AdaHRBF v1.0: Gradient-Adaptive Hermite-Birkhoff Radial Basis Function Interpolants for Three-dimensional Stratigraphic Implicit Modeling

5   Baoyi Zhang[1], Linze Du[1], Umair Khan[2], Yongqiang Tong[1,3], Lifang Wang[3,4], Hao Deng[1*]

[1]Key laboratory of Metallogenic Prediction of Nonferrous Metals & Geological Environment Monitoring (Ministry of Education) / School of Geosciences & Info-Physics, Central South University, Changsha 410083, China

[2]Institute of Deep-Sea Science and Engineering, Chinese Academy of Sciences, Sanya 572000, China

[3]Wuhan ZGIS Science & Technology Co. Ltd., Wuhan 430074, China

10   [4]School of Geomatics and Geography, Hunan Vocational College of Engineering, Changsha 410151, China

Correspondence to: Hao Deng (haodeng@csu.edu.cn)

Abstract. Three-dimensional (3D) stratigraphic modelling is capable of modeling the shape, topology, and other properties of strata in a digitalized manner. The implicit modeling approach is becoming the mainstream approach for 3D stratigraphic modelling, which incorporates both the off-contact strike and dip directions and the on-contact occurrence information of stratigraphic interface to estimate the stratigraphic potential field (SPF) to represent the 3D architectures of strata. However, the magnitudes of SPF gradient controlling variation trend of SPF values cannot be directly derived from the known stratigraphic attribute or strike and dip data. In this paper, we propose an Hermite-Birkhoff radial basis function (HRBF) formulation, AdaHRBF, with an adaptive gradient magnitude for continuous 3D SPF modeling of multiple stratigraphic interfaces. In the linear system of HRBF interpolant constrained by the scattered on-contact attribute points and off-contact strike and dip points of a set of strata in 3D space, we add a novel optimizing term to iteratively obtain the optimized gradient magnitude. The case study shows that the HRBF interpolants can consistently establish accurate multiple stratigraphic interfaces and fully express the internal stratigraphic attribute and orientation. To ensure harmony of the variation of stratigraphic thickness, we adopt the relative burial depth of stratigraphic interface to the Quaternary as the SPF attribute value. In addition, the proposed stratigraphic potential field modeling by HRBF interpolants can provide a suitable basic model for subsequent geosciences numerical simulation.

1 Introduction

The three-dimensional (3D) stratigraphic modeling and visualization technology is of great importance for the intelligent management of subsurface space (e.g., mineral resource assessment, reservoir characterization, groundwater management, and urban subsurface space planning) (Houlding, 1994; Mallet, 2002). The two main ways of representing 3D stratigraphic surface are so-called explicit and implicit modeling (Lajaunie et al., 1997). Traditional explicit modeling can be described as a representing way of 3D geological boundaries that relies heavily on a complicated and time-consuming process of human-computer interaction for connecting the geological boundary lines to form a 3D model of geological surfaces, and it is difficult to update the model. Implicit modeling defines a continuous 3D stratigraphic potential field (SPF) that describes the stratigraphic distribution and represents geological boundaries using an implicit mathematical function. The increasing importance of implicit method in stratigraphic modeling stems from not only the advantages of efficiency, reproducibility and topological consistency over the traditional explicit modeling method but also the full representation of stratigraphic structure through SPF. Although implicit modeling often requires a large solution system of linear equations to consume more computational time than explicit modeling, e.g., the Delaunay triangulation (Mallet, 2002; De Berg et al., 2008), we can overcome this difficulty with the help of increasing computational ability of computer. Three-dimensional stratigraphic potential field modelling is to implicitly represent the nature, shape, topology, and internal property of a given set of strata. The stratigraphic interface is expressed by a specific equipotential surface of the SPF. Therefore, using SPF to express a set of conformable strata and their attribute distribution in 3D space is convenient for spatial analysis, statistics, and simulation.

The strike and dip information can be incorporated into implicit modeling by setting up the gradients of implicit function. To control the orientation of the modeled strata, the dip and strike directions are encoded as the gradient directions. The difference between Hermite-Birkhoff radial basis function (HRBF) and standard radial basis function (RBF) is the presence of gradients, however, existing HRBF method constructs implicit field functions separately for each geological interface and extract the zero value equipotential surfaces to locate the geological interface. Therefore, it is difficult to maintain topological and semantic consistency between geological bodies. For modeling multiple strata in an integrated and unique framework, however, setting up the gradient magnitudes being adaptive to the orientation and thickness variations of strata is rather challenging. Assigning the adaptive gradient magnitudes to HRBF interpolant function is a "chicken-and-egg" problem: while the implicit function results from the gradients, the suitable gradient magnitudes are estimated from the reasonable implicit function.

In this study, we propose a gradient-adaptive HRBF framework for SPF modeling, AdaHRBF, which interpolates multiple interfaces among a set of conformable strata by a unified one-step process. In this linear system of HRBF interpolant, we iteratively obtain the optimized gradient magnitudes. The particular case where the SPF was reconstructed from geological maps and cross-sections demonstrates the advantages and general performance of stratigraphic potential field modeling using the AdaHRBF method, comparing with HRBF interpolant using constant unit normal gradients and RBF interpolant only using contact locations without orientations. The SPF attribute value is set to the relative burial depth of strata, i.e., mean distance

from a given stratigraphic surface to the top surface of the Quaternary. The distributions of burial depth, thickness, and strike and dip of strata in 3D space can be fully expressed by the SPF and its gradient vector field.

2 Related Works

The key of implicit modeling methods is to interpolate a 3D scalar field function whose equipotential surfaces indicate the boundaries of geological bodies. These surfaces can represent ore grade boundaries or stratigraphic interfaces. This scalar field is interpolated from stratigraphic interface points and strike and dip data with either discrete interpolation schemes or continuous interpolation schemes.

2.1 Discrete Interpolants

For discrete interpolation schemes of implicit modeling with a special mesh, the GoCAD (www.pdgm.com/products/skua-gocad/) software was developed based on the discrete smooth interpolation (DSI) method to meet the needs of geological, geophysical, and petroleum reservoir engineering modeling (Mallet, 2004; Frank et al., 2007). Caumon et al. (2013) proposed a discretizing finite-element method (FEM) to generate 3D models of horizons on a tetrahedral mesh, using stratigraphic interface traces of unknown attribute values and strike and dip measurements from 2D geological maps, remote sensing images, and digital elevation models. Hillier et al. (2013) presented a structural field interpolation (SFI) algorithm using an anisotropic inverse distance weighted (IDW) interpolation scheme derived from eigen analysis of strike/dip measurements. Renaudeau et al. (2019) proposed an implicit structural modeling method using locally defined moving least squares shape functions and solved a sparse sampling problem without relying on a complex mesh. Irakarama et al. (2020) introduced a new method for implicit structural modeling by regularization operators on the Cartesian grid using finite differences. Grose et al. (2021a) presented LoopStructural, a new open-source 3D geological modelling Python package, in which discrete interpolators and polynomial trend interpolators can be mixed and matched within a geological model.

2.2 Continuous Interpolants

Since the continuous interpolation schemes does not depend on a mesh for its definition, the stratigraphic interfaces can be extracted at any desired resolution in the specific volume of interest. There is already a dual kriging or cokriging formulation for continuous potential field modeling of multiple stratigraphic interfaces. Lajaunie et al. (1997) proposed an implicit potential field modeling method using the dual formulation of kriging interpolation that considers known points on a geological interface and plane strike and dip data such as stratification or foliation planes. Calcagno et al. (2008) cokriged the location of geological interfaces and strike and dip data from a structural field to interpolate a continuous 3D potential-field scalar function describing the geometry of geological bodies. Geomodeller 3D (www.geomodeller.com), an implicit geological modeling application,

utilizes the implicit potential field method by cokriging or the dual formulation of kriging (Lindsay et al., 2012; Hassen et al., 2016). Gonçalves et al. (2017) proposed a vector potential-field solution from a machine learning perspective, recasting the problem as multivariate classification in a compositional data framework, which alleviates some of the assumptions of the cokriging method. De La Varga et al. (2019) presented GemPy (https://github.com/cgre-aachen/gempy), an open-source implementation, to generate 3D geological models based on an implicit potential-field cokriging interpolation approach and to enable stochastic geological modeling and inversions of gravity and topology in machine-learning and Bayesian inference frameworks. To reduce the impact of regularly occurring modeling artifacts that result from data configuration and uncertainty, Von Harten et al. (2021) proposed an approach that is a combination of an implicit interpolation algorithm with a local smoothing method based on the concepts of nugget effect and filtered kriging known from conventional geostatistics.

For continuous radial basis function (RBF) or HRBF interpolation schemes of implicit modeling without a mesh, Cowan et al. (2003) constructed an implicit model of the orebody or stratigraphic interface using a volumetric RBF interpolation function with an equipotential surface that includes the interface points, and conventionally assigned an attribute value of zero and a "±" sign to indicate the inside and outside of the interface. Hillier et al. (2014); Hillier et al. (2016) presented a generalized interpolation framework using RBF in Surfe, an open source library, to implicitly model 3D continuous geological interfaces from on-surface points with gradient constraints as defined by strike-dip data with assigned polarity. Leapfrog Geo (www.leapfrog3d.com) is an implicit geological modeling software package that models scattered data for interfaces using fast RBF interpolation methods (Vollgger et al., 2015; Basson et al., 2016; Basson et al., 2017; Creus et al., 2018; Stoch et al., 2020). Martin and Boisvert (2017) developed a RBF-based implicit modeling framework using domain decomposition to locally vary orientations and magnitudes of anisotropy for geological boundary models. Zhong et al. (2019); Zhong et al. (2021) introduced combination constraints for modeling ore bodies based on multiple implicit fields interpolation through RBF methods, in which a multiply labeled implicit function was defined that combines different implicit sub-fields by the combination operations to construct constraints honoring geological relationships more flexibly. Guo et al. (2016); Guo et al. (2018); Guo et al. (2020); Guo et al. (2021) proposed an explicit-implicit-integrated 3D geological modelling approach for the geometric fusion of different types of complex geological structure models; therein, the HRBF-based implicit method was used to model general strata, faults, and folds, and the skinning method and the free-form surface were used to model local detailed structures. Wang et al. (2018) proposed an implicit modeling approach to automatically build a 3D model for orebodies by means of spatial HRBF interpolation directly based on geological borehole data.

However, the above RBF or HRBF interpolants, which use only the on-contact point datasets for each geological interface or assign an approximate gradient vector for each on-contact point according to its nearest strike and dip measurements, cannot be accurately consistent with actual strike and dip survey data. To maintain topological consistency between geological bodies and represent their internal burial depth and structural orientations, our AdaHRBF interpolation scheme yields an HRBF linear system that is analogous in form to the previously developed implicit potential field interpolation method based on cokriging

of contact increments using parametric isotropic covariance functions.

3 Methodology

120 **3.1 Modeling Constraints**

The geological boundaries and structural orientations on planar geological map and cross-sections are the most common data used for 3D geological modeling. Besides the geological boundaries extracted from boreholes, cross-sections, and geological maps, structural orientation (including strike direction, dip direction, and dip angle) data from geological maps play important roles in characterizing the shape and distribution of geological bodies, as shown in Fig. 1. The SPF modeling method can

125 jointly reconstruct a 3D geological model using these data extracted from geological maps and cross-sections.

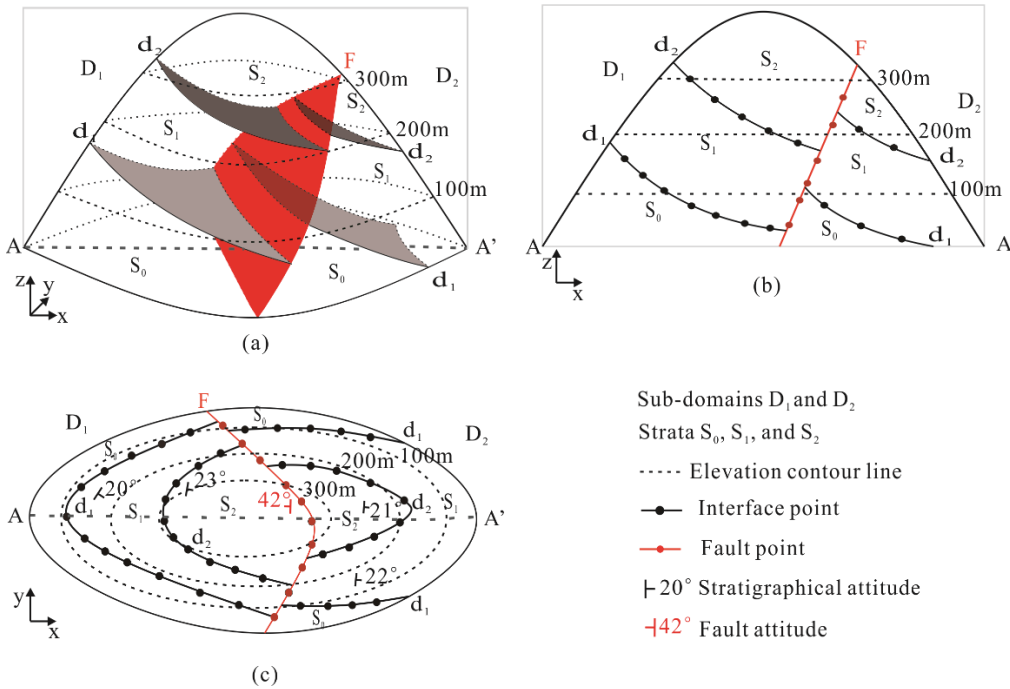



Figure 1. Data commonly used in (a) 3D geological modeling extracted from (b) cross-sections and (c) geological maps. A stratum S1 is between its bottom surface d_1 and top surface d_2 (Fig. 1a); a fault interface F divides the 3D space into two sub-domains D_1 and D_2. We can extract the on-contact boundary points and off-contact strike and dip points of the strata and fault from the cross-section AA' (Fig. 1b) and

130 geological map (Fig. 1c).

A field in a spatial domain $\mathbf{R}^n$ defines the function $f=f(p)$ at a point $p \in \mathbf{R}^n$ in domain $\mathbf{R}^n$, and $f(p)$ is also called field function. The SPF defines the 3D space as a scalar function $f(p)$ at any point p, meanwhile, the stratigraphic interfaces are simulated and expressed as specific equipotential surfaces satisfying $f(p)=f_k$ ($i = 1, ..., K$) in the SPF. In practice, this specific function value

135   f_k may correspond to the age of the stratigraphic interface or a relative distance from a reference interface (Mallet, 2004).

Therefore, a stratum occupies the space between its bottom surface f_k and top surface f_{k+1}, while there are countless disjoint

equipotential surfaces in each stratum (Mallet, 2004). A well-known problem is how to interpolate unknown points by a

function $f(\cdot)$ using known points of the space $\mathbf{R}^n$. The key problem of SPF modelling is to obtain surfaces that are consistent

with known on-contact points on the stratigraphic interfaces and the off-contact strike and dip directions of the strata. The

140   stratigraphic interface points define the distribution of reference equipotential surfaces, while the strike and dip points define

the gradient vectors of the scalar field.

The SPF modeling by the HRBF interpolant satisfies both the on-contact attribute constraint and off-contact strike and dip

constraint. To fit an implicitly defined SPF from known attribute values $\{(\boldsymbol{p}_i, f_i)\}_{i=1}^{N} \in \mathbf{R}^n \times \mathbf{R}$ and gradients $\{(\boldsymbol{p}_j, \boldsymbol{g}_j)\}_{j=1}^{M} \in$

$\mathbf{R}^n \times \mathbf{R}^n$ derived from strike and dip data, we can search for a function $f: \mathbf{R}^n \to \mathbf{R}$ which satisfies both the on-contact

145   constraints $f(\boldsymbol{p}_i) = f_i$ for each $i = 1,...,N$ and the off-contact gradient constraints $\nabla f(\boldsymbol{p}_j) = \boldsymbol{g}_j$ for each $j = 1,..., M$. In

particular, $\boldsymbol{p}_i = \begin{bmatrix} p_i^x & p_i^y & p_i^z \end{bmatrix}$ and $\boldsymbol{g}_j = \begin{bmatrix} g_j^x & g_j^y & g_j^z \end{bmatrix}$ in space $\mathbf{R}^3$.

