

## Author's response

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## **Response to Anonymous Referee #1's comments on manuscript egusphere-2022-895**

We thank the Reviewer for the immensely helpful comments. In response, we have revised the main text to improve clarity and grammar throughout. We respond to each specific comment in detail below. The reviewer comments are shown in *black italics*. Our replies are shown in indented black text, and the modified text is shown in corresponding screenshots. The annotated line numbers refer to the revised copy of the manuscript.

*The manuscript attempts to explore the influence of adopted emission source profiles in CTMs on the simulated results of PM<sub>2.5</sub> components by sensitivity analysis. The extent of the influence for different components were quantitatively analyzed, the impact laws and pathway were identified. The topic is interesting and their findings highlight the importance of effective utilization of emission source profiles in CTMs. Although the description of experiments is complete to allow their reproduction by fellow researchers, some explanations and discussions are not clear. I recommend its publication subject to the following amendments.*

### **Major concern 1:**

*What is the design basis for the perturbation of emission source profile in the sensitivity experiments?*

### **Response:**

First, we analysis the source profile through the published literatures and existing source profile databases, we found that **the main components**

**and their contents of different sources were significantly different**, for example, 1) In industry process, the percentages of Ca, Fe, OC and  $\text{SO}_4^{2-}$  are relatively high, but the shares in different source profile database varied. In SPAPPC (database of Source Profiles of Air Pollution and published source profiles in China), these four components account for  $16.4\pm 14.9\%$ ,  $10.4\pm 14.4\%$ ,  $6.9\pm 6.1\%$ ,  $6.2\pm 6.4\%$ , the proportions in SPECIATE (US EPA SPECIATE database) are  $10.4\pm 9.8\%$ ,  $11.4\pm 10.6\%$ ,  $8.5\pm 4.9\%$ ,  $16.3\pm 13.3\%$ , respectively. 2) The transportation sector makes a dominant contribution of OC and EC, but still vary in wide range: In SPAPPC, the percentages of OC, EC are  $40.8\pm 15.0\%$ ,  $23.1\pm 13.8\%$ , and in SPECIATE, the percentages are  $40.6\pm 16.4\%$ ,  $36.1\pm 21.5\%$ , respectively. Besides that, **the variations of main components in the same category of emission sources are also obvious**, for example, the compositions of  $\text{PM}_{2.5}$  emitted by coal-fired power plants with different flue gas desulfurization facilities, e.g. wet/dry limestone, ammonia and double-alkali flue gas desulfurization, have been proved to be very different. **So we take the variation range in the source profile as the range of the sensitivity experiment for each component.** The detail of this step is shown in section 2.2 of the manuscript.

Second, we divided the components into several groups according to the pre-experiment due to the large number and complex chemical composition of  $\text{PM}_{2.5}$ . **Through the pre-experiment**, we found that the

results for SNA ( $\text{SO}_4^{2-}$ ,  $\text{NO}_3^-$ , and  $\text{NH}_4^+$ ) and Non-SNA were obviously different. Therefore, **we divided the components in the source profile into four groups (Non-SNA,  $\text{SO}_4^{2-}$ ,  $\text{NO}_3^-$ , and  $\text{NH}_4^+$ )**. The second step could be found in section 4 of the manuscript.

Based on the two pieces of information mentioned above, 1) the perturbation on the percentage of each component in source profile must fall within the variation range of its measured value described in section 2.2. 2) The sum of the percentage of listed Non-SNA, SNA and Other components in  $\text{PM}_{2.5}$  source profile was 100%; Finally, the sensitivity experiment of **perturbation on Non-SNA, perturbation on  $\text{SO}_4^{2-}$ , perturbation on  $\text{NO}_3^-$ , and perturbation on  $\text{NH}_4^+$  were determined**. In the meantime, keeping the other modeling conditions unchanged except source profile.

In general, the perturbation on each component was fallen in the actual fluctuation percentage range of that component in source profile, and grouped based on pre-experiment results to design the sensitivity experiment. The design idea is shown in Figure RC1 as follows:

