 would significantly influence reaction kinetics as the dissolved phases would be transported,  
682 both reducing supersaturation and making for a dynamic ongoing pore fluid chemistry. As  
683 previous CO<sub>2</sub>:sandstone flow-through experiments have shown, undersaturation of the fluid  
684 suppresses precipitation but enhances feldspar dissolution (Hall et al, 2015). For understanding  
685 the interplay between reaction rate and transport in dynamic subsurface environments like CCS  
686 reservoirs, both experimental styles are important. Another limitation is the use of tap water  
687 rather than brine. Although selected to avoid the overly reactive behaviour of deionised water,  
688 our fluid lacks the high Na<sup>+</sup> and Cl<sup>-</sup> content typical of formation waters, which may influence  
689 both dissolution and secondary mineral precipitation. Future work should incorporate brine  
690 compositions and use flow-through systems under triaxial stress to better simulate reservoir  
691 conditions.

692 Despite these limitations, our results provide some of the first experimental evidence for CO<sub>2</sub>  
693 fluid induced K-feldspar alteration under controlled conditions relevant to CCS subsurface  
694 settings. This supports the idea that K<sup>+</sup>-Ca<sup>2+</sup> exchange can occur via coupled dissolution-  
695 precipitation mechanisms, with implications for feldspar reactivity, reservoir evolution, and  
696 long-term mineral trapping in CCS scenarios.

## 697 **5. Summary**

698 This study offers new insights into mineral transformations and grain-scale deformation in a  
699 planned CCS reservoir - processes that have been previously recognised in CO<sub>2</sub>:sandstone  
700 studies but never systematically investigated. This study also provides the first geological  
701 evidence that Ca<sup>2+</sup> released from experimental dissolution of detrital feldspar grains in a  
702 sandstone (i.e. not freshly ground-up powder) can drive in-situ K<sup>+</sup> - Ca<sup>2+</sup> ion exchange in K-  
703 feldspar under realistic subsurface conditions.

704 Consistent with our hypothesis, experimental results showed that:

705 1) K-feldspar is more reactive than expected when exposed to disequilibrium fluids (both H<sub>2</sub>O  
706 and CO<sub>2</sub>) under subsurface hydrostatic stresses at temperature; and

707 2) in comparison to H<sub>2</sub>O, CO<sub>2</sub>-enriched fluids significantly altered solubility of both  
708 plagioclase and K-feldspar and produced distinct microstructural changes even during short (6-  
709 day) experiments.

710 At reservoir temperatures (80 °C), CO<sub>2</sub>-enriched fluids induced incongruent dissolution and  
711 deformation of K-feldspar and dissolution of detrital calcite via ion exchange underscoring the  
712 relevance of these transformations to CCS settings. At higher temperatures, where reaction  
713 kinetics were accelerated, both H<sub>2</sub>O and CO<sub>2</sub> fluids promoted dissolution of reactive minerals  
714 - K-feldspar, oligoclase, and calcite - leading to the precipitation of secondary aluminosilicate  
715 and clay phases. We propose that these transformations reflect a coupled dissolution-  
716 precipitation mechanism, where Ca<sup>2+</sup> released from calcite and oligoclase dissolution activates  
717 and sustains K-feldspar alteration and subsequent dissolution. Crucially, the formation of  
718 epitaxial Ca-bearing overgrowths on K-feldspar grains provides clear experimental evidence  
719 for K<sup>+</sup> - Ca<sup>2+</sup> ion exchange. While this anorthitisation of K-feldspar has been engineered in  
720 materials science studies using Ca-rich fluids, this study is the first to demonstrate the reaction  
721 occurring *in situ*—i.e., within intact rock, under subsurface stress using weakly CO<sub>2</sub>-enriched  
722 fluids.

723 As discussed, previous experimental and natural studies show that feldspar alteration can  
724 involve coupled dissolution, ion exchange, and secondary mineral formation. Our findings  
725 build on this by demonstrating more varied modes of feldspar transformation with CO<sub>2</sub>-  
726 enriched and calcium bearing fluids. While consistent with earlier CO<sub>2</sub>- sandstone work, this  
727 study uniquely combines microstructural and geochemical changes created under known  
728 conditions to map possible reaction pathways and quantify the impact on mineral texture and  
729 microstructure. These processes, often difficult to capture in reactive transport models, could  
730 significantly affect reservoir properties like pore volume, fluid flow, and geomechanical  
731 integrity.

### 732 *5.1. Outlook on remaining challenges*

733 Chemical mapping and compositional analyses suggest that feldspar zoning may influence  
734 dissolution behaviour, although further investigation is required. The original chemical  
735 homogeneity of the feldspars and their provenance appear to be important factors controlling  
736 reactivity, which could have implications for other arkosic reservoir systems. More broadly,  
737 this study raises new questions about the timing and mechanisms of feldspar reactivity in  
738 stressed, fluid-saturated environments. It demonstrates the need to reconsider CCS appraisal

739 approaches, which often assess geochemical and geomechanical behaviour separately. Our  
740 findings support a more integrated understanding of these processes and have wider relevance  
741 for other subsurface applications, including geothermal energy and mineral extraction. Finally,  
742 quantifying feldspar dissolution kinetics remains a key challenge due to the formation of  
743 secondary clays and interactions with other phases. Future work should focus on simplified,  
744 monomineralic synthetic systems with controlled textures and grain sizes to isolate, and thereby  
745 better constrain, reaction rates.

746 **Author contribution:** Design of this project and acquisition of funding were carried out by  
747 Natalie Farrell, Michael Flowerdew, and Kevin Taylor. Natalie Farrell designed the  
748 experiments and prepared samples, and PDRA's Lining Yang and Nico Bigaroni carried them  
749 out. Lee Paul provided technical support i.e. tooling, fixing the rig pump. Michael Flowerdew  
750 and Lewis Hughes collected SEM BSE and EDS images. Natalie Farrell, Michael Flowerdew,  
751 Chris Mark and Michael Pointon conducted analysis of microstructural and geochemical data.  
752 Buhari Ardo and Kevin Taylor collected XCT data and processed and analysed the images.  
753 John Waters carried out XRD analysis. Natalie Farrell prepared the manuscript with  
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