3.2 HRBF Interpolant

Generally, the basic RBF reconstructs an implicit function with constraint $f(\boldsymbol{p}_i) = f_i$, however, the HRBF reconstruct an

implicit function which interpolates scattered multivariate Hermite-Birkhoff data (i.e., unstructured points and orientations)

150   (Macedo et al., 2011). With the joint constraints of $f(\boldsymbol{p}_i) = f_i$ and $\nabla f(\boldsymbol{p}_j) = \boldsymbol{g}_j$, the optional solution is to obtain

equipotential surfaces that are as smooth as possible, that is, to ensure the energy function, which represents the degree of

equipotential surface smoothness and unevenness of SPF, as small as possible. Therefore, the energy function E of the SPF is

defined by further combining the thin-plate regularizer of f (Wahba, 1990; Walder et al., 2006) as:

$$E = \sum_{i=1}^{N} (f(\boldsymbol{p}_i) - f_i)^2 + \sum_{j=1}^{M} \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial x} - g_j^x \right)^2 + \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial y} - g_j^y \right)^2 + \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial z} - g_j^z \right)^2$$

155
$$+ \int_{\mathbf{R}^3} \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 x} + \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 y} + \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 z} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial x \partial y} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial y \partial z} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial z \partial x} \, dxdydz \qquad (1)$$

where $\frac{\partial f(\boldsymbol{p}_j)}{\partial x}$, $\frac{\partial f(\boldsymbol{p}_j)}{\partial y}$, and $\frac{\partial f(\boldsymbol{p}_j)}{\partial z}$ are the first-order partial derivatives of implicit function $f(\boldsymbol{p})$ at point $\boldsymbol{p}_j$; $\frac{\partial^2 f(\boldsymbol{p})}{\partial^2 x}$, $\frac{\partial^2 f(\boldsymbol{p})}{\partial^2 y}$,

$\frac{\partial^2 f(\boldsymbol{p})}{\partial^2 z}$, $\frac{\partial^2 f(\boldsymbol{p})}{\partial x \partial y}$, $\frac{\partial^2 f(\boldsymbol{p})}{\partial y \partial z}$, and $\frac{\partial^2 f(\boldsymbol{p})}{\partial z \partial x}$ are the second-order partial derivatives of implicit function $f(\boldsymbol{p})$. The first and second

components of energy function represent the misfit between the estimated values and observed contact and orientation points,

160   respectively, and the third component of a second-order derivative of implicit function guarantees the smoothness of SPF

implicit function.

When using the HRBF interpolation method, we usually add a first-order polynomial $C(\mathbf{p})$ to ensure the smoothness and continuity of equipotential surfaces. In particular, $C(\mathbf{p}) = c_1 + c_2\mathbf{p}^x + c_3\mathbf{p}^y + c_4\mathbf{p}^z$. The HRBF interpolation function has a concrete estimation form $f^*(\mathbf{p})$:

165

$$f^*(\mathbf{p}) = \sum_{i=1}^{N} \alpha_i \varphi(\|\mathbf{p} - \mathbf{p}_i\|) + \sum_{j=1}^{M} \langle \boldsymbol{\beta}_j, \nabla\varphi(\|\mathbf{p} - \mathbf{p}_j\|) \rangle + C(\mathbf{p}) \tag{2}$$

$$\nabla f^*(\mathbf{p}) = \sum_{i=1}^{N} \alpha_i \nabla\varphi(\|\mathbf{p} - \mathbf{p}_i\|) + \sum_{j=1}^{M} \nabla^2 \varphi(\|\mathbf{p} - \mathbf{p}_j\|)\boldsymbol{\beta}_j + \nabla C(\mathbf{p}) \tag{3}$$

where, $\|\mathbf{p} - \mathbf{p}_i\|$ denotes the Euclidean distance between locations $\mathbf{p}$ and $\mathbf{p}_i$; $\varphi(r)$ is the radial basis function, herein, for which the cubic function $\varphi(r) = r^3$ was used in this study; ∇ is the Hamiltonian operator; ∇^2 is the Hessian operator, in

particular, $\nabla = \begin{bmatrix} \frac{\partial}{\partial x} & \frac{\partial}{\partial y} & \frac{\partial}{\partial z} \end{bmatrix}^T$ and $\nabla^2 = \begin{bmatrix} \frac{\partial^2}{\partial^2 x} & \frac{\partial^2}{\partial x \partial y} & \frac{\partial^2}{\partial x \partial z} \\ \frac{\partial^2}{\partial y \partial x} & \frac{\partial^2}{\partial^2 y} & \frac{\partial^2}{\partial y \partial z} \\ \frac{\partial^2}{\partial z \partial x} & \frac{\partial^2}{\partial z \partial y} & \frac{\partial^2}{\partial^2 z} \end{bmatrix}$; and $\langle \mathbf{a}, \mathbf{b} \rangle$ is the inner product of vectors $\mathbf{a}$ and $\mathbf{b}$. The scalar

170 weight coefficients $\alpha_i \in \mathbf{R}$, vector weight coefficients $\boldsymbol{\beta}_j \in \mathbf{R}^n$, and $\mathbf{c} \in \mathbf{R}^{n+1}$ (in particular, $\boldsymbol{\beta}_j = \begin{bmatrix} \beta_j^x & \beta_j^y & \beta_j^z \end{bmatrix}^T$ and $\mathbf{c} = [c_1 \quad c_2 \quad c_3 \quad c_4]^T$) are unknown and uniquely determined by the joint constraints $f^*(\mathbf{p}_i) = f_i$ for each $i = 1,...,$ N and $\nabla f^*(\mathbf{p}_j) = \mathbf{g}_j$ for each $j = 1,...,$ M.

The HRBF interpolant defines the implicit function as a sum of chosen basic functions with their linear weights. Furthermore, the type of basic functions (e.g., Gaussian, multi-quadric, and thin plate spline) affects the result of spatial

175 interpolation(Wendland, 2005; Rasmussen and Williams, 2006), which is split into two categories, i.e., strictly positive definite (SPD) and conditionally positive definite (CPD) functions (Hillier et al., 2014). We adopt the cubic function as the basis function in this study, i.e., $\varphi(r) = r^3$, since it minimizes the curvature in three dimensions (Eq. 1).

According to the joint constraints, the weight coefficients $\boldsymbol{\alpha}$, $\boldsymbol{\beta}$, and $\mathbf{c}$ of the interpolant are determined by the following linear system:

180

$$\begin{bmatrix} \boldsymbol{\Phi} & \nabla\boldsymbol{\Phi} & \mathbf{C} \\ (\nabla\boldsymbol{\Phi})^T & \nabla^2\boldsymbol{\Phi} & \nabla\mathbf{C} \\ \mathbf{C}^T & (\nabla\mathbf{C})^T & \mathbf{0} \end{bmatrix} \begin{bmatrix} \boldsymbol{\alpha} \\ \boldsymbol{\beta} \\ \mathbf{c} \end{bmatrix} = \begin{bmatrix} \mathbf{f} \\ \mathbf{g} \\ \mathbf{0} \end{bmatrix} \tag{4}$$

where $\boldsymbol{\Phi} = \begin{bmatrix} \varphi_{11} & \varphi_{12} & \cdots & \varphi_{1N} \\ \varphi_{21} & \varphi_{22} & \cdots & \varphi_{2N} \\ \vdots & \vdots & \ddots & \vdots \\ \varphi_{N1} & \varphi_{N2} & \cdots & \varphi_{NN} \end{bmatrix}_{N \times N}$, whose element $\varphi_{ij} = \varphi(\|\mathbf{p}_i - \mathbf{p}_j\|)$ representing RBF value between a pair of

contact points;

$$\nabla\mathbf{\Phi} = \begin{bmatrix} \nabla\varphi_{11} & \nabla\varphi_{12} & \cdots & \nabla\varphi_{1M} \\ \nabla\varphi_{21} & \nabla\varphi_{22} & \cdots & \nabla\varphi_{2M} \\ \vdots & \vdots & \ddots & \vdots \\ \nabla\varphi_{N1} & \nabla\varphi_{N2} & \cdots & \nabla\varphi_{NM} \end{bmatrix}_{N\times nM}$$, whose element $\nabla\varphi_{ij} = \nabla\varphi(\|\boldsymbol{p}_i - \boldsymbol{p}_j\|)$ representing differential RBF value

between a contact point and an orientation point;

$$\nabla^2\mathbf{\Phi} = \begin{bmatrix} \nabla^2\varphi_{11} & \nabla^2\varphi_{12} & \cdots & \nabla^2\varphi_{1M} \\ \nabla^2\varphi_{21} & \nabla^2\varphi_{22} & \cdots & \nabla^2\varphi_{2M} \\ \vdots & \vdots & \ddots & \vdots \\ \nabla^2\varphi_{M1} & \nabla^2\varphi_{M2} & \cdots & \nabla^2\varphi_{MM} \end{bmatrix}_{nM\times nM}$$, whose element $\nabla^2\varphi_{ij} = \nabla^2\varphi(\|\boldsymbol{p}_i - \boldsymbol{p}_j\|)$ representing second-order

differential RBF value between a pair of orientation points;

$$\mathbf{C} = \mathbf{C}(\boldsymbol{p}), \text{ in particular, } \mathbf{C} = \begin{bmatrix} 1 & p_1^x & p_1^y & p_1^z \\ 1 & p_2^x & p_2^y & p_2^z \\ \vdots & \vdots & \vdots & \vdots \\ 1 & p_N^x & p_N^y & p_N^z \end{bmatrix}_{N\times(n+1)}$$;

$$\nabla\mathbf{C} = \begin{bmatrix} \mathbf{0} & \nabla p_1^x & \nabla p_1^y & \nabla p_1^z \\ \mathbf{0} & \nabla p_2^x & \nabla p_2^y & \nabla p_2^z \\ \vdots & \vdots & \vdots & \vdots \\ \mathbf{0} & \nabla p_M^x & \nabla p_M^y & \nabla p_M^z \end{bmatrix}_{nM\times(n+1)}$$, whose elements $\nabla p_i^x = [1 \quad 0 \quad 0]^T$, $\nabla p_i^y = [0 \quad 1 \quad 0]^T$, and $\nabla p_i^z = [0 \quad 0 \quad 1]^T$,

respectively.

$\boldsymbol{\alpha} = [\alpha_1 \quad \alpha_2 \quad \cdots \quad \alpha_N]^T$; $\boldsymbol{\beta} = [\boldsymbol{\beta}_1 \quad \boldsymbol{\beta}_2 \quad \cdots \quad \boldsymbol{\beta}_M]^T$;

$\mathbf{f} = [f_1 \quad f_2 \quad \cdots \quad f_N]^T$; and $\boldsymbol{g} = [\boldsymbol{g}_1 \quad \boldsymbol{g}_2 \quad \cdots \quad \boldsymbol{g}_M]^T$.

Once we have the weight coefficients α_i, $\boldsymbol{\beta}_j$, and the polynomial coefficients (c_1, c_2, c_3, c_4) by solving the above HRBF linear system, we can substitute the weight coefficients and polynomial coefficients into the HRBF equations, then the interpolant function $f(\boldsymbol{p})$ and its gradient function $\nabla f(\boldsymbol{p})$ can be easily obtained.

3.3 Adaptive Gradient Constraint

3.3.1 Determination of Gradient Direction

The gradient of the SPF is an important feature of stratum shape, because it indicates the strike and dip of a stratum. For construction of a scalar field $f(\boldsymbol{p})$, the gradient constraints $\nabla f(\boldsymbol{p}_j) = \boldsymbol{g}_j$ can also be added into modeling process (Caumon et al., 2013; Hillier et al., 2014). As shown in Fig. 2, the gradient vector $\boldsymbol{g}$ of SPF and the normal vector $\boldsymbol{n}$ of the stratigraphic interface have the same direction, which can be obtained through geological observation.

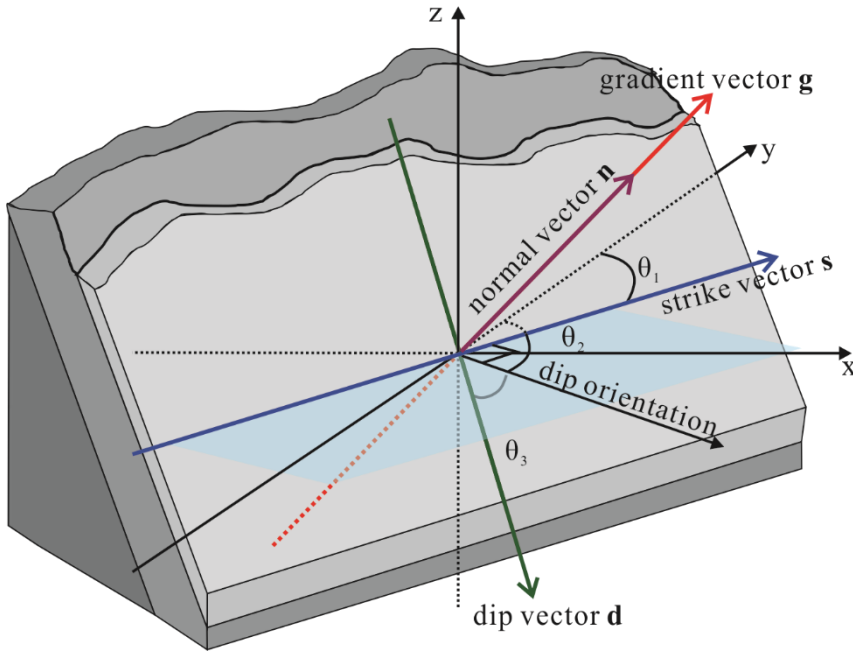



Figure 2. The gradient vector **g**, the strike vector **s,** and the dip vector **d**. The gradient vector **g**, the strike vector **s** and dip vector **d** of the SPF are orthogonal to each other. The strike θ_1 is the direction of the intersection of the stratigraphic interface and horizontal plane, which is represented by the angle between the strike vector **s** and the north direction. The dip θ_2, which is the projected direction of the dip vector **d** onto the horizontal plane, is represented by the angle between the projected dip direction and the north direction. Strike direction and dip direction are perpendicular to each other, i.e., $\theta_2 = \theta_1 + 90°$. Dip angle θ_3 is the angle between the dip vector and projected dip direction. The three elements form the stratigraphic interface's strike and dip.

The gradient $\boldsymbol{g}$ is a vector with magnitude and direction (which is the same as the normal direction $\boldsymbol{n}$ of the stratigraphic interface). The X-axis, Y-axis, and Z-axis components of the normal direction, $\boldsymbol{n^x}$, $\boldsymbol{n^y}$, and $\boldsymbol{n^z}$, in the 3D Cartesian coordinate system can be derived from the strike, dip and angle of dip of the stratigraphic interface as following:

$$\begin{cases} \boldsymbol{n^x} = \cos(radians(\theta_3)) * \sin(radians(\theta_2)) \\ \boldsymbol{n^y} = \cos(radians(\theta_3)) * \cos(radians(\theta_2)) \\ \qquad \boldsymbol{n^z} = -\sin(radians(\theta_3)) \end{cases} \qquad (5)$$

3.3.2 Optimization of Gradient Magnitude

The exact definition of gradient magnitude ($\|\boldsymbol{g}\|$) is the change of an attribute value over unit distance along the gradient direction. The gradient magnitude reflects the rate of change of the scalar field values, which is caused by the difference of stratum thickness at different locations. A larger gradient magnitude indicates that the stratum becomes thinner, whereas a

smaller gradient magnitude indicates that the stratum tends to become thicker. Laurent (2016) iteratively adjusted the magnitude of scalar field gradient in the direction obtained after previous iteration on a discrete mesh to prevent the interpolated gradient magnitude from varying too much. Grose et al. (2021a) used constant gradient regularization in LoopStructural to minimize the change in gradient of the implicit function between tetrahedra with a shared face. We assume that the gradient magnitude changes gradually everywhere in the scalar field, instead of that the constant gradient magnitude exists on the interfaces (Frank et al., 2007; Caumon et al., 2013); therefore, every equipotential surface inside of the stratum changes uniformly. In the application, it is difficult to determine the exact gradient magnitude through any geological measurement. However, if we force all gradient magnitudes to be equal, it may cause the inconsistent SPF changes with neighbors, which results in artifacts that the trends of some equipotential surfaces inside of the stratum change suddenly compared to other equipotential surfaces. To estimate self-adaptive gradient magnitudes, we optimize the gradient magnitudes in the framework of the HRBF energy in Eq. 1, aiming at finding the smooth gradient magnitudes that minimizes the energy like Eq. 1:

$$\min_{f,\mathbf{l}} \sum_{i=1}^{N} (f(\boldsymbol{p}_i) - f_i)^2 + \sum_{j=1}^{M} \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial x} - l_j n_j^x\right)^2 + \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial y} - l_j n_j^y\right)^2 + \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial z} - l_j n_j^z\right)^2$$

$$+ \int_{\mathbb{R}^3} \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 x} + \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 y} + \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 z} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial x \partial y} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial y \partial z} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial z \partial x} dxdydz \qquad (6)$$

where l_j and $\boldsymbol{n}_j = \begin{bmatrix} n_j^x & n_j^y & n_j^z \end{bmatrix}$ denote the gradient magnitude and a unit normal vector for j-th gradient constraints, respectively, and $\mathbf{l} = \{l_1, \cdots, l_M\}$ is the vector of gradient magnitudes to be optimized. Given the optimization problem with respect to both f and $\mathbf{l}$ in Eq. 6, it is intractable to directly optimize both f and $\mathbf{l}$ using the common optimization techniques such as the variational approach. Instead, we use the alternating optimization(Bezdek and Hathaway, 2002) to optimize the problem in Eq. 6. The alternating optimization is an optimization scheme that alternately updates just some variables (while fixing other variables) at a time rather than update of all variables simultaneously like gradient descendent techniques. The scheme is well–suited to scenario when the variables can be divided into several subsets and explicit partial minimizer of each subset exists. For our optimization problem in Eq. 6, since the variables f and $\mathbf{l}$ can be minimized individually by fixing each other, we can solve the minimizer of f and $\mathbf{l}$ by using the alternating optimization. Thus, we use an iteration to alternately updatae f and $\mathbf{l}$, which is expected to converge to the solution of Eq. 6. This leads to a two-pass optimization at every iteration step: at the iteration step t, without loss of generality, we firstly optimize the f^t by fixing gradient magnitudes $\mathbf{l}^{t-1} = \left\{l_j^{t-1}\right\}_{j=0}^{M}$ at the iteration step $t-1$,

$$f^t = \arg\min_f \sum_{i=1}^{N} (f(\boldsymbol{p}_i) - f_i)^2 + \sum_{j=1}^{M} \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial x} - l_j^{t-1}n_j^x\right)^2 + \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial y} - l_j^{t-1}n_j^y\right)^2 + \left(\frac{\partial f(\boldsymbol{p}_j)}{\partial z} - l_j^{t-1}n_j^z\right)^2$$

$$+ \int_{\mathbb{R}^3} \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 x} + \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 y} + \frac{\partial^2 f(\boldsymbol{p})}{\partial^2 z} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial x \partial y} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial y \partial z} + 2\frac{\partial^2 f(\boldsymbol{p})}{\partial z \partial x} \, dxdydz \qquad (7)$$