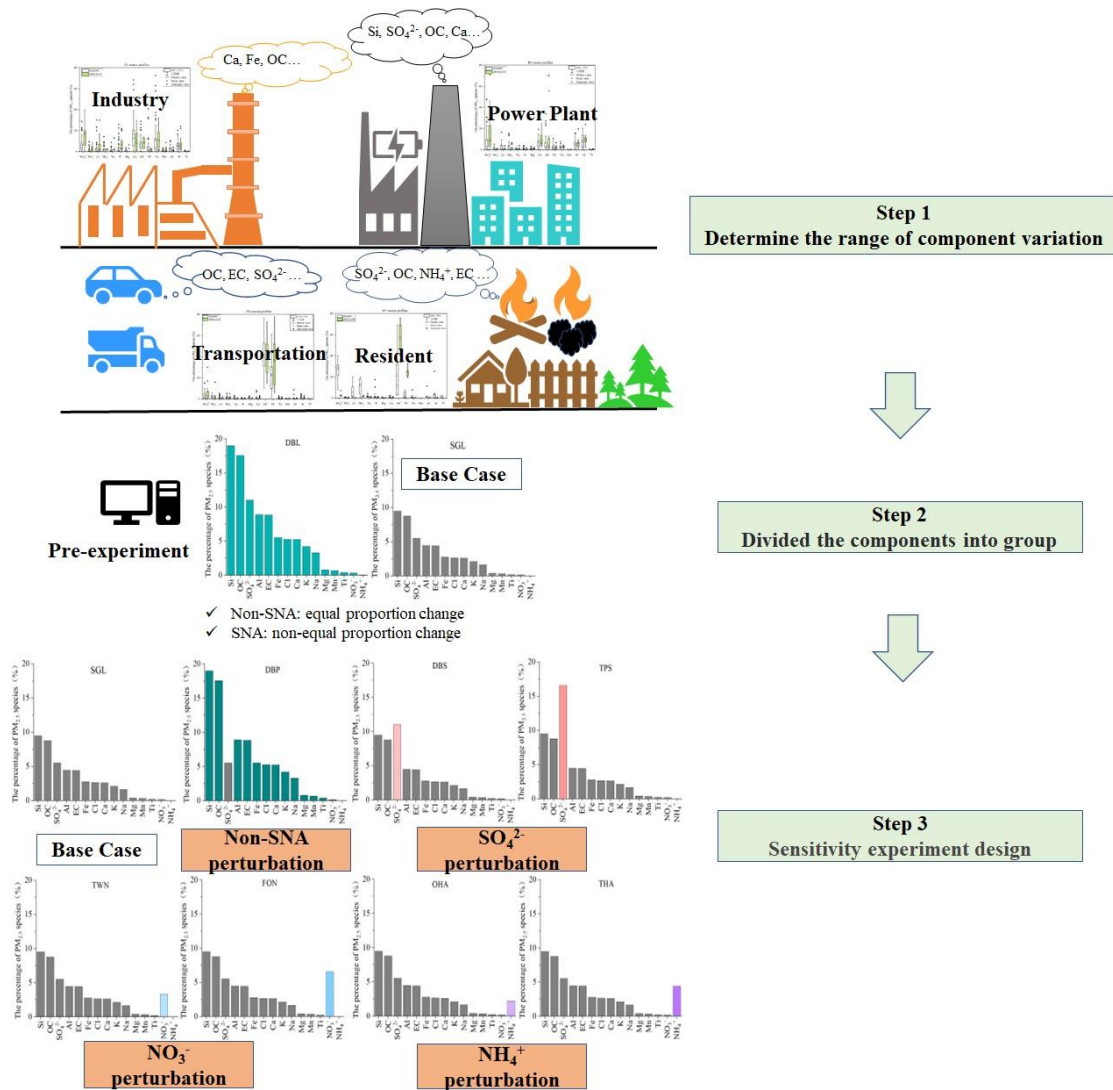


Figure RC1 The sketch of design idea

## Major concern 2:

*The discussion of the results should be extended. The authors mentioned that emission source profile adopted in CTMs has a significant impact on the simulation results of PM<sub>2.5</sub> components, so how to select the appropriate source profiles in the simulation? In the section of conclusion (Line 549-551), the author concluded that “the representativeness and*

*timeliness of the source profile should be considered”. How to understand the “representativeness” and “timeliness” here?*

**Response:**

Source profile, a physicochemical point of view of which reveals the signatures of source emission, play an important role in the application of CTMs for converting total emissions from source into the speciated emission and calculating source-specific emission of individual compounds (Reff et al., 2009; Hsu et al., 2019). In the past few years, source profile of PM<sub>2.5</sub> from a variety of source types have been substantially developed all over the world, especially in US (Simon et al., 2010), Europe (Pernigotti et al., 2016) and East Asia (Liu et al., 2017; Bi et al., 2019). With the change of fuel and raw materials, the development of production technology and the innovation of pollution treatment technology in recent years, some components have changed significantly in the source profile. By comparing the source profile in existed databases and published literatures, we found that the components in PM<sub>2.5</sub> source profiles have the following characteristics:

**Firstly, the large variation of components content exists in source profiles.** We take coal-fired power plants (PP) as an example here (Coal-fired power plants remain the main coal consumers in China (NBS, 2021), source profile data were from SPECIATE<sup>1</sup> and SAPPC<sup>2</sup>). The dominant components generally are similar such as SO<sub>4</sub><sup>2-</sup>, Cl<sup>-</sup>, Ca, OC, Al and Si in

PP source profiles, however, there are large and small differences in their contributions. In SAPPC, the average weight percentage of main components are sorted by  $\text{SO}_4^{2-}$ ,  $\text{Cl}^-$ , Ca, OC, Si, and their percentage range were 0.6%~47.4%, 0.1%~27.8%, 0.6%~24.1%, 0.3%~34%, 0.4%~28.3%, respectively. In SPECIATE, the main components in PP source profiles were  $\text{SO}_4^{2-}$ , Ca, OC, Al, Si, and their variation range were 0.4%~71.1%, 2.3%~24.8%, 0.7%~70.3%, 1.2%~19.7%, 1.9%~23.9%, separately. Our previous study also showed that the relatively large variation in the source profiles for industry emissions, vehicle emissions and residents coal combustion, it is called for the establishment of local profiles for these sources (due to their high uncertainties) through the uncertainty analysis (Bi et al., 2019).

**Secondly, the main components (or the tracer components) of emission sources have changed because of the changing standards.** On Jan. 1, 2012, China began to implement the new Emission Standards for Air Pollutants from Thermal Power Plants (GB13223-2011, <https://www.mee.gov.cn/ywgz/fgbz/bz/bzwb/dqhjbh/dqgdwrywrwpfbz/201109/W020130125407916122018.pdf>), which stipulates that  $\text{SO}_2$  emissions from thermal power boilers in key areas shall be subject to the stricter standard. To meet new emission standards, the installation rate of desulphurization facilities in coal-fired power plants has greatly increased, which to some extent affects the composition of coal-fired sources in

Chinese cities. It has been reported that the percentages of Ca, Mg,  $\text{SO}_4^{2-}$  and  $\text{Cl}^-$  in PP profiles increased after the limestone-gypsum method was used in coal-fired power plants (Zhang et al., 2020; Bi et al., 2019), Ammonia desulphurization will increase  $\text{NH}_4^+$  and  $\text{SO}_4^{2-}$  in particulate matter (Pan et al., 2016). Due to the changing standards of gasoline and diesel oil since the 1980s, Pb and Mn are no longer tracers of gasoline vehicle emissions (Bi et al., 2019). However, OC and EC still are the dominant species in vehicle emissions since the 1980s, despite the changing standards, this also could be seen from our manuscript. Especially China plans to achieve carbon neutral before 2060, more stringent standards will be introduced, the characteristics of source profiles' components will also change.