And then, we optimize gradient magnitudes $\mathbf{l}^t$ at the iteration step t by given f^t,

$$\mathbf{l}^t = \arg\min_{\mathbf{l}} \sum_{j=1}^{M} \left(\frac{\partial f^t(\boldsymbol{p}_j)}{\partial x} - l_j^{t-1}n_j^x\right)^2 + \left(\frac{\partial f^t(\boldsymbol{p}_j)}{\partial y} - l_j^{t-1}n_j^y\right)^2 + \left(\frac{\partial f^t(\boldsymbol{p}_j)}{\partial z} - l_j^{t-1}n_j^z\right)^2, \qquad (8)$$

The above procedure is iterated until f^t and $\mathbf{l}^t$ converge.

Simply optimizing Eq. 7 would lead to a linear system as:

$$\begin{bmatrix} \boldsymbol{\Phi} & \nabla\boldsymbol{\Phi} & \mathbf{C} \\ \nabla\boldsymbol{\Phi}^T & \nabla^2\boldsymbol{\Phi} & \nabla\mathbf{C} \\ \mathbf{C}^T & \nabla\mathbf{C}^T & \mathbf{0} \end{bmatrix} \begin{bmatrix} \boldsymbol{\alpha} \\ \boldsymbol{\beta} \\ \mathbf{c} \end{bmatrix} = \begin{bmatrix} \mathbf{f} \\ \mathbf{l}^t \odot \mathbf{n} \\ \mathbf{0} \end{bmatrix} \qquad (9)$$

where $\odot$ denotes the Hadamard product between vectors. Eq. 9 demonstrates that the gradients of potential function rigorously fit to $\mathbf{l}^t \odot \mathbf{n}$. However, the gradient magnitude $\mathbf{l}^t$ might not be reliable at the iteration step t. Instead, we relax the linear system in Eq. 9 by adding a diagonal matrix $\boldsymbol{\Lambda}$ to the associated rows of Eq. 4:

$$\begin{bmatrix} \boldsymbol{\Phi} & \nabla\boldsymbol{\Phi} & \mathbf{C} \\ (\nabla\boldsymbol{\Phi})^T & \nabla^2\boldsymbol{\Phi} + \boldsymbol{\Lambda} & \nabla\mathbf{C} \\ \mathbf{C}^T & (\nabla\mathbf{C})^T & \mathbf{0} \end{bmatrix} \begin{bmatrix} \boldsymbol{\alpha} \\ \boldsymbol{\beta} \\ \mathbf{c} \end{bmatrix} = \begin{bmatrix} \mathbf{f} \\ \mathbf{l}^t \odot \mathbf{n} \\ \mathbf{0} \end{bmatrix} \qquad (10)$$

where the diagonal coefficient matrix is given by $\boldsymbol{\Lambda} = \begin{pmatrix} \lambda_1 & 0 & 0 & 0 \\ 0 & \lambda_2 & 0 & 0 \\ \vdots & \vdots & \ddots & \vdots \\ 0 & 0 & 0 & \lambda_M \end{pmatrix}$, in particular, $\lambda_j = \begin{bmatrix} \lambda_j^x & 0 & 0 \\ 0 & \lambda_j^y & 0 \\ 0 & 0 & \lambda_j^z \end{bmatrix}$. With $\boldsymbol{\Lambda} \neq \mathbf{0}$,

the solution of the Eq. 10 becomes a problem of approximations by the gradient magnitude $\mathbf{l}^t$, where diagonal elements of $\boldsymbol{\Lambda}$ represents the degrees of approximations for each gradient constraint. When $\boldsymbol{\Lambda} \to 0$, the solution is close to interpolation.

On the other hand, to optimize $\mathbf{l}$ by given f^t, we can derive the update to each l_j^t using simple algebra as:

$$l_j^t = \|\nabla f^t\| = \sqrt{\left(\frac{\partial f^t}{\partial x}\right)^2 + \left(\frac{\partial f^t}{\partial y}\right)^2 + \left(\frac{\partial f^t}{\partial z}\right)^2} \qquad (11)$$

Using the above iteration scheme, we can optimize l_j^t by tuning the coefficients λ_j^t according to the reliability of l_j^t. Initially we set $\lambda_j^{(t=0)}$ to a nonzero constant vector and $l_j^{(t=0)} = 1$. After solving the HRBF system, we can obtain the function of

scalar field $f(\boldsymbol{p})$, then the gradient vector on the strike and dip observed point $\boldsymbol{p}_j$ is easily obtained according to $\boldsymbol{g}_j = \nabla f(\boldsymbol{p}_j)$. We record the HRBF coefficients calculated at the t-th time as α_i^t and $\boldsymbol{\beta}_j^t$, and record the gradient magnitude at the strike and dip observed point $\boldsymbol{p}_j$ as l_j^t. After solution of the linear system in Eq. 10, we estimate the gradient magnitudes l_j^t in terms of Eq. 11 and generate the gradient constraint at next iteration step as $\boldsymbol{g}_j^t = l_j^t \times \boldsymbol{n}_j$. With the gradient magnitude becoming more reliable, we shrink the coefficient $\boldsymbol{\lambda}_j^{t+1}$ to fit more closely to the update gradient constraint. Our idea is that when gradient magnitudes converge, the resulting implicit function interpolates the converged l_j^t.

In this study, we calculate the increment of $\boldsymbol{\lambda}$ from:

$$\lambda_j^{t+1} = \frac{a_0}{1+t} + a_1 (l_j^t - l_j^{t-1})^2 \tag{12}$$

where a_0 and a_1 are constant coefficients. We apply the same $\boldsymbol{\lambda}_j^{t+1}$ to three axes of X, Y, and Z. Given the updated $\boldsymbol{\lambda}_j^{t+1}$ and l_j^t, we substitute them into the $(t+1)$-th HRBF system (Eq. 10) and solve for the updated coefficient of implicit function. This iterative process continues until the stopping criteria is satisfied.

We use two stopping criteria to finish the iterations. Firstly, for all observed strike and dip points, if the sum of differences of gradient magnitudes between two consecutive iterations is less than or equal to a small enough threshold ε, we stop the iterations when convergency is reached. Secondly, the number of iterations reaches a given number $N_{iterate}$, we also obtain the final results of α_i^t, $\boldsymbol{\beta}_j^t$, and l_j^t.

$$\sum_{j=1}^{M} \left| l_j^t - l_j^{t-1} \right| \leq \varepsilon \tag{13}$$

where $| \ |$ represents the absolute value of a real number and M is the number of observed strike and dip points. The basic steps of the iterative calculation of gradient magnitude are given in the pseudo code (Fig. 3).

Input:	Known attribute value points $\{(\boldsymbol{p}_i, f_i)\}_{i=1}^{N} \in \mathbf{R}^n \times \mathbf{R}$;
	Known strike and dip vector points $\{(\boldsymbol{p}_j, \boldsymbol{n}_j)\}_{j=1}^{M} \in \mathbf{R}^n \times \mathbf{R}^n$.
Output:	Coefficient $\boldsymbol{\alpha} = [\alpha_1 \quad \alpha_2 \quad \cdots \quad \alpha_N]^T$;
	Coefficient $\boldsymbol{\beta} = [\boldsymbol{\beta}_1 \quad \boldsymbol{\beta}_2 \quad \ldots \quad \boldsymbol{\beta}_M]^T$;
	Coefficient $\mathbf{c} = [c_1 \quad c_2 \quad c_3 \quad c_4]^T$.
	Gradient magnitude $\boldsymbol{l} = [l_1 \ l_2 \ \ldots \ l_M]^T$.
Variables:	Maximum number of iterations: $N_{iterate}=1000$;
	No. of current iteration: t=0;
	Threshold of termination $\varepsilon = 1e - 5$;
	Initial optimization coefficient $\boldsymbol{\lambda}_j^{(t=0)}$;

	Initial gradient magnitude $l_j^{(t=0)}$;
	Absolute error of the gradient magnitudes between two adjacent iterations r^t.

Steps:

1.   while (t < N$_{iterate}$ and $r^t > \varepsilon$) do

2.   Add disturbance $\boldsymbol{\lambda}_j^t$ to calculate the coefficients $\boldsymbol{\alpha}$, $\boldsymbol{\beta}$ and $\mathbf{c}$.

3.   t = t + 1.

4.   Calculate known points $\boldsymbol{g}_j$ by $\boldsymbol{\alpha}$, $\boldsymbol{\beta}$ and $\mathbf{c}$.

5.   for (1 to M) do

6.   Calculate l_j^t and r^t at each known strike and dip point.

7.   end for

8.   Get the upper quartile of r^t.

9.   for (1 to M) do

10.   Calculate $\boldsymbol{\lambda}_j^t$ at each known strike and dip point.

11.   end for

12.   end while

13.   return $\boldsymbol{\alpha}$, $\boldsymbol{\beta}$, $\mathbf{c}$, and $\boldsymbol{l}$.

Figure 3. Pseudo code of iterative algorithm for optimizing gradient magnitude.

4 Verification Experiments

Two experimental fields in 2D space, with gradient changing in direction or magnitude, were designed to verify the AdaHRBF method. The experimental results show that the different gradient magnitude settings apparently affect the modeled fields, moreover, the AdaHRBF method is effective to iteratively obtain the optimized gradient magnitude of the fields. We modeled an analytic field of $f_1(\boldsymbol{p}) = ((\boldsymbol{p}^x - 300)^2 + (\boldsymbol{p}^y)^2)^{\frac{3}{2}}$ with the changing gradient direction and magnitude as show in Fig. 4a. Then we sampled attribute and strike and dip points from the analytic field with different locations as shown in Fig. 4b. Hence, we can retrieve the coefficients α_i and $\boldsymbol{\beta}_j$ of the HRBF formula and the polynomial coefficients, respectively. We compared two different experimental settings: (1) Assuming that gradient is a unit vector and each gradient magnitude is 1, we used the HRBF interpolant to reconstruct the field as shown in Fig. 4c. Although the field values at the sampling points are equal to the given attribute values, the retrieved field values change irregularly, thus we obtained a large number of exceptional values in the reconstructed field. (2) The optimized gradient magnitude was obtained via the iterative AdaHRBF method introduced above. In this condition, we more accurately restored the field (as shown in Fig. 4d) and also got the optimized gradient magnitude after the iterations, which was close to the true value.

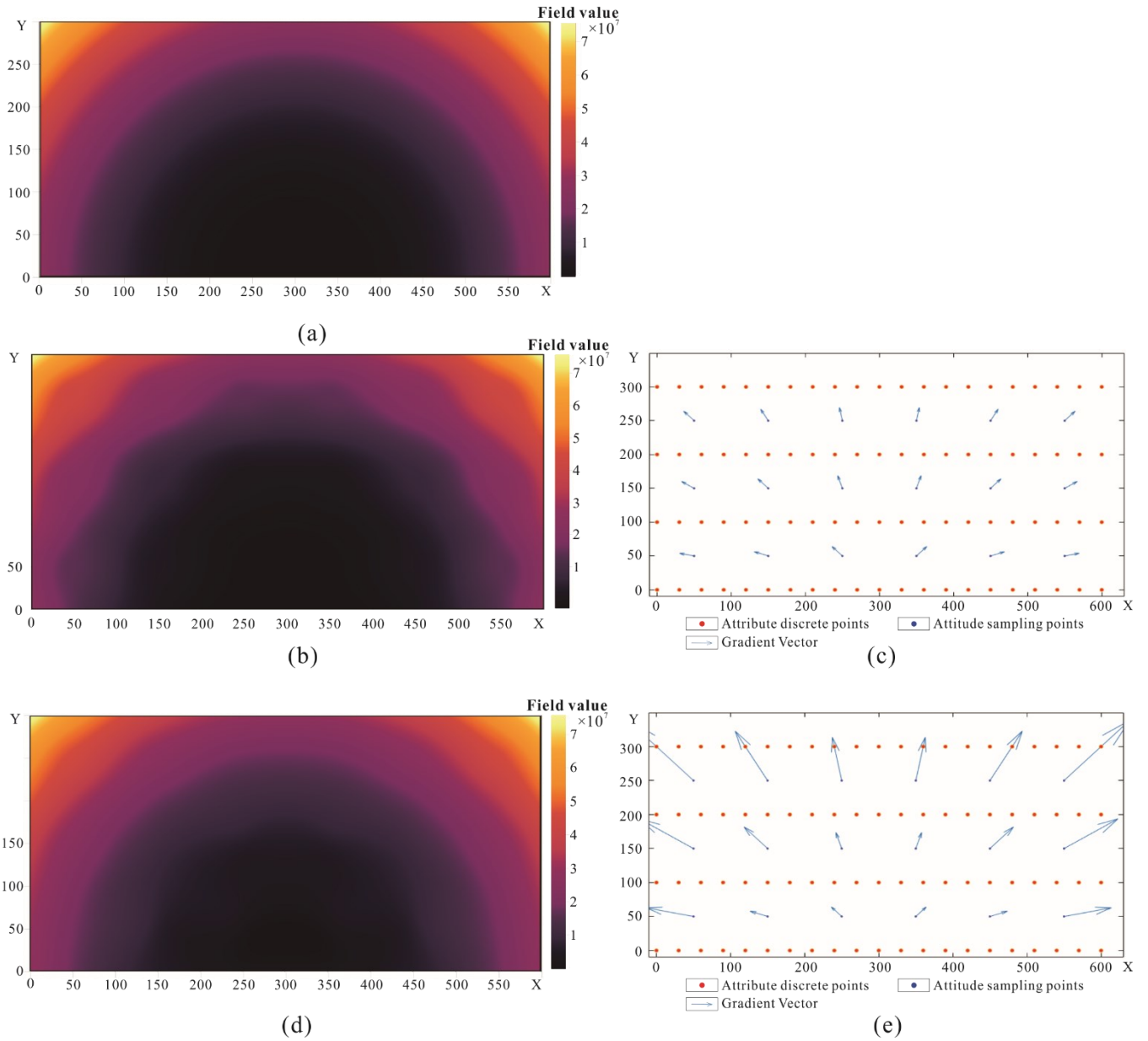



Figure 4. Experimental field 1: (a) Original potential field; (b) field reconstructed when each gradient magnitude was set to a constant value of 1; (c) distribution of field attribute and unit gradient points; (d) field reconstructed when the gradient magnitude was obtained iteratively; and (e) distribution of field attribute and iteratively obtained gradient points.

We also modeled a potential field of $f_2(\boldsymbol{p}) = (\boldsymbol{p}^y)^3$ with the changing gradient magnitude as show in Fig. 5a. It is known that each direction of gradient points is the positive Y-axis direction. We sampled attribute points and strike and dip points as shown in Fig. 5b. We also compared two different experimental conditions: (1) Assuming that each fixed gradient magnitude

300   is 1, we used the HRBF interpolant to reconstruct the field as shown in Fig. 5c. (2) The optimized gradient magnitude was obtained via the iterative AdaHRBF method. In this condition, we more accurately restored the potential field (as shown in Fig. 5d) and also got the optimized gradient magnitude after the iterations.

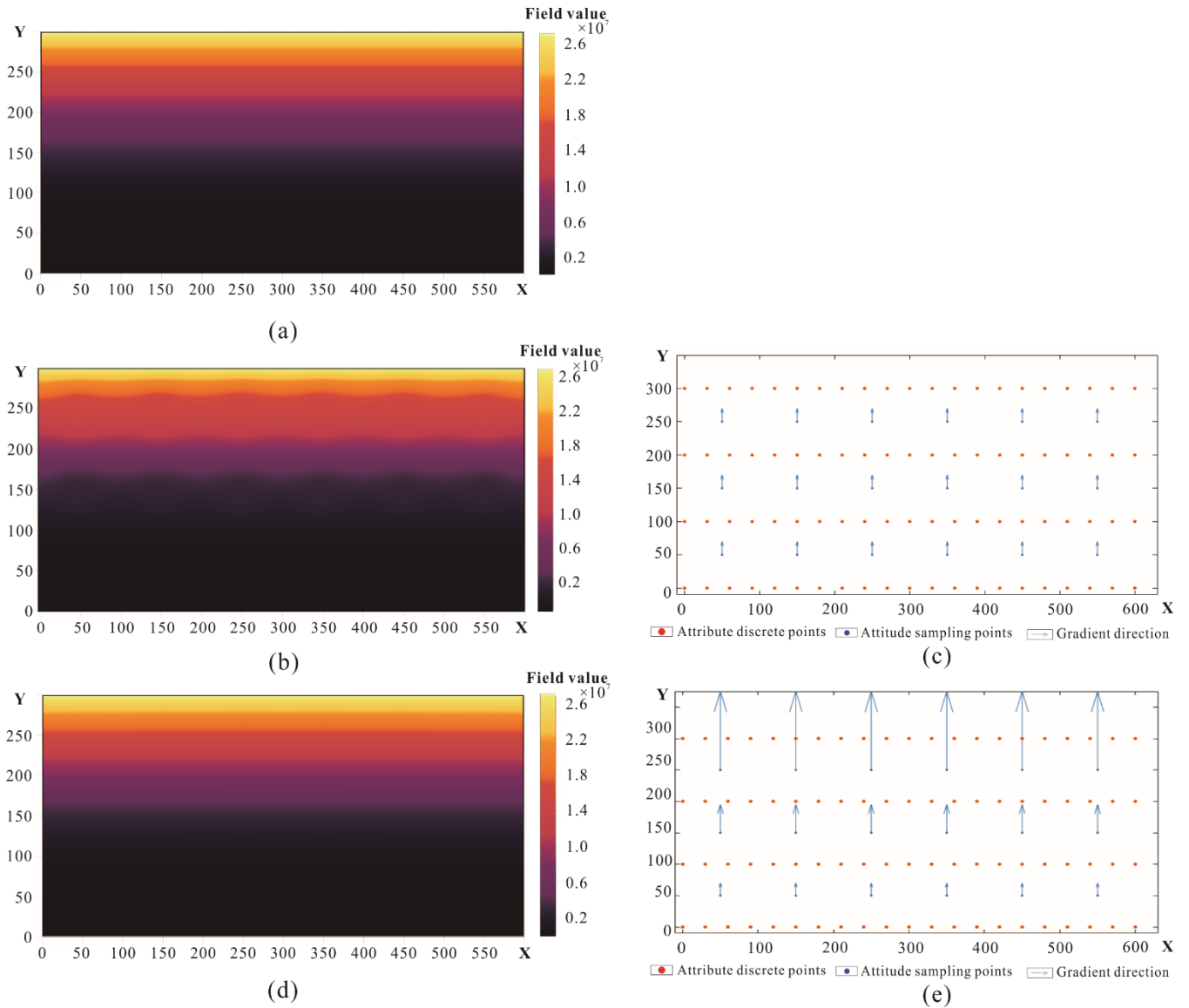



Figure 5. Experimental field 2: (a) Original potential field; (b) field reconstructed when each gradient magnitude was set to a constant value
305   of 1; (c) distribution of field attribute and unit gradient points; (d) field reconstructed when the gradient magnitude was obtained iteratively; and (e) distribution of field attribute and iteratively obtained gradient points.

5 Case Study

5.1 Study Area and Dataset

310 The study area is located in the Lingnian-Ningping manganese ore zone, in Debao County, southwestern Guangxi Zhuang Autonomous Region, China (Fig. 6). The study area mainly consists of strata from the late Paleozoic to the late Triassic-Pliocene (T_3-N_2). The middle Permian (P_2) strata are in para-unconformity contact with early Triassic (T_1) strata; the middle Triassic (T_2) strata are in angular unconformity contact with Quaternary. There is a left strike-slip inverse fault, the Nacha Fault, in the middle of the study area. It dips to the southeast, with a NE strike direction of 45°, a dip angle of about 70°, and

315 a total length of about 12 km, extending outside the study area. The footwall slid to the west relative to the hanging wall, and the slip distance is about 600 m. There are two synclines (I and III) and an anticline (II) in the study area. Syncline III is located in the middle of the study area with a high symmetry. The axis of syncline III strikes nearly northeast and its south limb is cut by the Nacha Fault. Anticline II is located in the northwest of the study area with a good symmetry, the fold axis striking about 30° northeast.

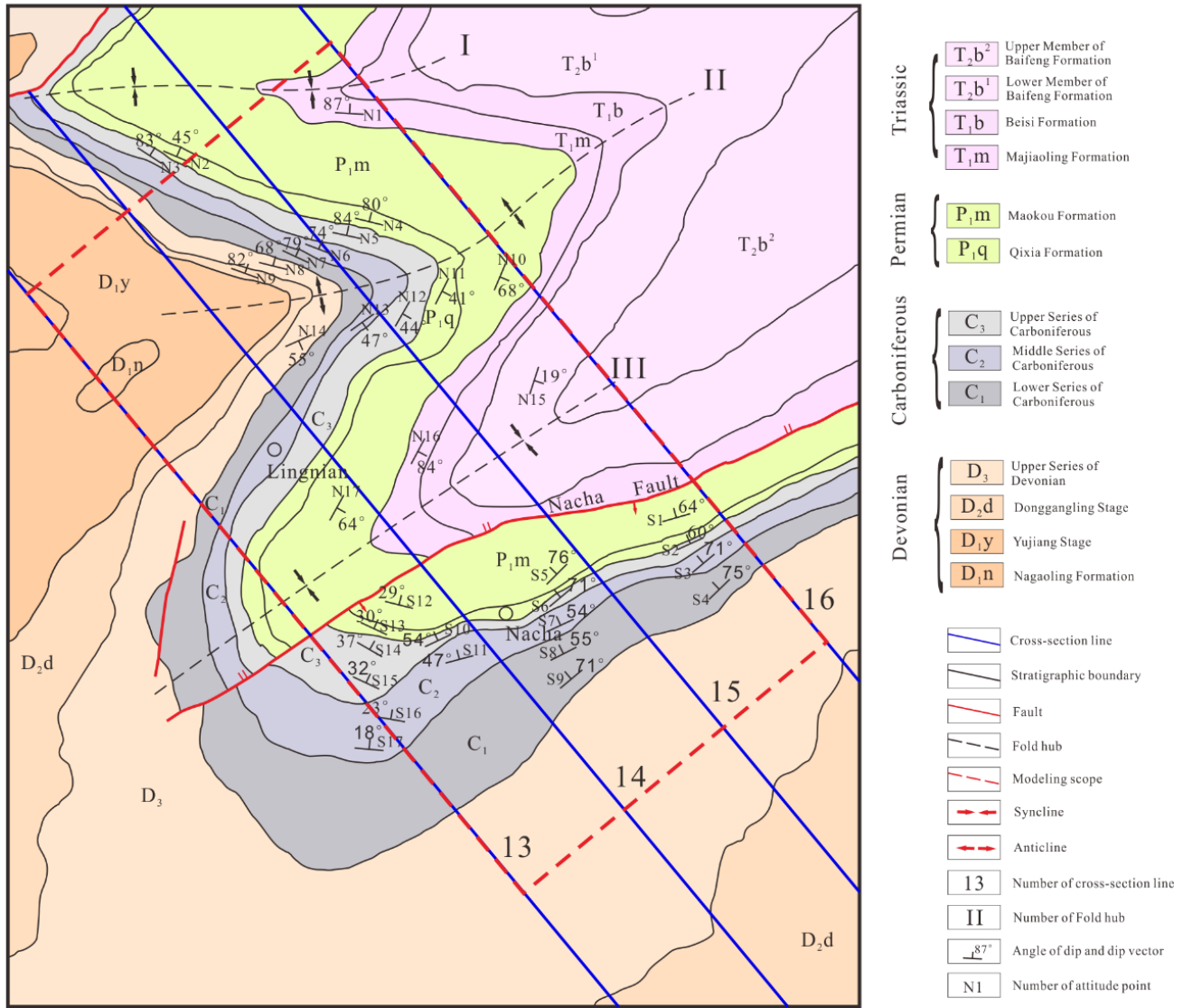



Figure 6. Geological map of the study area.

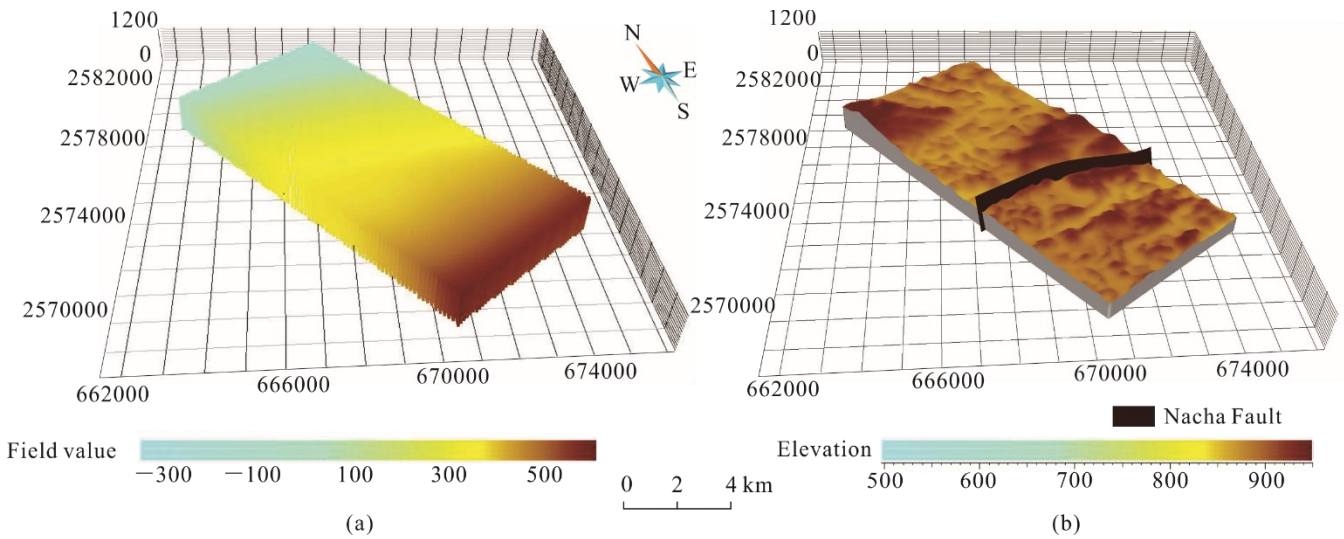
Faults, unconformable strata, and intrusive rocks all cause discontinuities in a SPF (Calcagno et al., 2008). We used the fault surface samplings to interpolate the potential field and extract the surface model of the Nacha Fault (Fig. 7).

325

Figure 7. Model of Nacha Fault: (a) potential field; and (b) surface model. We extracted the zero equipotential surface of the fault potential field (Fig. 7a) to reconstruct the surface model of the Nacha Fault which divides the study area into two sub-domains (Fig. 7b). In each sub-domain, the coefficients of the HRBF linear system were separately solved according to the joint samplings of the SPF and its gradient.

330 According to the comprehensive stratigraphic column, the burial depth of each stratigraphic interface relative to the top surface of the Quaternary was used as the attribute value of the SPF (Fig. 8) for implicit function interpolation. The SPF defines the 3D space as a scalar function $f(p)$ at any point p, where f is defined as the relative burial depth in this study. Each point inside of a stratum has its own burial depth relative to the top surface of the Quaternary, therefore, the depth values in the field decrease gradually from bottom to top in strata. When the relative burial depth is used as the attribute value of the SPF, we can

335 set the initial gradient magnitude $\|g\| \cong 1$ if the strata underwent heterogenous deformation. However, if we use geological age as the attribute value of the SPF, $\|g\|$ can no longer be initially assumed to be 1 because the stratigraphic age and distance along the gradient direction are from different measured variables.

Systems	Series	Stages	Groups	Formations	Members	Mark	Relative Depth (meter)	Lithologic Description
Quaternary System						Q	0 / −20	Gravel, sand and clay layers
Triassic	Middle			Baifeng	Upper	T_2b^2	−1898	The upper part is gray-green shale, calcareous mudstone, and siltstone. The lower part is feldspar quartz sandstone.
Triassic	Middle			Baifeng	Lower	T_2b^1	−3734	The upper part is gray-green feldspar quartz sandstone and mudstone, calcareous mudstone interbedded. The middle part is feldspar quartz sandstone intercalated with shale and limestone lens. The lower part is shale.
Triassic	Lower		Luolou	Beisi		T_1b	−4872	The upper part is light gray thick layered limestone and dolomitic limestone. The lower part is composed of medium-thick layered dolomite with acid tuff. The Beisi Formation is an important manganese-bearing horizon. It contains 13 manganese ore layers, which are divided into three layers: upper, middle and lower. The ore is medium and low grade manganese carbonate ore and manganese oxide ore.
Triassic	Lower		Luolou	Beisi		T_1b		Gray to dark gray, thin to middle layered argillaceous banded limestone, oolitic limestone, intercalated dolomite and acid vitreous limestone.
Triassic	Lower							Flintstone, the bottom exists coal, bauxite or iron aluminum rock.
Triassic	Lower	Majiao-lingian				T_1m	−6772 / −7233	Thick gray limestone, flint limestone, dark gray dolomite, dolomitic limestone intercalated with limestone
Permian	Upper					P_2	−7609	Light gray to gray black medium-thick layered limestone with dolomite, gray to dark gray medium-thin layered flint limestone.
Permian	Lower	Maokou				P_1m	−8214	Light gray thick limestone intercalated with dolomite. Top and bottom are dolomite intercalated limestone
Permian	Lower	Chihsia				P_1q	−8429	
Carboniferous	Upper					C_3	−9145	The upper part of the Lower Carboniferous is gray thick limestone with dolomite, dolomitic limestone and flint limestone. The Huanglong Formation is light gray, with bioclastic limestone intercalated with dolomite.
Carboniferous	Middle					C_2	−9674	
Carboniferous	Lower					C_1	−10602	The upper part of the Lower Calcareous System is gray thick limestone and flintbearing limestone. Siliceous rock interbedded with siliceous mudstone in the lower part. The Datang Stage is an important manganese-bearing horizon with multiple layers of manganese ore. There is unstable gravel limestone at the bottom of intercalated siliceous limestone.
Devonian	Upper					D_3	−11142	The upper Devonian system is limestone. The lower lentil-like limestone is intercalated with argillaceous limestone. The important manganese-bearing layer of Wuzhishan Formation is divided into three lithological sections from bottom to top according to lithology and its relationship with manganese ore. The first section: purple gray to blue gray siliceous limestone. The second section: light gray to gray thin lime siliceous rock. At the bottom is the third section: dark gray to gray black thin lime siliceous rock.
Devonian	Middle	Donggang-liangian				D_2d	−11717	The upper part is light gray to dark gray, medium-thick layered to massive limestone, flint rock and siliceous rock. The lower part is light gray to gray black dolomite with dolomitic limestone.
Devonian	Lower	Yujiangian				D_1y	−12020	Gray-green, yellow-green siltstone, argillaceous siltstone, shale, phosphorusbearing sandstone and phosphorus-bearing silty mudstone in the lower part.
Devonian	Lower	Nakaoling				D_1n		Gray-green, yellow-red sandy shale, shale, argillaceous siltstone.

Scale 1:12500

Figure 8. Comprehensive stratigraphic column of the study area. In this context, the SPF is fitted by a scalar function of the relative burial depth. Burial depth decreases as geological time progresses; therefore, earlier deposited strata are assigned a relatively larger burial depth, while later deposited strata are assigned a relatively smaller burial depth.