**Thirdly, with the development of advanced sampling and chemical analysis techniques, more valuable information has been explored to further know about the source profiles.** A number of recent studies found that, contrary to our previous belief, primary emission may be more important for some components, for example, sulfate (a major  $\text{PM}_{2.5}$  component) was largely from primary emissions rather than secondary formation in ambient air in certain circumstances (Dai et al., 2019; Ding et al., 2021; Yan et al., 2020).

**Besides that, fuel, raw and auxiliary materials, process conditions, pollution removal facilities, source sampling methods and other**



**factors have a significant impact on the source profile of PM<sub>2.5</sub>.**

Therefore, The representativeness and timelessness of source profile, **from a macro perspective**, it needs to see whether it is a typical source profile, and whether it can represent the chemical composition of PM<sub>2.5</sub> emitted by sources in the region in the study stage; **From the micro-view**, it is to evaluate whether the components' characteristics in the source profiles can represent the chemical compositions of the vast majority of such sources in the actual environment, which is based on the general chemical composition law of the source profile. We should **consider the regional emission character and the characteristics of regional emission period** when selected the source profiles.

This paper preliminarily explored the impact of emission source profiles on the simulation of PM<sub>2.5</sub> components, the detail about how to select the source profile will be further studied in our future work, to provide some new ideas for improving the uncertainty of model simulation.

1 SPECIATE- U.S. Environmental Protection Agency's (EPA) SPECIATE database, <https://www.epa.gov/air-emissions-modeling/speciate>.

2 SAPPC- SPAP database and published source profiles in China; SPAP-database of Source Profiles of Air Pollution, <http://www.nkspap.com:9091/>.

#### **Reference:**

Bi, X., Dai, Q., Wu, J., Zhang, Q., Zhang, W., Luo, R., Cheng, Y., Zhang, J., Wang, L., Yu, Z., Zhang, Y., Tian, Y., Feng, Y.: Characteristics of the main primary source profiles of particulate matter across China from 1987 to 2017, *Atmos. Chem. Phys.*, 19, 3223-3243, <https://doi.org/10.5194/acp-19-3223-2019>, 2019.

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- Zhang, J., Wu, J., Lv, R., Song, D., Huang, F., Zhang, Y., Feng, Y.: Influence of Typical Desulfurization Process on Flue Gas Particulate Matter of Coal-fired Boilers (In Chinese), Environ. Sci., 41, 4455-4461, <https://doi.org/10.13227/j.hjkk.202003193>, 2020.

### **Minor concern 1:**

*Line 21 and Line 27, there are two notes for CTM in one paragraph, which appear to be repetitive.*

### **Response:**

We have deleted the duplicated notes for CTM in our manuscript.

20 The chemical transport model (CTM) is an essential tool for air quality prediction  
21 and management, widely used in air pollution control and health risk assessment.  
22 However, the current models do not perform very well in simulating PM<sub>2.5</sub> components.  
23 Studies suggested that the uncertainties of model chemical mechanism, source emission  
24 inventory and meteorological field can cause inaccurate simulation results. Still, the  
25 emission source profile of PM<sub>2.5</sub> has not been fully taken into account in current  
26 numerical simulation. This study aims to answer (1) Whether the variation of source  
27 profile adopted in ~~chemical transport models (CTMs)~~ has an impact on the simulation

***Minor concern 2:***

*Line 57-59, the references are verbose.*

**Response:**

We have removed redundant references in our manuscript.

57 adverse impact on human health (Shi et al., 2018) and ecosystem (~~Han et al., 2019;~~  
58 ~~Zhou et al., 2018~~), such as acid rain in southwest China (Han et al., 2019), food security  
59 (Zhou et al., 2018), etc. ←

***Minor concern 3:***

*Line 111-113, It is not clearly explained the role of source profiles in  
CTMs.*

**Response:**

We have added extra explain in our manuscript and cited the source.

111 In particular, the emission source profile of PM<sub>2.5</sub> (Hereinafter referred to as  
112 "source profile"), creating speciated emission inventories for CTMs (Hsu et al., 2019),  
113 has not been fully taken into account in the current numerical simulation ~~by CTMs~~. In

Reference: Hsu, Y., Divita, F., Dorn, J.: SPECIATE 5.0 - Speciation Database Development Documentation, Final Report, M. MENETREZ, Abt Associates Inc./Office of Research and Development/U.S. Environmental Protection Agency Research Triangle Park, NC27711, [https://www.epa.gov/sites/default/files/2019-07/documents/speciate\\_5.0.pdf](https://www.epa.gov/sites/default/files/2019-07/documents/speciate_5.0.pdf), 2019.

### ***Minor concern 4 and 5:***

*Line 257: "The detailed information on" should be "The information of..."*

*Line 259: "Coefficient Divergence (CD)" would be appropriate.*

### **Response:**

We have replaced the sentence with the correct expression in our manuscript. New line is in 261-263.