Based on the geological map and DEM of the study area, we produced a series of cross-sections (Fig. 9). However, the cross-sections were presented in 2D form. According to the necessary geographic projection parameters and scale, therefore, we

345 derived the mapping relationship between 2D and 3D. Finally, we extracted the geological boundary points with 3D coordinates

from 2D cross-sections.

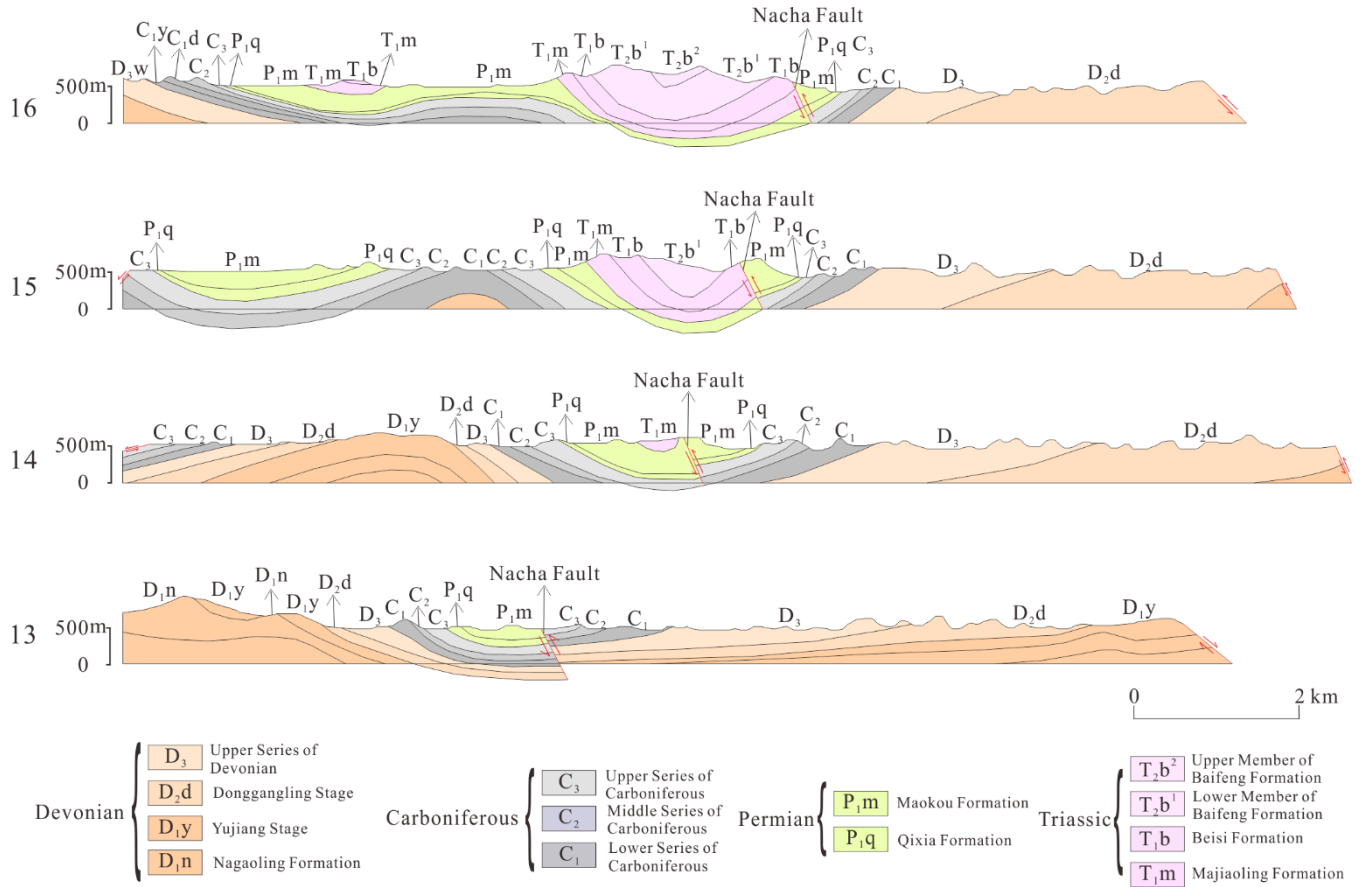



Figure 9. Geological cross-sections cutting-mapped according to the planar geological map and DEM of study area. The cross-sections were mapped by vertical extension according to the boundaries and strike and dip points of strata along the layout lines of cross-sections.

350

The attribute points and strike and dip points of each stratigraphic interface and fault plane extracted from the geological map and cross-sections were used as the original dataset for 3D SPF modeling. The 3D points of stratigraphic interfaces extracted from the geological map and cross-sections were regarded as samplings of the SPF. The gradient vectors which are transformed from the off-contact stratigraphic strike and dip points were regarded as the samplings of the gradient of SPF.

355 **5.2 Optimizing Gradient Magnitude**

There are 1410 known on-contact attribute points and 34 off-contact strike and dip points scattered throughout the study area (Fig. 10a). The known strike and dip sampling points are scattered on the south limb of fold I, the north and south limbs of

fold II, and the north and south limbs of fold III. There are 17 strike and dip sampling points in the north side of the Nacha fault and 17 strike and dip sampling points on the south side. The distribution of the dip directions and dip angles is shown in Fig.10b.

(a)   (b)

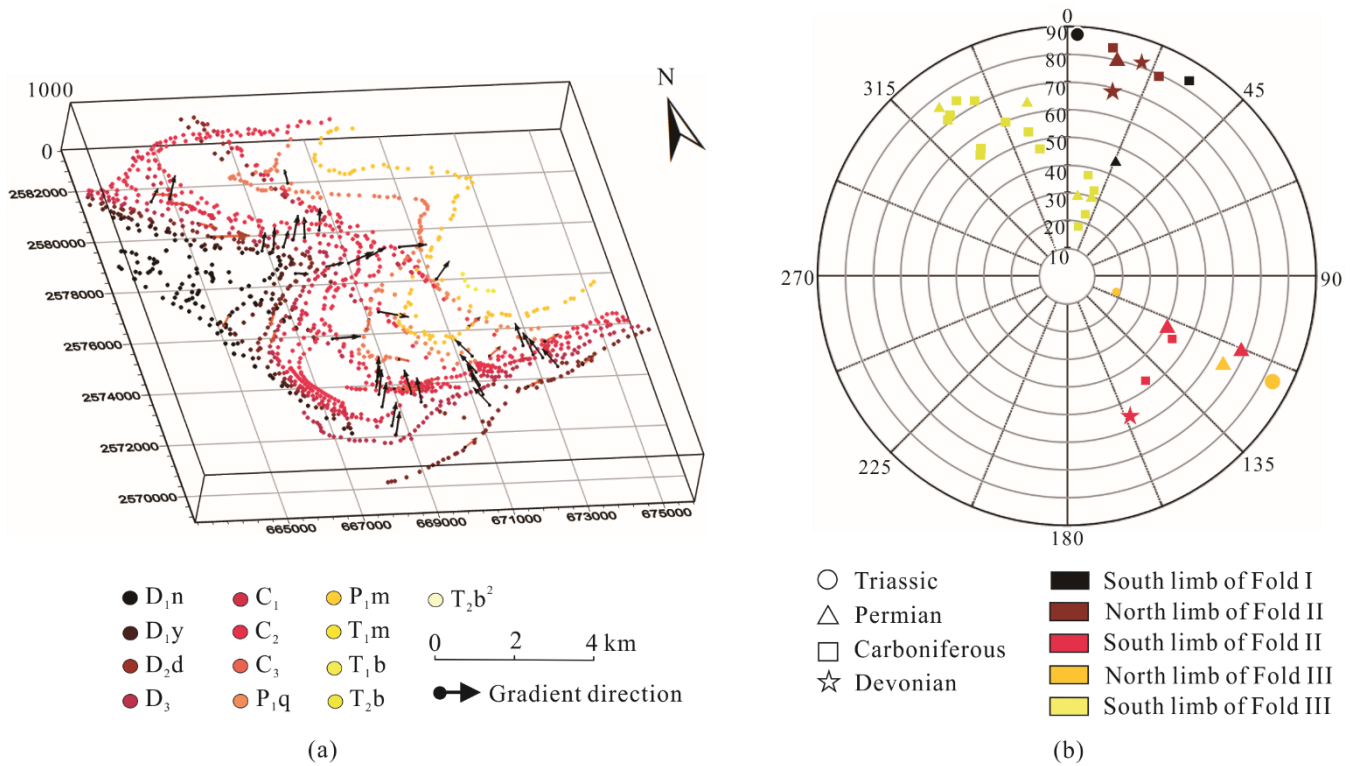



Figure 10. Scattered attribute points and strike and dip points of strata: (a) known attribute points and strike and dip points of strata; and (b) distribution of the dip directions and dip angles of the strike and dip points, in which the symbols represent different strata, and the colors represent different limbs of folds.

First, we set the initial gradient magnitude to 1.0, and calculated the X, Y and Z axis components of the gradient vector field according to the dip direction and angle of the strike and dip points. We constructed HRBF solution matrices on the north and south side of the Nacha Fault, respectively. Then, we iterated to converge toward the optimized gradient magnitudes by adding an optimization term to the HRBF linear system. The termination conditions were met after 200 iterations in the north sub-domain and 300 iterations in the south sub-domain. The gradient magnitudes became stable, and finally the optimized magnitudes of gradient were obtained. The changes of gradient magnitude are shown in Fig. 11.

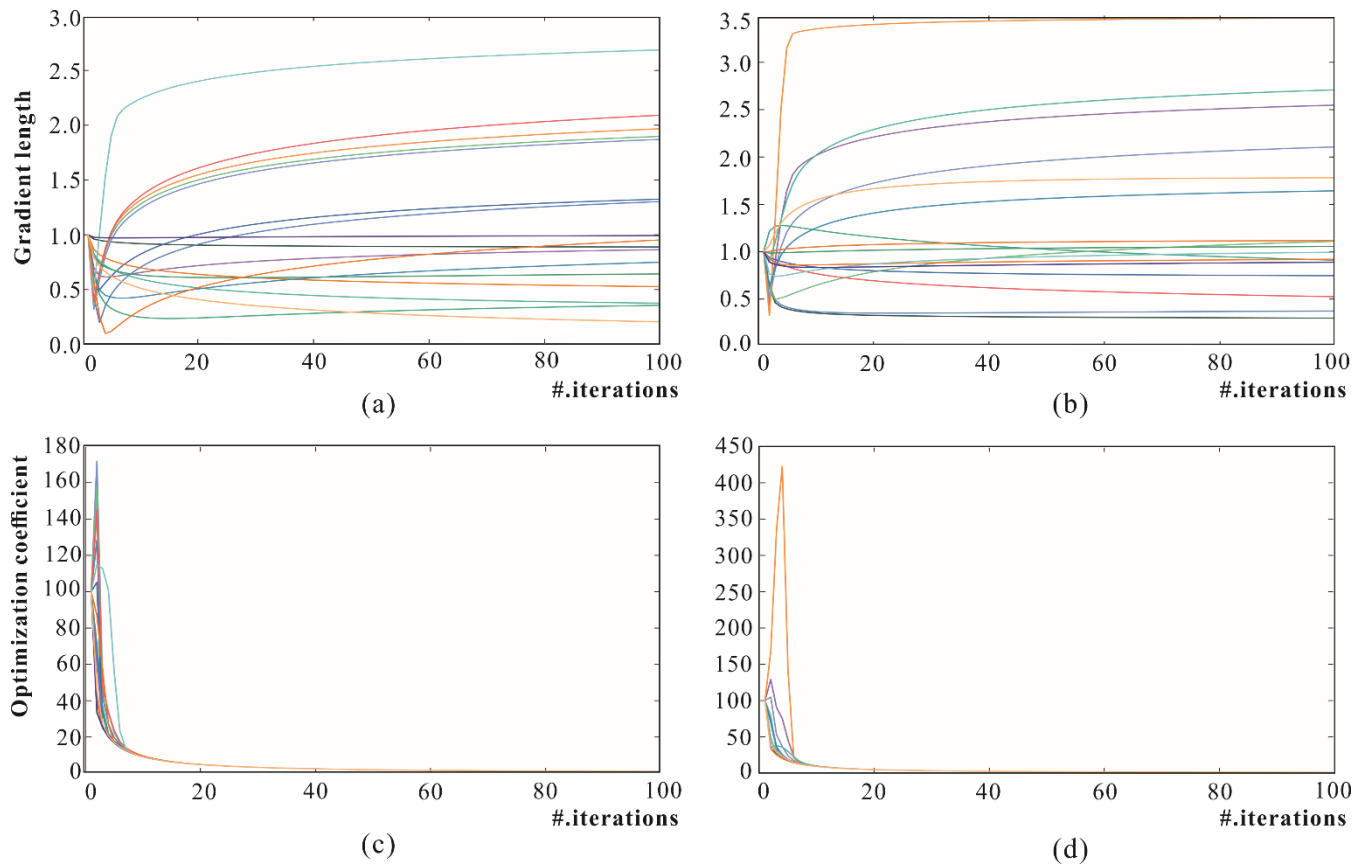



Figure 11. Changes of optimization coefficient λ and gradient magnitude: (a) gradient magnitudes for all strike and dip points in the north sub-domain; (b) gradient magnitudes for all strike and dip points in the south sub-domain; (c) optimization coefficients for all strike and dip points in the north sub-domain; and (d) optimization coefficients for all strike and dip points in the south sub-domain. The corresponding number of strike and dip point can be found in Figure 6.

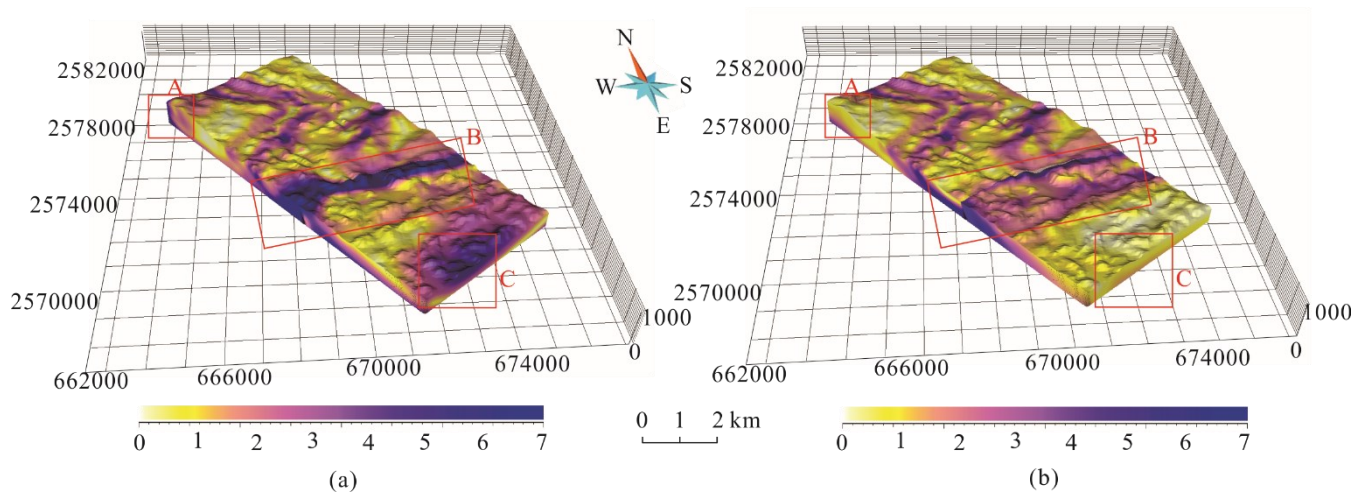
On a specific grid resolution, we modeled the scalar field of gradient magnitude before and after optimization for each strike and dip point (Fig. 12). Furthermore, we cut four cross-sections of the gradient magnitude scalar field, as shown in Fig. 13.

380

Figure 12. Scalar field of (a) gradient magnitude assigning an initial fixed gradient magnitude of 1 for each strike and dip point; and (b) gradient magnitude after optimization. Along the north side of the Nacha Fault in Fig. 12a, the gradient magnitudes obtained by interpolation in area B exceed the maximum values. Compared with the scalar field of gradient magnitude before optimization, the scalar field of gradient magnitude after optimization (Fig. 12b) more smoothly represents changes in the strata. The Carboniferous strata have the largest optimized

385   gradient magnitude, while the optimized gradient magnitudes of the Devonian strata are smallest.