261 CMAQ\_SPA and CMAQ\_SPE. The detailed information ofen-source profiles is shown  
262 in Figure S1. To determine the similarity between the two groups of source profiles,  
263 Coefficient ~~divergence-Divergence~~ (CD) is calculated using the following formula  
264 (Wongphatarakul et al., 1998):<sup>4</sup>

### ***Minor concern 6:***

*In the supplementary material, Fig. S1, the author selected code 91041, 900162.5, 91155, 91022 and 91162 as SPECIATE source profiles*

for simulation. Detailed information of these source profiles need be provided by authors.

**Response:**

We have added a table (Table S26) in supplementary material to show the detail information of these source profiles.

Table S26 The selected information of source profile in SPECIATE and SPAPPC database

Code	Profile Name	Controls	Profile Date	Profile Notes	Keywords
91041 <sup>a</sup>	Draft Sub-Bituminous Combustion - Composite	Mixture of Baghouse, None, Electrostatic Precipitator, Wet Scrubber, Mechanical Collectors, Dry Lime Scrubber, Ammonia Injection	2006-5-24	Replaced by Profile 91110. Median of Profiles 3191, 3192, 3690, 3694, and 3700.	Sub-Bituminous Coal Combustion; PM Composite
900162.5 <sup>b</sup>	Industrial Manufacturing - Average	Not Applicable	1989-1-5	Average profile developed from original profiles representing the source category group 3xxxxxxx.	INDUSTRIAL
91155 <sup>c</sup>	Residential Coal Combustion - Composite	Uncontrolled	2009-7-12	Median of Profiles 3761, 432012.5	Residential Coal Combustion; Inventory speciation
91022 <sup>a</sup>	Draft On-road Gasoline Exhaust - Composite	Mixture of Catalytic converter and Not available	2006-5-24	Replaced by Profile 91122. Median of Profiles 311072.5,	On-road Gasoline Exhaust; PM Composite

91162 <sup>c</sup>	LDDV Exhaust - Composite	Mixture of Catalytic converter and Not available	2009-7-12	3517, 3884, 3892, 3904, 3947, 3951, 3955, 3959, and 4558. Median of Profiles 321042.5, 3912, 3963, 4675	LDDV Exhaust; Inventory speciation
Local <sup>d</sup>	PP	Mixture of Baghouse, None, Electrostatic Precipitator, Wet Scrubber, Mechanical Collectors, Dry Lime Scrubber,		Average of profiles power and heating power plant	
Local <sup>d</sup>	IN	Wet Scrubber, Dry Lime Scrubber,		Average of profiles steel, metallurgy, cement, glass, industrial boiler	
Local <sup>d</sup>	TR	Mixture of Catalytic converter		Average of profiles gasoline, diesel, gasoline- diesel exhaust	
Local <sup>d</sup>	RE			Average of profiles civil boiler	

a, Hsu, Ying, Randy Strait, Stephen Roe, David Holoman. 2006. 'SPECIATE 4.0 Speciation database development document - Final Report', Prepared for US EPA, RTP, NC, EPA Contract Nos. EP-D-06-001, Work Assignment Numbers 0-03 and 68-D-02-063, WA 4-04 and WA 5-05, by E.H. Pechan & Associates, Incorporation, Durham, NC. [https://www.epa.gov/sites/production/files/2015-10/documents/speciatedoc\\_1206.pdf](https://www.epa.gov/sites/production/files/2015-10/documents/speciatedoc_1206.pdf).

b, Shareef, G. S. Engineering Judgement, Radian Corporation. August 1987.

c, Reff, Adam, Prakash V Bhave, Heather Simon, Thompson G Pace, George A Pouliot, J David Mobley, and Marc Houyoux. 2009. 'Emissions Inventory of PM<sub>2.5</sub> Trace Elements across the

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United States', *Environmental Science & Technology*, 43, no. 15: 5790-96. DOI: 10.1021/es802930x.

d, Database of Source Profiles of Air Pollution (SPAP), measured by State Environmental Protection Key Laboratory of Urban Ambient Air Particulate Matter Pollution Prevention and Control & Tianjin Key Laboratory of Urban, Nankai University. Coal combustion by power plants (PP), industrial processes (IN), residential emission (RE) and transportation sector (TR).

## **Response to Anonymous Referee #2's comments on manuscript egusphere-2022-895**

We thank the reviewer for the immensely helpful comments. In response, we have carefully addressed the referee's concerns with this work. Please see point-by-point response to the comments and the revised manuscript for details. The reviewer's comments are shown in black *italics*. Our replies are shown in indented black text.

*The manuscript investigates the sensitivity of simulated PM<sub>2.5</sub> and its components' concentrations to the uncertainties in the component-specified PM<sub>2.5</sub> source emission inventories using the CMAQ chemical transport model. The relatively-complete chemical components, including Al, Ca, Cl, EC, Fe, K, Mg, Mn, Na, OC Si, NH<sub>4</sub><sup>+</sup>, NO<sub>3</sub><sup>-</sup>, SO<sub>4</sub><sup>2-</sup>, and others, are taken into account in the emission inventory used. The authors showed that the influence of the relative contributions of different components to the total PM<sub>2.5</sub> emission (denoted as source profile changes in the manuscript) on simulated PM<sub>2.5</sub> concentration was insignificant, but its impact on PM<sub>2.5</sub> components could not be ignored. They also showed that these source profile changes caused the variations in simulated gaseous pollutants' concentrations. While such kind of model experiment should be a welcome addition to the literature on air quality model simulation, I do have concerns that the data and methodology used in this study would be*



*sensible (or well introduced) and the conclusions applicable to the simulations done by other chemical transport models with different chemical and physical modules. Therefore, I cannot recommend publication the current version of this manuscript in GMD.*

*The major issues are follows:*

*1. What is the grid resolution of the MEIC emission inventory that was used for the model simulation in this study? Is the resolution sufficiently fine for the Dom3 (4 km × 4km) simulation? What does the area marked in green in Fig. 1 refer to? No information on the regional distributions of either PM<sub>2.5</sub> emission sources or their simulated concentrations is provided in the manuscript. Are all the 10 monitoring sites located in the cities of Dom3? Is there any site that is located near the desert area? Were the mineral dust emissions taken into account in the simulation?*

**Response:**

Thank you for your reminder. More description of simulation area is placed in Fig. 1 and emission information in Fig. S2 of the revised manuscript. To address the reviewer's comment, additional interpretation has been made.