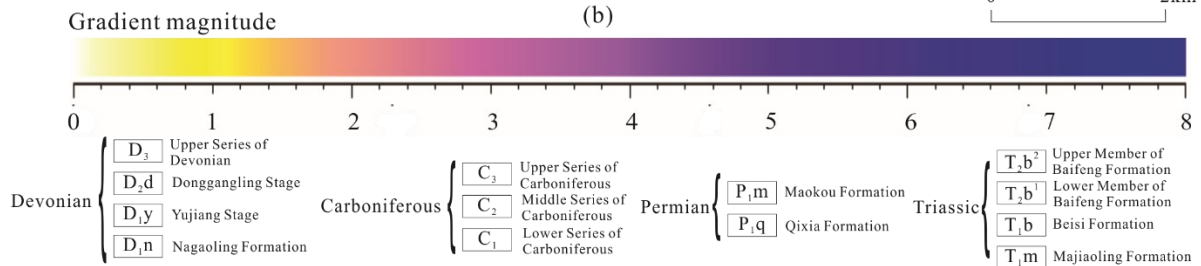
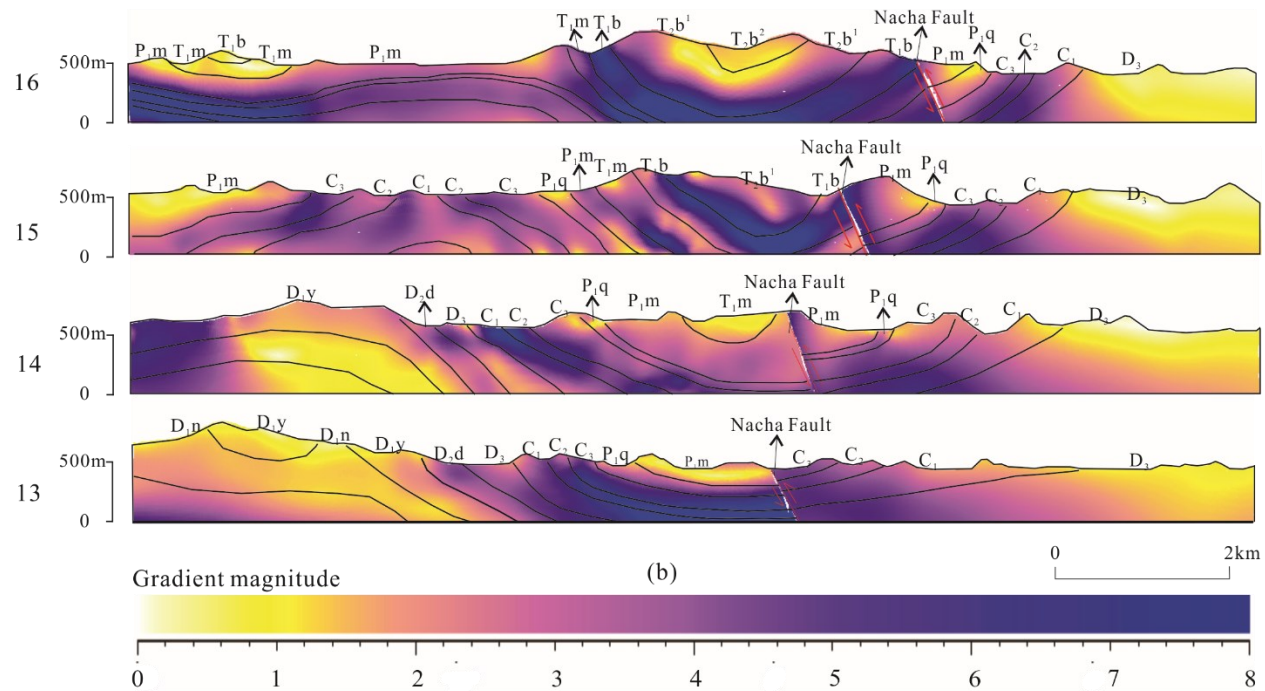
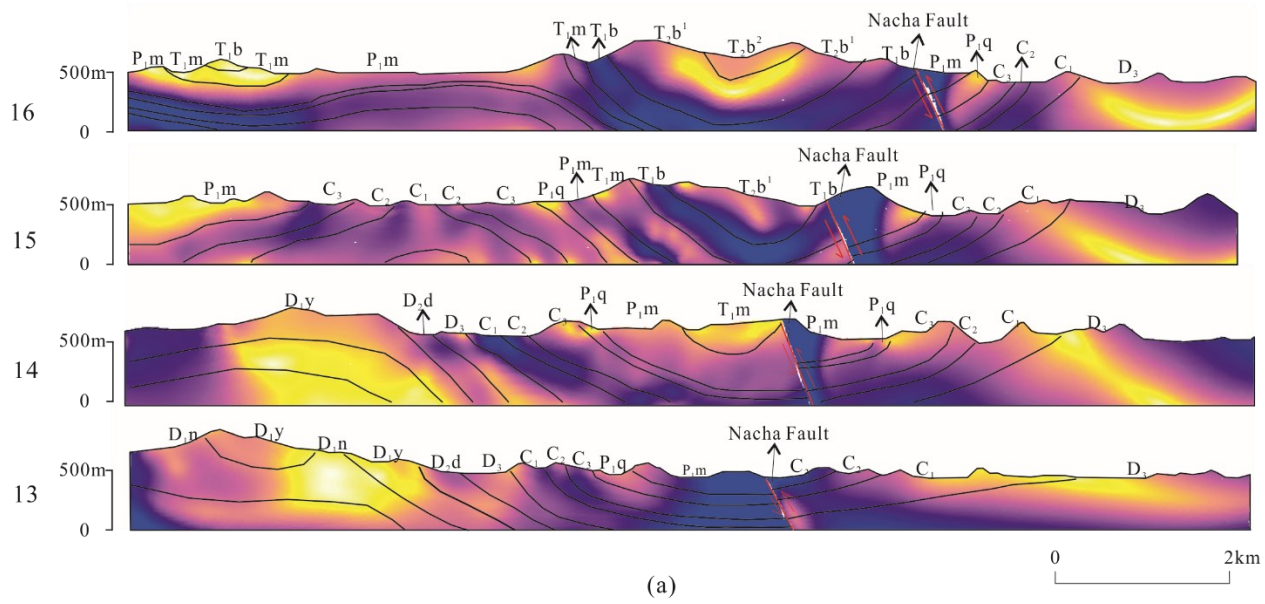



Figure 13. Cross-sections of the gradient magnitude field: (a) assigning an initial fixed gradient magnitude of 1 for each strike and dip point; and (b) after optimization.

5.3 Stratigraphic Potential Field (SPF)

After the optimized gradient magnitude for each strike and dip point was obtained, all scatted attribute points and strike and dip points were finally substituted into HRBF linear system to respectively solve the HRBF coefficients (α_i, β_j) and the polynomial coefficients (c_1, c_2, c_3, c_4) for each side of the Nacha Fault. On a specific grid resolution, we generated the regular discrete grids as interpolated points in 3D space. Then the points above the digital elevation model (DEM) were removed from the interpolated points. Finally, we reconstruct the SPFs in 3D space before and after optimization of the gradient magnitude according to the respective HRBF interpolant of each sub-domain. In this study, the SPF represents the relative burial depth in 3D space. The larger field value represents earlier deposited strata with larger relative burial depth, and vice versa. The same stratigraphic interfaces in different sub-domains share the same field value. The field values change abruptly at the Nacha Fault because the conformable strata were cut by the fault plane.

The SPFs are both constrained so that the interpolated SPFs values at the attribute points are equal to the initial relative burial depths, but the SPFs values may abruptly change or produce outliers at some locations. Obviously, the SPF values change nonuniformly with gradient magnitude before optimization (Fig. 14a), which caused the SPF values that originally belonged to the Carboniferous strata to be interpolated as those of other strata and sequentially resulted in incorrectly extraction of the stratigraphic interfaces. This nonuniform gradient change of stratigraphic potential field causes separated, discontinuous, and dispersed stratigraphic interfaces to be extracted through equipotential surface tracking. However, reconstructing the SPF through optimization of gradient magnitude for each strike and dip point (Fig. 14b) avoids the generation of either abnormal field values or of the wrong equipotential surfaces. This geologically plausible SPF can be appropriately constrained by the known gradient direction and the optimized gradient magnitude at the strike and dip sampling points.

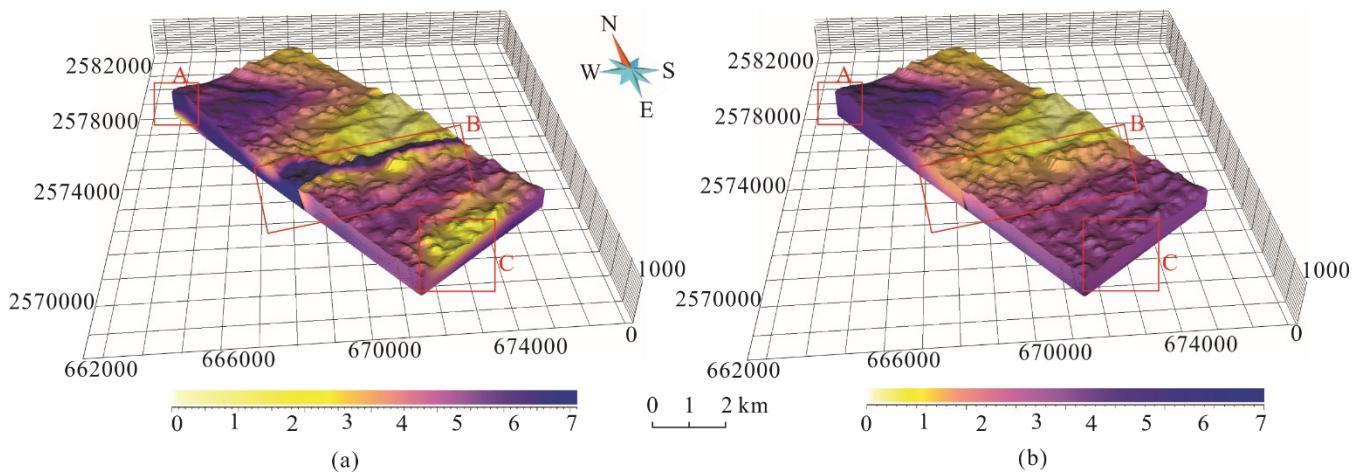



Figure 14. Stratigraphic potential field (a) before and (b) after optimization of gradient magnitude. The abnormal SPF values (areas A, B and C in Fig. 14a), are not continuously distributed along stratigraphic interfaces but appear at irregular intervals.

We cut the SPF along four section lines, and the SPF value also changes more uniformly from older to younger strata after
415   gradient magnitude optimization than using a fixed gradient magnitude of 1, as shown in Fig. 15.

(a)

(b)

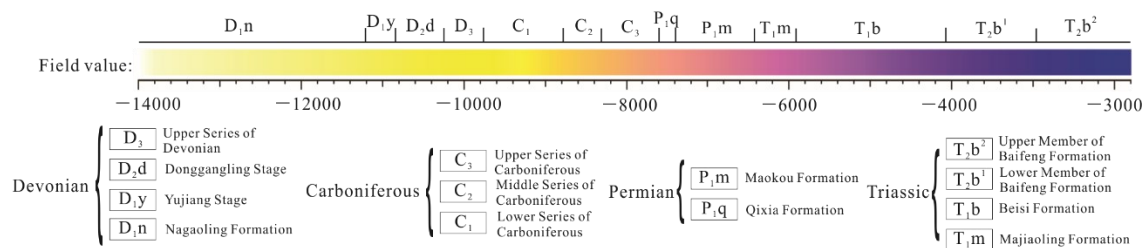
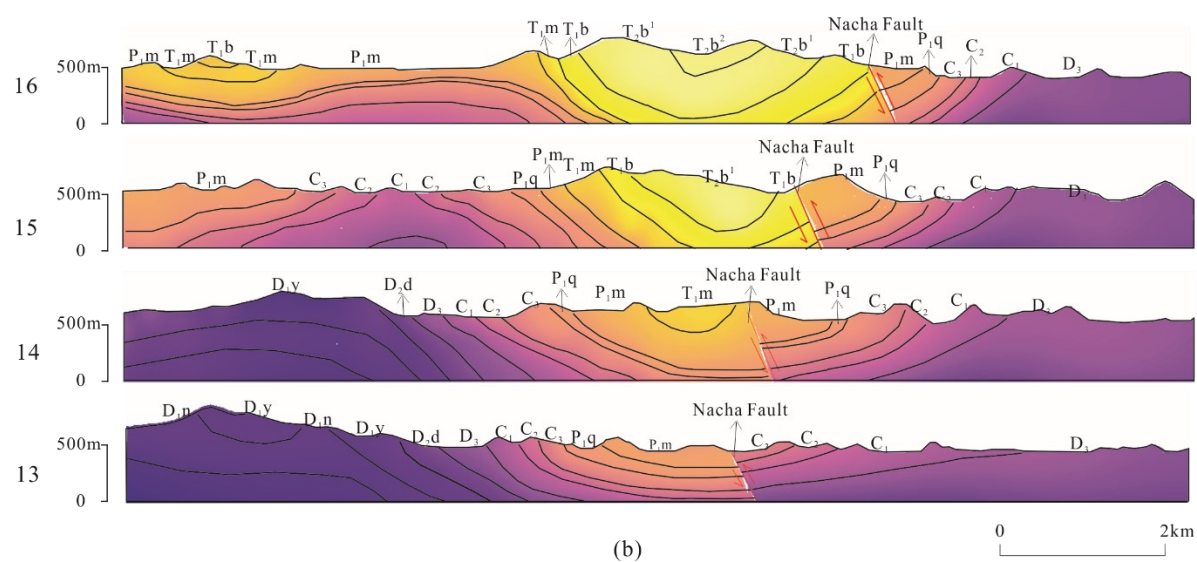
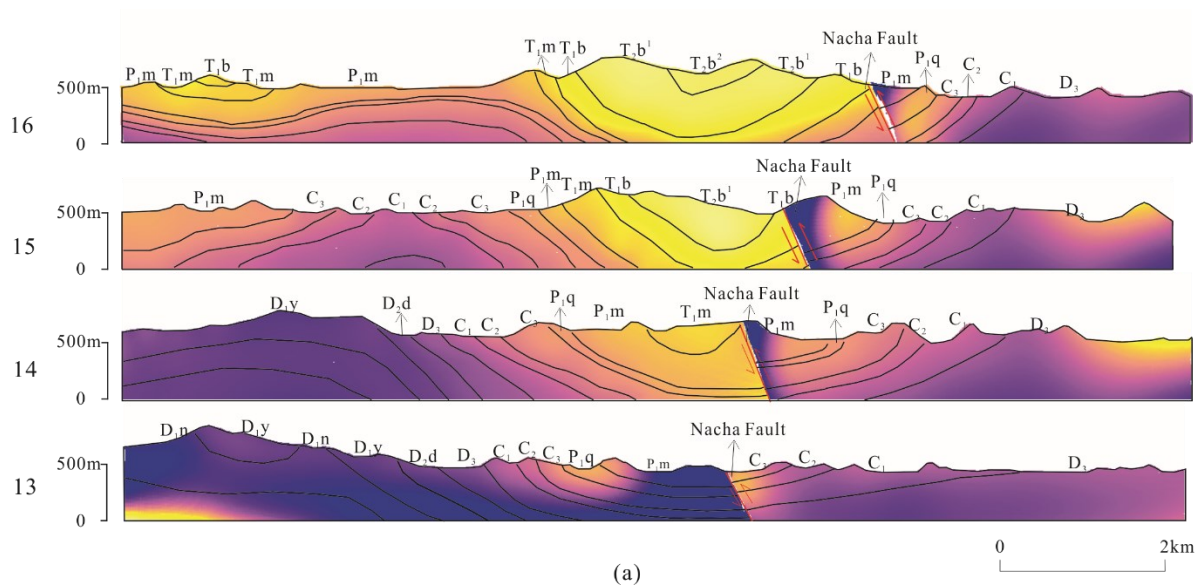



Figure 15. Cross-sections of the stratigraphic potential field (a) before and (b) after optimization of gradient magnitude.

5.4 Three-Dimensional Models of Strata

Once the field was interpolated in 3D space, the specific equipotential surfaces were extracted from the implicit volumetric function as stratigraphic interfaces within each main structure bounded sub-domain. We used the marching cube method to extract the equipotential surfaces with a specific relative burial depth from the stratigraphic interfaces by connecting all the points with the same field value in the stratigraphic potential field (Fig. 16). The interface model on both sides of the Nacha Fault restores the location of the fault in the south limb of syncline III.

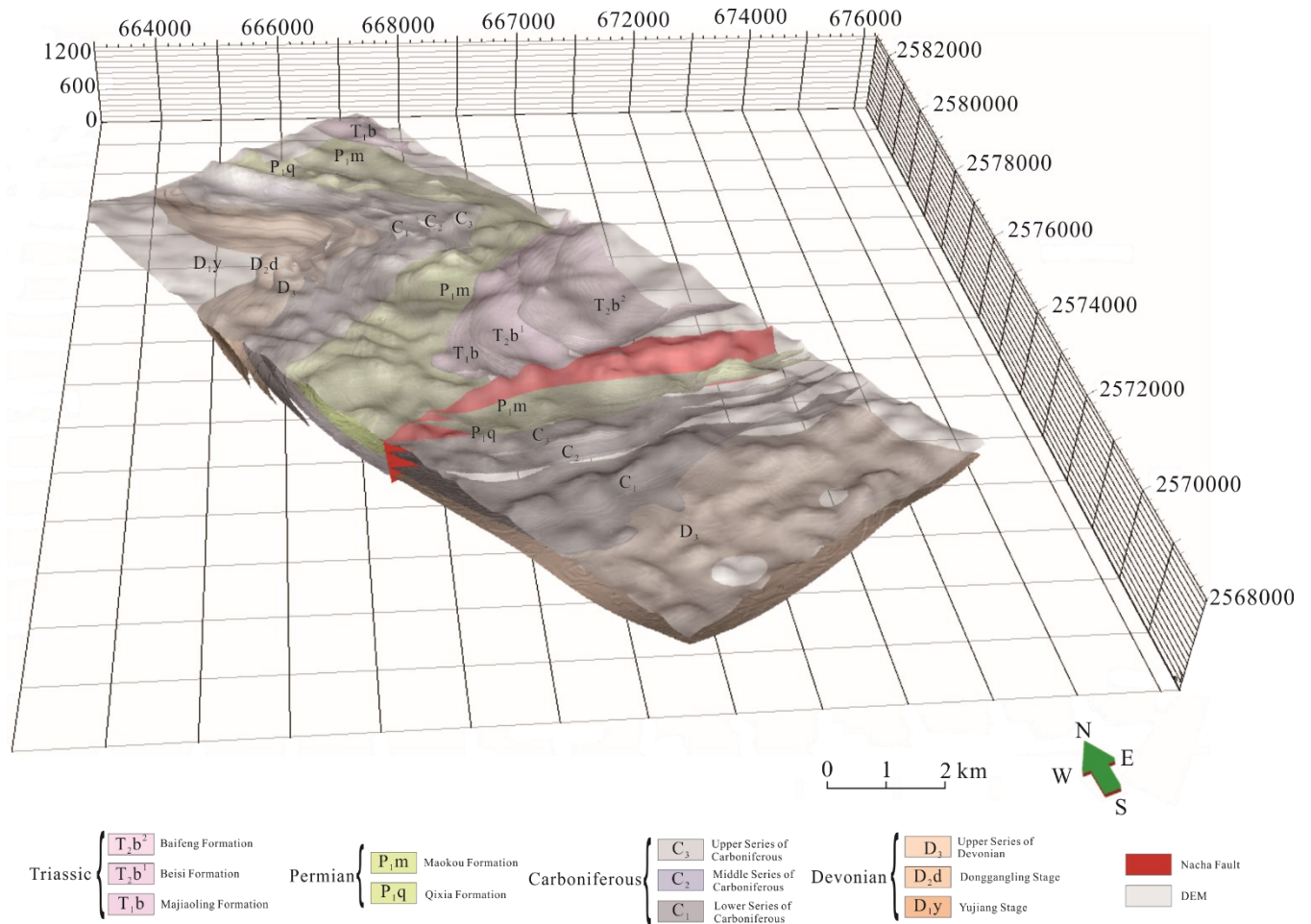



Figure 16. Three-dimensional model of the bottom surfaces of strata. The 3D surface model extracted from the potential field shows that the geometrical shape of each equipotential (iso-depth) surface is smooth, and the topology is consistent.

Sequentially, according to the range of relative burial depth of stratigraphic top and bottom, two stratigraphic solid models were reconstructed from these equipotential surfaces before and after optimization of gradient magnitude for each strike and

430 dip point, respectively, combined with sub-domain boundaries and DEM (Fig. 17). The HRBF interpolation with the initial fixed gradient magnitude of 1 roughly reflects stratigraphic on-contact information and captures the structure of syncline I in the north. However, several details are different from the stratigraphic structure on the geological map. Where the Nacha Fault passes through syncline III, the strata on the south side of the fault plane should correspond to the same strata on the north side. However, the Devonian strata corresponded to the Permian strata in area B as shown in Figs. 17a and 17b, which is inconsistent

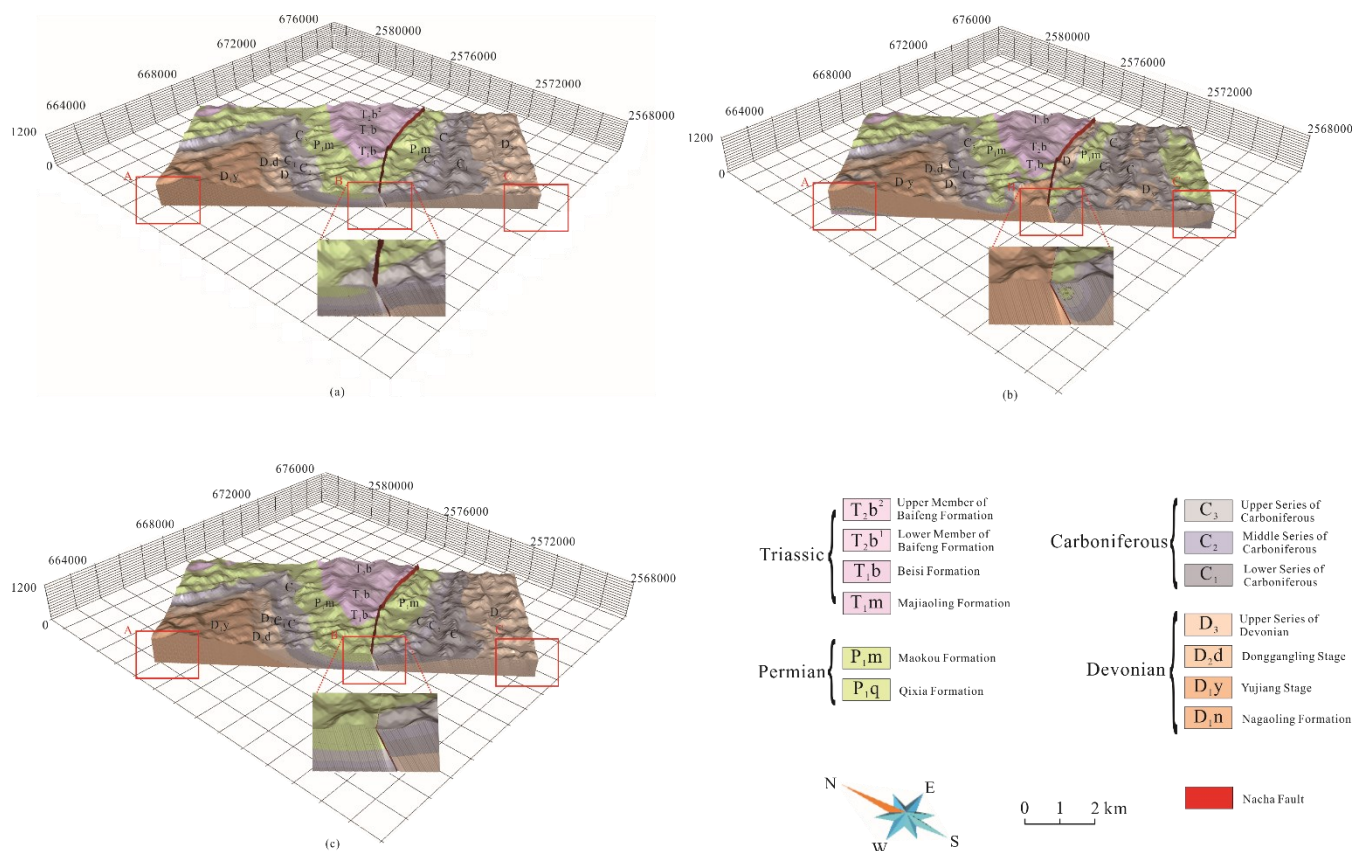
435 with the geological structure. The geological model extracted using the optimized gradient magnitude for each strike and dip point is shown in Fig. 17c. Overall, the obtained geometries follow more closely the shape of the folds and stratigraphic on-contact lines. From north to south in the study area, anticline II and syncline III were successfully modeled with the Nacha Fault correctly represented as an inverse fault that cuts syncline III. On both sides of Nacha Fault, the sequence of the strata is the same, and the model exhibits traces of the fault plane passing through the stratigraphic surfaces.

440

Figure 17. Three-dimensional stratigraphic models using (a) RBF without gradient constraint, (b) HRBF with unit gradient, and (c) AdaHRBF with optimized gradient magnitude. Many abnormal potential field values and additional unreasonable geological bodies were extracted from the model before optimization, especially in areas A, B, and C as shown in Figs. 17a and 17b. These abnormal potential field values lead to the occurrences of additional strata fragments that do not conform to the rule of sediments.

445

Four cross-sections through the solid models (see the geological map for cross-section lines) were cut, and the cross-sections of the solid model are more consistent with the original structural relationships on the geological map after gradient magnitude optimization than using HRBF with a fixed gradient magnitude of 1 and RBF without gradient constraint, as shown in Fig. 18.

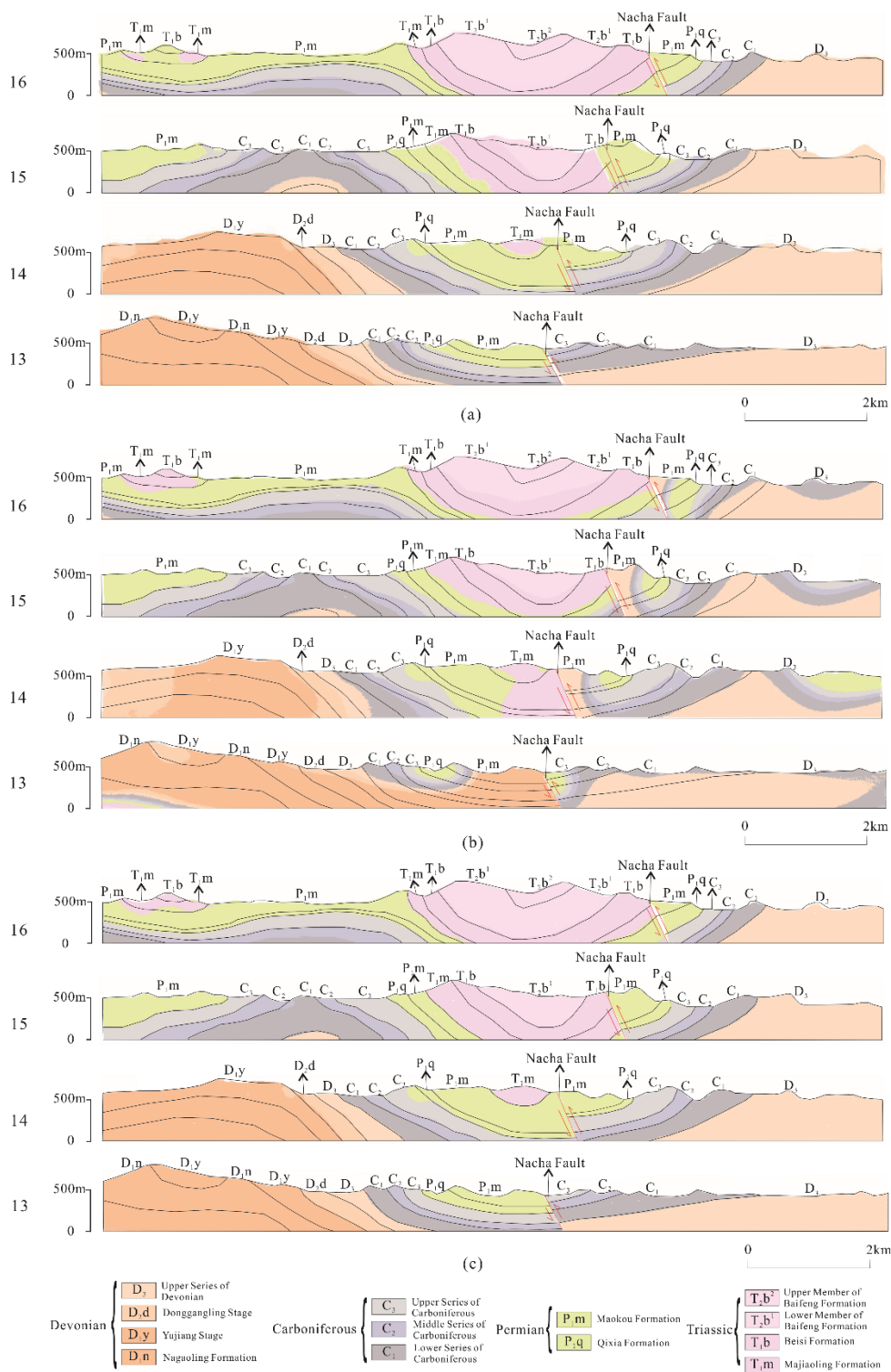



Figure 18. Cross-sections of the solid models (a) RBF without gradient constraint, (b) HRBF with unit gradient, and (c) AdaHRBF with

optimized gradient magnitude.

The highest stratum and section coincidence percentages on cross-sections are 74.50% (T_2) and 78.03% (Section 16) before optimization, respectively, as shown in Table 1. However, the highest stratum and section coincidence percentages on cross-sections are 98.99% (D_1) and 98.01% (Sections 13 and 15) using the optimized gradient magnitude for each strike and dip point, respectively, as shown in Table 2. The total coincidence percentage on cross-sections increases from 67.03% to 98.27% after optimizing gradient magnitude.

Table 1. Coincidence percentages on cross-sections using RBF without gradient constraint.

Stratum	Section 13	Section 14	Section 15	Section 16	**Total**
T_2	\	\	72.73%	97.05%	90.82%
T_1	\	56.75%	86.14%	88.09%	85.28%
P_1	92.43%	92.50%	81.92%	98.04%	96.85%
C_3	73.71%	77.04%	80.62%	87.68%	80.76%
C_2	71.46%	74.91%	70.81%	100.00%	79.22%
C_1	85.64%	84.96%	80.12%	98.49%	85.09%
D_3	99.65%	98.47%	98.35%	100.00%	99.16%
D_2d	72.02%	81.94%	\	\	76.70%
D_1	100.00%	95.79%	\	\	97.94%
Total	93.60%	90.57%	83.36%	95.29%	90.70%

Table 2. Coincidence percentages on cross-sections using HRBF with an initial fixed gradient magnitude of 1 for each strike and dip point.

Stratum	Section 13	Section 14	Section 15	Section 16	**Total**
T_2	\	\	78.14%	73.27%	74.50%
T_1	\	78.35%	70.74%	77.54%	74.48%
P_1	13.66%	47.32%	68.13%	77.84%	60.90%
C_3	15.01%	57.26%	76.80%	78.74%	64.26%
C_2	13.53%	53.57%	74.13%	91.83%	63.15%
C_1	18.84%	80.65%	81.10%	76.12%	63.50%
D_3	75.62%	53.27%	61.53%	77.99%	67.08%
D_2d	12.92%	66.21%	\	\	37.91%
D_1	82.11%	66.58%	\	\	74.47%
Total	57.84%	60.58%	72.13%	78.03%	67.03%

Table 3. Coincidence percentages on cross-sections using AdaHRBF with optimized gradient magnitude.

Stratum	Section 13	Section 14	Section 15	Section 16	**Total**
T_2	\	\	99.40%	96.26%	97.06%
T_1	\	98.07%	99.30%	97.04%	98.14%
P_1	99.32%	98.20%	97.89%	95.18%	97.12%
C_3	97.17%	90.66%	97.03%	92.47%	94.00%
C_2	94.82%	95.28%	95.53%	94.55%	95.08%
C_1	96.30%	98.47%	97.40%	96.20%	97.22%
D_3	97.68%	98.58%	99.12%	98.77%	98.41%
D_2d	96.65%	91.17%	\	\	94.08%
D_1	99.41%	98.55%	\	\	98.99%
Total	98.01%	97.22%	98.01%	95.90%	97.27%

6 Discussions

465 The AdaHRBF proposed in this study improves the use of strike and dip data in SPF modeling by optimization of gradient magnitudes. In additional to use of strike and dip information as the gradient directions of SPFs, we use the gradient magnitude as a new constraint to control the rate of change of SPF values. The gradient of a SPF is a vector with certain direction and magnitude, in which the gradient magnitude provides constraints on the thickness of deformed strata. Therefore, it is extremely important to construct HRBF linear systems with accurate gradient magnitudes in 3D SPF modeling. As a "chicken-and-egg"

470 problem, it is difficult to determine the exact gradient magnitude through the geological measurements or prior structural knowledge. We proposed an iterative optimization method which alternates between estimation of SPF and gradient magnitudes so that the gradient magnitudes progressively converge towards the values being adaptive to the stratigraphic architecture. The optimized gradient magnitudes more accurately simulate the variations of the SPF between the top and bottom surfaces. Besides constraints of scattered multivariate Hermite-Birkhoff data, the Generalized RBF (Hillier et al., 2014)

475 reconstructs an implicit function with more constraints of lithologic markers (inequality) and lineations (tangent). How to integrate these constraints in our solution to utilize more kinds of modeling data shall be studied in future work.