The grid resolution of the MEIC emission inventory was 0.25° × 0.25° ; We extracted the emissions from the original national

emission inventory and reprocessed the emissions into  $36\text{km}\times 36\text{km}$ ,  $12\text{km}\times 12\text{km}$ , and  $4\text{km}\times 4\text{km}$  grids for Domains 1, 2, and 3, respectively. The Inventory Spatial Allocate Tool (ISAT) was used to provide grided  $\text{PM}_{2.5}$  emission inventory for the simulations. Considering the purpose of this paper is to explore how much the source profile changes will affect the simulation results, the resolution of the emission inventory is enough. For different scenarios, other modeling conditions remain the same except for the component-specified  $\text{PM}_{2.5}$  source emission inventories changed.

The area marked in green in Fig. 1 is Tianjin city in the third domain (Dom 3). The third domain with a horizontal resolution of  $4\text{ km}\times 4\text{ km}$  mainly focuses on Tianjin region which is marked in Fig. RF1(b) as follow (In the revised manuscript, we have replaced Fig. 1 with Fig.RF1 below to make it more clearly).

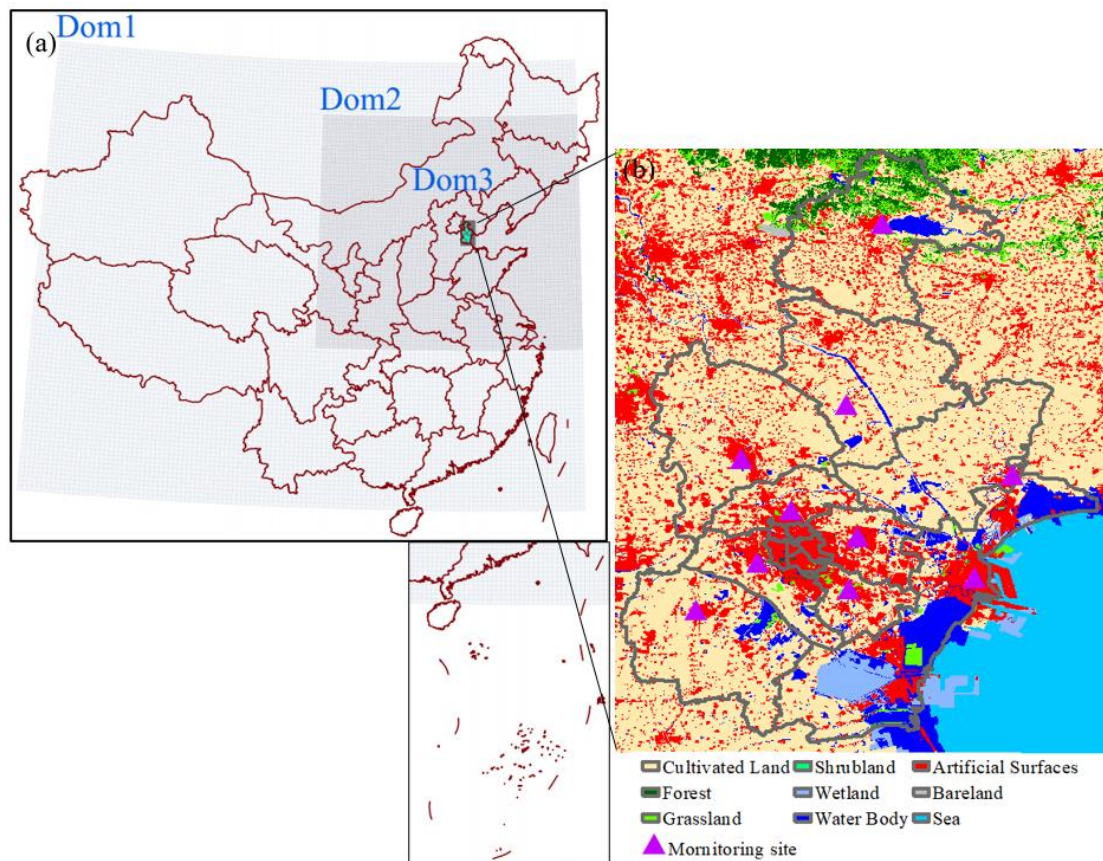


Fig. RF1 Modeling domains of the CMAQ model. (a) The three nested domains in CMAQ model; (b) Land use and observation sites of Dom3.  
Data source of Land use: GLOBELAND30, [www.globeland30.org](http://www.globeland30.org), National Geomatics Center of China.

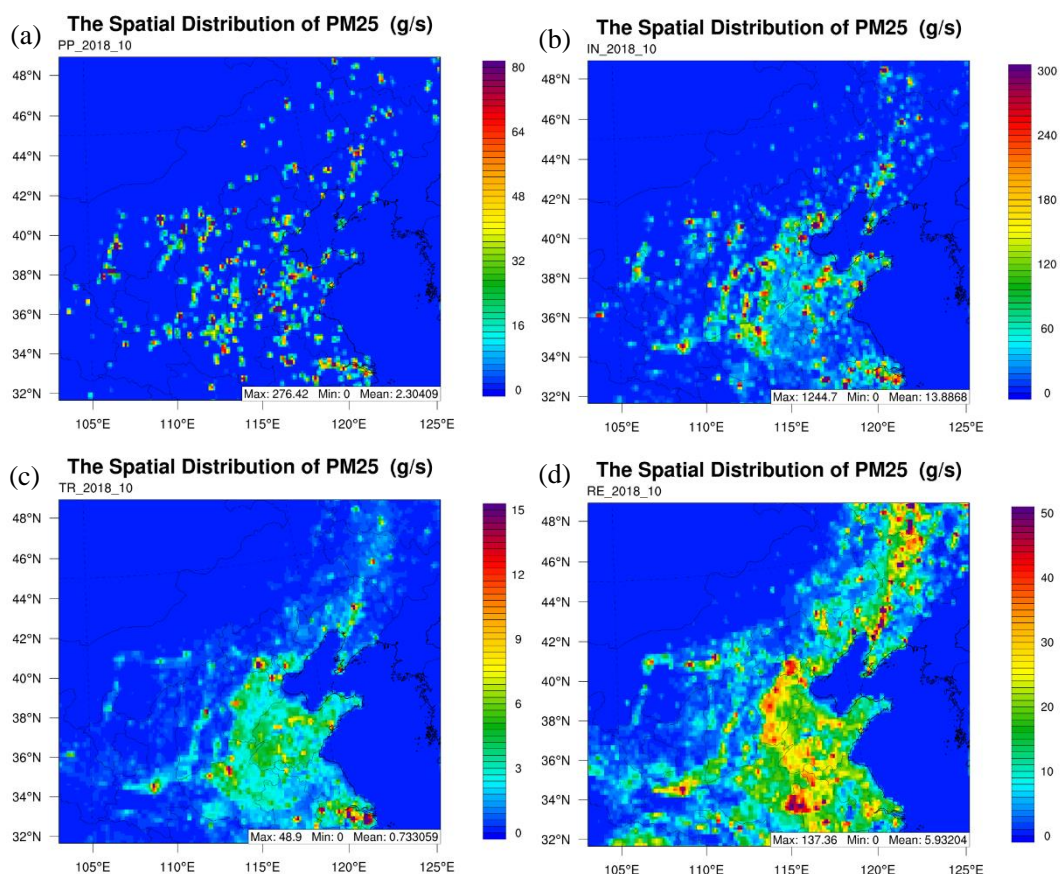


Fig. RF2 The regional distribution of  $PM_{2.5}$  emission sources. (a) coal-fired power plant; (b) industry process; (c) transportation sector; (d) residential coal combustion.

The information of regional distribution of  $PM_{2.5}$  emission sources are shown in Fig. RF2. In the revised manuscript, we have also provided the regional distributions of  $PM_{2.5}$  emission sources (Fig. S2) in the supplementary material.

All the monitoring sites locate in the third domain which is shown in Fig. RF1(b). No sites are located in desert areas and the dust emissions are not taken into account in our simulation as the study region is far away from the deserts. The land use type of Dom3 is shown in Fig. RF1(b).

**To fully address the reviewer’s comment, additional interpretation has been made as follows:**

In chemical transport models such as CMAQ, GEOS-Chem, CAMx, the PM<sub>2.5</sub> emission inventory is speciated in the chemical-composition dimension (Reff et al., 2009). Some commonly used emission inventories are listed in Table RF1. Different CTMs and their aerosol module have different regulations on PM<sub>2.5</sub> species types. Pollutants or species in emission inventory, especially for PM and VOCs, need to be speciated into chemical components for CTMs to match chemical mechanism. Taking CMAQ as an example, the aerosol module (AERO6) expands the definition of the PM Other species in earlier versions to include more detailed PM species (Chapel Hill, 2012); There are 18 PM<sub>2.5</sub> species in AERO6: OC, EC, SO<sub>4</sub><sup>2-</sup>, NO<sub>3</sub><sup>-</sup>, NH<sub>4</sub><sup>+</sup>, H<sub>2</sub>O, Na, Cl, NCOM, Al, Ca, Fe, Si, Ti, Mg, K, Mn, and Other. Other CTMs also have similar regulation, the classification of PM<sub>2.5</sub> species in mainstream CTMs are shown in Table RF2.

Table RF1 The air pollutants in emission inventory

Scale	Name	Air pollutants
Global	EDGAR <sup>1</sup>	CO, NO <sub>x</sub> , NMVOC, CH <sub>4</sub> ; NH <sub>3</sub> , NO <sub>x</sub> , SO <sub>2</sub> ; PM <sub>10</sub> , PM <sub>2.5</sub> , BC, OC
Global	EDGAR-HTAP <sup>2</sup>	SO <sub>2</sub> , NO <sub>x</sub> , CO, NMVOC, PM <sub>10</sub> , PM <sub>2.5</sub> , BC, OC, NH <sub>3</sub>
Global	GAINS <sup>3</sup>	SO <sub>2</sub> , NO <sub>x</sub> , VOC, PM, NH <sub>3</sub> , CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O and the F-gases
Reginal	MIX, MEIC <sup>4</sup>	SO <sub>2</sub> , NO <sub>x</sub> , CO, NMVOC, PM <sub>10</sub> , PM <sub>2.5</sub> , BC, OC, NH <sub>3</sub> , and CO <sub>2</sub>
Reginal	NEI <sup>5</sup>	CO, NO <sub>x</sub> , PM <sub>10</sub> , PM <sub>2.5</sub> , SO <sub>2</sub> , VOC, NH <sub>3</sub>
Reginal	REAS <sup>6</sup>	SO <sub>2</sub> , NO <sub>x</sub> , CO, NMVOC, PM <sub>10</sub> , PM <sub>2.5</sub> , BC, OC, NH <sub>3</sub> , and CO <sub>2</sub>