Jessell et al. (2014) highlighted two limitations of current implicit modeling schemes: (1) they are incapable of interpolating or extrapolating a fold series within a continuous structural style; (2) the shape of fold hinges they produce is not controlled and may yield inconsistent geometries. To overcome these two limitations, we adopted two strategies: (1) a 3D stratigraphic

480 potential field modeling method based on HRBF interpolant was used to interpolate a fold series within a structurally continuous domain; (2) a number of structural strike and dip points were sampled on both limbs of the folds to control the geometries of fold hinges. A novel method for modeling fold uses a fold coordinate system based on fold axis direction, fold axial surface, and extension direction and incorporates a parametric description of fold geometry (e.g., fold wavelength,

amplitude, tightness, and rotation angle) into the interpolation algorithm(Laurent et al., 2016; Grose et al., 2017; Grose et al., 2019), which would be our future research direction of fine fold modeling based on AdaHRBF.

There are several choices for the value of the potential field, e.g., the sorted serial number, burial depth, or depositional time for each stratigraphic interface (Mallet, 2004). However, the thickness of the stratum is not necessarily proportional to the sorted serial number and deposition time. Compared with using the sorted serial number or depositional age of stratigraphic interfaces as the potential field value, choosing the burial depth is more in line with 3D SPF modeling. We derived the gradient direction from the strike and dip points; moreover, we used the gradient magnitude as a constraint to control the rate of change of the SPF.

7 Conclusions

The purpose of this study is to establish a framework for 3D SPF modeling by using the HRBF interpolant with adaptive gradient optimization constrained by on-contact attribute points and off-contact structural strike and dip points. We applied this method to a study site in the Lingnian-Ningping area, and a geological map, 4 cross-sections, and a DEM were used as original data to model a SPF whose field value was taken from the relative burial depth of the stratigraphic interfaces. The results show that the implicit modeling of the SPF by HRBF interpolant and optimization of gradient magnitude can be effectively adapted to 3D geological modeling using the sampling points from a geological map and cross-sections. A SPF can express the parameters of a stratum such as property, shape and topology in 3D space.

However, the modeling process is complicated because the sub-domains are required to be divided manually. In actual geological surveys, the geological structure may be more complex and include a large number of faults, unconformable strata and intrusive rocks. Therefore, it is necessary to separately identify the boundary of the sub-domains according to the fault interfaces, unconformable strata and intrusive rocks before the 3D geological modeling work. A goal for future work is to introduce a fault integrating way (Grose et al., 2021b) into the implicit model to accommodate discontinuity of fault planes. In addition, the 3D orientations are usually surveyed on the outcrop strata, however, it would introduce uncertainty when we assume that the orientations of a totally subsurface terrain are consistent with its conformable outcrop strata. Therefore, this uncertainty of the model should be considered in the modeling process, and additional geophysical exploration data and geological interpretation should be incorporated into the modeling constraints.

Code availability.

The source code for the AdaHRBF is available in MATLAB at Github (https://github.com/csugeo3d/AdaHRBF, DOI: https://doi.org/10.5281/zenodo.7340093, Zhang et al., 2022).

Author contributions.

Baoyi Zhang and Hao Deng initiated the conception of the study and advised the research on it. Linze Du and Yongqiang Tong programmed the AdaHRBF code and carried out the data analyses for real-world case studies. Umair Khan contributed significantly to analysis and manuscript preparation. Yongqiang Tong performed both verification and real-world experiments, created all plots, carried out the initial analysis and wrote the manuscript. Hao Deng and Lifang Wang helped perform the analysis with constructive discussions. All authors provided critical feedback and helped to shape the whole study.

Competing interests.

No competing interests are present.

Acknowledgements. This study was supported by grants from the National Natural Science Foundation of China (Grant Nos. 42072326 and 41972309), China Geological Survey Project (Grant No. DD20190156), and the National Key Research and Development Program of China (Grant No. 2019YFC1805905). The authors express their sincere gratitude to Dr. Italo Goncalves, Dr. Lachlan Grose, and Dr. Michal Michalak (Referees) for their constructive reviews which benefited this manuscript. The authors thank the MapGIS Laboratory Co-Constructed by the National Engineering Research Center for Geographic Information System of China and Central South University for providing MapGIS® software (Wuhan Zondy Cyber-Tech Co. Ltd., Wuhan, China). We also thank Research Professor ZHOU Shang-guo (Institute of Mineral Resources Research, China Metallurgical Geology Bureau) and Professor MAO Xian-cheng (Central South University) for their kind assistance with data collection and Professor Jeffrey Dick (Central South University) for revising scientific English writing of this manuscript.

References

Basson, I. J., Creus, P. K., Anthonissen, C. J., Stoch, B., and Ekkerd, J.: Structural analysis and implicit 3D modelling of high-grade host rocks to the Venetia kimberlite diatremes, Central Zone, Limpopo Belt, South Africa, Journal of Structural Geology, 86, 47-61, 10.1016/j.jsg.2016.03.002, 2016.

Basson, I. J., Anthonissen, C. J., McCall, M. J., Stoch, B., Britz, J., Deacon, J., Strydom, M., Cloete, E., Botha, J., Bester, M., and Nel, D.: Ore-structure relationships at Sishen Mine, Northern Cape, Republic of South Africa, based on fully-constrained implicit 3D modelling, Ore Geology Reviews, 86, 825-838, 10.1016/j.oregeorev.2017.04.007, 2017.

Bezdek, J. C. and Hathaway, R. J.: Some notes on alternating optimization, 5th International Conference on Asian Fuzzy Systems Society, AFSS 2002, February 3, 2002 - February 6, 2002, Calcutta, India, 288-300,   10.1007/3-540-45631-7_39,

Calcagno, P., Chilès, J. P., Courrioux, G., and Guillen, A.: Geological modelling from field data and geological knowledge:
540   Part I. Modelling method coupling 3D potential-field interpolation and geological rules, Physics of The Earth and Planetary Interiors, 171, 147-157, http://dx.doi.org/10.1016/j.pepi.2008.06.013, 2008.

Caumon, G., Gray, G., Antoine, C., and Titeux, M.-O.: Three-Dimensional Implicit Stratigraphic Model Building From Remote Sensing Data on Tetrahedral Meshes: Theory and Application to a Regional Model of La Popa Basin, NE Mexico, IEEE Transactions on Geoscience and Remote Sensing, 51, 1613-1621, 2013.

545   Cowan, E. J., Beatson, R. K., Ross, H. J., Fright, W. R., McLennan, T. J., Evans, T. R., Carr, J. C., Lane, R. G., Bright, D. V., Gillman, A. J., Oshust, P. A., and Titley, M.: Practical implicit geological modelling, 5th International Mining Geology Conference, WOS:0002384817000122003.

Creus, P. K., Basson, I. J., Stoch, B., Mogorosi, O., Gabanakgosi, K., Ramsden, F., and Gaegopolwe, P.: Structural analysis and implicit 3D modelling of Jwaneng Mine: Insights into deformation of the Transvaal Supergroup in SE Botswana, Journal
550   of African Earth Sciences, 137, 9-21, 10.1016/j.jafrearsci.2017.09.010, 2018.

De Berg, M., Cheong, O., Van Kreveld, M., and Overmars, M.: Computational Geometry: Algorithms and Applications, 3rd Ed. , Springer, Heidelberg, Germany2008.

de la Varga, M., Schaaf, A., and Wellmann, F.: GemPy 1.0: open-source stochastic geological modeling and inversion, Geoscientific Model Development, 12, 1-32, 10.5194/gmd-12-1-2019, 2019.

555   Frank, T., Tertois, A.-L., and Mallet, J.-L.: 3D-reconstruction of complex geological interfaces from irregularly distributed and noisy point data, Computers & Geosciences, 33, 932-943, 10.1016/j.cageo.2006.11.014, 2007.

Gonçalves, Í. G., Kumaira, S., and Guadagnin, F.: A machine learning approach to the potential-field method for implicit modeling of geological structures, Computers & Geosciences, 103, 173-182, 2017.

Grose, L., Ailleres, L., Laurent, G., and Jessell, M.: LoopStructural 1.0: time-aware geological modelling, Geoscientific Model
560   Development, 14, 3915-3937, 10.5194/gmd-14-3915-2021, 2021a.

Grose, L., Ailleres, L., Laurent, G., Armit, R., and Jessell, M.: Inversion of geological knowledge for fold geometry, Journal of Structural Geology, 119, 1-14, 10.1016/j.jsg.2018.11.010, 2019.

Grose, L., Ailleres, L., Laurent, G., Caumon, G., Jessell, M., and Armit, R.: Modelling of faults in LoopStructural 1.0, Geoscientific Model Development, 14, 6197-6213, 10.5194/gmd-14-6197-2021, 2021b.

565   Grose, L., Laurent, G., Aillères, L., Armit, R., Jessell, M., and Caumon, G.: Structural data constraints for implicit modeling of folds, Journal of Structural Geology, 104, 80-92, 10.1016/j.jsg.2017.09.013, 2017.

Guo, J., Wu, L., Zhou, W., Jiang, J., and Li, C.: Towards automatic and topologically consistent 3D regional geological modeling from boundaries and attitudes, ISPRS International Journal of Geo-Information, 5, 17, 2016.

Guo, J., Wu, L., Zhou, W., Li, C., and Li, F.: Section-constrained local geological interface dynamic updating method based
570   on the HRBF surface, Journal of Structural Geology, 107, 64-72, 10.1016/j.jsg.2017.11.017, 2018.

Guo, J., Wang, X., Wang, J., Dai, X., Wu, L., Li, C., Li, F., Liu, S., and Jessell, M. W.: Three-dimensional geological modeling and spatial analysis from geotechnical borehole data using an implicit surface and marching tetrahedra algorithm, Engineering Geology, 284, 10.1016/j.enggeo.2021.106047, 2021.

Guo, J., Wang, J., Wu, L., Liu, C., Li, C., Li, F., Lin, M., Jessell, M. W., Li, P., Dai, X., and Tang, J.: Explicit-implicit-integrated
575   3-D geological modelling approach: A case study of the Xianyan Demolition Volcano (Fujian, China), Tectonophysics, 795,

228648

10.1016/j.tecto.2020.228648, 2020.

Hassen, I., Gibson, H., Hamzaoui-Azaza, F., Negro, F., Rachid, K., and Bouhlila, R.: 3D geological modeling of the Kasserine Aquifer System, Central Tunisia: New insights into aquifer-geometry and interconnections for a better assessment of
580   groundwater resources, Journal of Hydrology, 539, 223-236, 10.1016/j.jhydrol.2016.05.034, 2016.

Hillier, M., de Kemp, E., and Schetselaar, E.: 3D form line construction by structural field interpolation (SFI) of geologic strike and dip observations, Journal of Structural Geology, 51, 167-179, 2013.

Hillier, M., Kemp, E. d., and Schetselaar, E.: Implicitly modelled stratigraphic surfaces using generalized interpolation, AIP Conference Proceedings, 1738, 050004, 10.1063/1.4951819, 2016.
585   Hillier, M. J., Schetselaar, E. M., de Kemp, E. A., and Perron, G.: Three-Dimensional Modelling of Geological Surfaces Using Generalized Interpolation with Radial Basis Functions, Mathematical Geosciences, 46, 931-953, 10.1007/s11004-014-9540-3, 2014.

Houlding, S. W.: 3D Geoscience Modeling: Computer Techniques for Geological Characterization, Springer-Verlag, Berlin1994.
590   Irakarama, M., Laurent, G., Renaudeau, J., and Caumon, G.: Finite Difference Implicit Structural Modeling of Geological Structures, Mathematical Geosciences, 53, 785-808, 10.1007/s11004-020-09887-w, 2020.

Jessell, M., Aillères, L., De Kemp, E., Lindsay, M., Wellmann, J., Hillier, M., Laurent, G., Carmichael, T., and Martin, R.: Next generation three-dimensional geologic modeling and inversion, Society of Economic Geologists Special Publication, 18, 261-272, 2014.
595   Lajaunie, C., Courrioux, G., and Manuel, L.: Foliation fields and 3D cartography in geology: Principles of a method based on potential interpolation, Mathematical Geology, 29, 571-584, http://dx.doi.org/10.1007/BF02775087, 1997.

Laurent, G.: Iterative Thickness Regularization of Stratigraphic Layers in Discrete Implicit Modeling, Mathematical Geosciences, 48, 811-833, 10.1007/s11004-016-9637-y, 2016.

Laurent, G., Ailleres, L., Grose, L., Caumon, G., Jessell, M., and Armit, R.: Implicit modeling of folds and overprinting
600   deformation, Earth and Planetary Science Letters, 456, 26-38, 10.1016/j.epsl.2016.09.040, 2016.

Lindsay, M. D., Aillères, L., Jessell, M. W., de Kemp, E. A., and Betts, P. G.: Locating and quantifying geological uncertainty in three-dimensional models: Analysis of the Gippsland Basin, southeastern Australia, Tectonophysics, 546-547, 10-27, 10.1016/j.tecto.2012.04.007, 2012.

Macedo, I., Gois, J. P., and Velho, L.: Hermite Radial Basis Functions Implicits, Computer Graphics Forum, 30, 27-42,
605   10.1111/j.1467-8659.2010.01785.x, 2011.

Mallet, J.-L.: Geomodeling, Oxford University Press, New York2002.

Mallet, J.-L.: Space-time mathematical framework for sedimentary geology, Mathematical Geology, 36, 1-32, 2004.

Martin, R. and Boisvert, J. B.: Iterative refinement of implicit boundary models for improved geological feature reproduction, Computers & Geosciences, 109, 1-15, 10.1016/j.cageo.2017.07.003, 2017.
610   Rasmussen, C. E. and Williams, C. K. I.: Gaussian Processes for Machine Learning, The MIT Press, Cambridge, Massachusetts, USA., https://doi.org/10.1142/S0129065704001899, 2006.

Renaudeau, J., Malvesin, E., Maerten, F., and Caumon, G.: Implicit Structural Modeling by Minimization of the Bending

Energy with Moving Least Squares Functions, Mathematical Geosciences, 51, 693-724, 10.1007/s11004-019-09789-6, 2019.

Stoch, B., Basson, I. J., and Miller, J. A.: Implicit Geomodelling of the Merensky and UG2 Reefs of the Bushveld Complex from Open-Source Data: Implications for the Complex's Structural History, Minerals, 10, 10.3390/min10110975, 2020.

Vollgger, S. A., Cruden, A. R., Ailleres, L., and Cowan, E. J.: Regional dome evolution and its control on ore-grade distribution: Insights from 3D implicit modelling of the Navachab gold deposit, Namibia, Ore Geology Reviews, 69, 268-284, 10.1016/j.oregeorev.2015.02.020, 2015.

von Harten, J., de la Varga, M., Hillier, M., and Wellmann, F.: Informed Local Smoothing in 3D Implicit Geological Modeling, Minerals, 11, 10.3390/min11111281, 2021.

Wahba, G.: Spline models for observational data, Society for industrial and applied mathematics, San Francisco, California, USA.1990.

Walder, C., Schoelkopf, B., and Chapelle, O.: Implicit surface modelling with a globally regularised basis of compact support, Computer Graphics Forum, 25, 635-644, 10.1111/j.1467-8659.2006.00983.x, 2006.

Wang, J., Zhao, H., Bi, L., and Wang, L.: Implicit 3D Modeling of Ore Body from Geological Boreholes Data Using Hermite Radial Basis Functions, Minerals, 8, 443, 10.3390/min8100443, 2018.

Wendland, H.: Scattered Data Approximation, Cambridge Monographs on Applied and Computational Mathematics, Cambridge University Press, Cambridge, UK.2005.

Zhong, D.-Y., Wang, L.-G., and Wang, J.-M.: Combination Constraints of Multiple Fields for Implicit Modeling of Ore Bodies, Applied Sciences, 11, 10.3390/app11031321, 2021.

Zhong, D., Zhang, J., and Wang, L.: Fast Implicit Surface Reconstruction for the Radial Basis Functions Interpolant, Applied Sciences, 9, 10.3390/app9245335, 2019.