Note:

- 1, Emissions Database for Global Atmospheric Research (EDGAR) (1970-). [https://edgar.jrc.ec.europa.eu/dataset\\_ap61](https://edgar.jrc.ec.europa.eu/dataset_ap61)
- 2, The Task Force Hemispheric Transport of Air Pollution (HTAP) (2000-2010). [https://jodpp.jrc.ec.europa.eu/ftp/jrc-opendata/EDGAR/datasets/htap\\_v2\\_2/ALL/](https://jodpp.jrc.ec.europa.eu/ftp/jrc-opendata/EDGAR/datasets/htap_v2_2/ALL/)
- 3, Greenhouse Gas and Air Pollution Interactions and Synergies (GAINS) (1990-). <https://gains.iiasa.ac.at/gains/download/GAINS-tutorial.pdf>.
- 4, A new Asian anthropogenic emission inventory (MIX) (2008, 2010); Multi-resolution Emission Inventory for China (MEIC) (2008-). <http://meicmodel.org/>
- 5, National emission inventory (NEI) (1970-), <https://www.epa.gov/air-emissions-inventories/national-emissions-inventory-nei>
- 6, Regional Emission inventory in Asia (REAS) (1950-2015). <https://www.nies.go.jp/REAS/index.html#REASv3.2.1>
- 7, European Monitoring and Evaluation Programme (EMEP) (1990-), <https://www.eea.europa.eu/data-and-maps/dashboards/national-air-pollutant-emissions-data>

Table RF2 The speciated allocation for PM<sub>2.5</sub> in mainstream CTMs

CTMs	Aerosol module	PM <sub>2.5</sub> species
CMAQ <sup>1</sup>	AERO6	Al, Ca, Cl, EC, Fe, K, Mg, Mn, Na, OC, Si, Ti, NH <sub>4</sub> <sup>+</sup> , NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , NCOM, Other, H <sub>2</sub> O
	AERO5	OC, EC, NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , Other
GEOS-Chem <sup>2</sup>	aerosol.mod	Al, Ca, Cl, EC, Fe, K, Mg, Mn, Na, OC, Si, Ti, NH <sub>4</sub> <sup>+</sup> , NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , Other
WRF-Chem <sup>3</sup>	MADE, MOSAIC, MAM	OC, EC, NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , Ca, Na, Cl, H <sub>2</sub> O, Other
CAMx <sup>4</sup>	CF	OC, EC, NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , NH <sub>4</sub> <sup>+</sup> , Cl, Na, Other

Note:

- 1, Particulate matter (aerosols): PM using three lognormal sub-distributions, or modes, two interacting modes (Aitken and accumulation) represent PM<sub>2.5</sub>  
[https://www.airqualitymodeling.org/index.php/CMAQ\\_version\\_5.0\\_\(February\\_2010\\_release\)\\_OGD#Aerosol\\_Module](https://www.airqualitymodeling.org/index.php/CMAQ_version_5.0_(February_2010_release)_OGD#Aerosol_Module).
- 2, Particulate matter in GEOS-Chem:  $PM_{2.5} = (NH_4 + NIT + SO_4) * 1.10 + BCPI + BCPO + (OCPO + (OCPI * 1.05)) * (OM/OC \text{ ratio}) + DST1 + DST2 * 0.30 + SALA * 1.86 + SOA * 1.05$ . (NIT-NO<sub>3</sub>; BCPI and BCPO-EC; OCPO and OCPI-OC, NCOM; DST1-SO<sub>4</sub>, NH<sub>4</sub>, NO<sub>3</sub>, Cl, Na, K, Ca, Fe, Al, Si, Ti, Mn, Other, OC, NCOM; DST2-SO<sub>4</sub>, Cl, ASOL; SALA-SO<sub>4</sub>, Cl, Na, Mg, K, Ca.  
[http://wiki.seas.harvard.edu/geos-chem/index.php/GEOS-Chem\\_to\\_CMAQv5.0](http://wiki.seas.harvard.edu/geos-chem/index.php/GEOS-Chem_to_CMAQv5.0) [http://wiki.seas.harvard.edu/geos-chem/index.php/Particulate\\_matter\\_in\\_GEOS-Chem](http://wiki.seas.harvard.edu/geos-chem/index.php/Particulate_matter_in_GEOS-Chem).

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3, Aerosols in WRF-Chem: PM using 3 or 7 log-normal modes, two interacting modes (Aitken and accumulation) represent PM<sub>2.5</sub>.

[https://ruc.noaa.gov/wrf/wrf-chem/wrf\\_tutorial\\_2018/Aerosols.pdf](https://ruc.noaa.gov/wrf/wrf-chem/wrf_tutorial_2018/Aerosols.pdf).

4, Aerosol Chemistry: PM<sub>2.5</sub> = PSO<sub>4</sub> + PNO<sub>3</sub> + PNH<sub>4</sub> + PEC + NA + PCL + POA + SOA1 + SOA2 + SOA3 + SOA4 + SOPA + SOPB + FPRM + FCRS + (PFE + PMN + PK + PCA + PMG + PAL + PSI + PTI) (Fe, Mn, K, Ca, Mg, Al, Si and Ti are Optional Species).

[https://camx-wp.azurewebsites.net/Files/CAMxUsersGuide\\_v7.20.pdf](https://camx-wp.azurewebsites.net/Files/CAMxUsersGuide_v7.20.pdf).

As total PM<sub>2.5</sub> need to be speciated into its chemical components to match the chemical mechanism in CTMs, emission source profiles, which can provide “species” and “split factor” for PM<sub>2.5</sub>, are key inputs for creating chemically-resolved emission inventories for CTMs. However, the actual emission source profile of PM<sub>2.5</sub> and the sensitivity of simulated components’ concentrations to the variation in PM<sub>2.5</sub> source profiles are currently not well considered. In some studies, the PM<sub>2.5</sub> emission inventory is speciated using “None” or “simplified profiles” in the chemical-composition dimension (Reff et al., 2009). The corresponding literature-based data is presented in Table RF3 as bellow, we only selected the main components of PM<sub>2.5</sub> (SO<sub>4</sub><sup>2-</sup>, NO<sub>3</sub><sup>-</sup>, NH<sub>4</sub><sup>+</sup>, OC and EC) as example here. The species allocation coefficients of PM<sub>2.5</sub> emission sources are commonly treated in the following ways: (1) allocated PM<sub>2.5</sub> components of source emissions by referring to source profile data in published literature or database like the US SPECIATE; (2) chemical profiles came from local measurement. With the development of production technology and the innovation of pollution treatment technology in recent years, some

source profiles have changed dramatically. The timeliness of PM<sub>2.5</sub> species allocation coefficients in current CTMs also need to be considered.

Although the number of PM<sub>2.5</sub> species and calculation method in different CTMs are different, no matter what kinds of CTMs, as long as it involves chemical components simulation for PM<sub>2.5</sub>, the influence of source emission profiles should be considered. It remains unclear **whether the variations of adopted emission source profiles of PM<sub>2.5</sub> had influence on the CTMs' performance and how much the influence would be and how it works**. The purpose of this paper is to explore how much the PM<sub>2.5</sub> emission source profile changes will affect the simulation results. Taking CMAQ (one of the most widely used CTMs) and MEIC (a high-resolution inventory of anthropogenic air pollutants in China) as the carrier, we tested the sensitivity of the simulated chemical components to the variation of source profiles. The same kind of experiment is also applicable to other CTMs and emission inventories (e.g. NEI, EEI, REAS, HATP, etc.).



Table RF3 The adopted source profile and simulation result for different CTMs from published literatures

The component proportion in source profile	PM <sub>2.5</sub> components	Model	NMB	R	Study area	Period	Reference
9%	SO <sub>4</sub> <sup>2-</sup>	CMAQv4.7.1	-45%	0.73	Eastern China	2010	(Cheng et al., 2015)
1%	NO <sub>3</sub> <sup>-</sup>		29%	0.82			
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	CMAQv4.7.1	-4.5%	0.87	Qing Dao	Jan. 2016	(Zhang et al., 2017)
	NO <sub>3</sub> <sup>-</sup>		10%	0.87			
	NH <sub>4</sub> <sup>+</sup>		-6%	0.9			
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	CMAQv5.0.1	-54%	0.6	Northern China	2013	(Zheng et al., 2015)
	NO <sub>3</sub> <sup>-</sup>		-40%	0.8			
	NH <sub>4</sub> <sup>+</sup>		-58%	0.7			
	OC		-25%	0.8			
	EC		196%	0.6			
	SO <sub>4</sub> <sup>2-</sup>	Revised CMAQ	6%	0.7			
	NO <sub>3</sub> <sup>-</sup>		6%	0.8			
	NH <sub>4</sub> <sup>+</sup>		-4%	0.8			
	OC		-28%	0.7			
	EC		183%	0.6			
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	WRF-Chem3.6.1	-84%	0.31	Nanjing	Jan. 2017	(Sha et al., 2019)
			-71%	0.26		Apr. 2017	
	NO <sub>3</sub> <sup>-</sup>		45%	0.51		Jan. 2017	
			67%	0.32		Apr. 2017	
	NH <sub>4</sub> <sup>+</sup>		-34%	0.27		Jan. 2017	
			-13%	0.31		Apr. 2017	

Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	CMAQv5.0.2	-41%	0.82	Qing Dao	Dec. 2015 ~ Jan. 2016	(Gao et al., 2020)
	NO <sub>3</sub> <sup>-</sup>		41%	0.83			
	NH <sub>4</sub> <sup>+</sup>		-5%	0.83			
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	RAQMS	-4%	0.83	Beijing	Feb. to Mar. 2014	(Li et al., 2020)
	NO <sub>3</sub> <sup>-</sup>		-4%	0.77			
	NH <sub>4</sub> <sup>+</sup>		4%	0.81			
	OC		-39%	0.92			
	EC		-9%	0.81			
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	CMAQv5.0.1	-56%~-29%	-	China	2013	(Shi et al., 2017)
	NO <sub>3</sub> <sup>-</sup>		-47%~19%				
	NH <sub>4</sub> <sup>+</sup>		-44%~1				
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	CMAQv4.7	-16% and -6%	-	USA	Jan. 2006	(Foley et al., 2010)
			-19%~-0.2%			Aug. 2006	
	NO <sub>3</sub> <sup>-</sup>		-5% and 1%			Jan. 2006	
			13% and 14%			Jan. 2006	
	NH <sub>4</sub> <sup>+</sup>		15% and -6%			Aug. 2006	
			-20%			Jan. 2006	
	OC		-49%			Aug. 2006	
			-25%			Jan. 2006	
	EC		-32%			Aug. 2006	
9%		SO <sub>4</sub> <sup>2-</sup>	-34%~7%	-	USA	Jan. 2002	(Liu et al., 2010)
	-18%~-37%		Jul. 2002				
1%	NO <sub>3</sub> <sup>-</sup>	16%~118%	-	USA	Jan. 2002		
		-69%~88%			Jul. 2002		
0%	NH <sub>4</sub> <sup>+</sup>	-0.5%~61%	-	USA	Jan. 2002		

			-43%~53%			Jul. 2002	
30%	OC		-4%~13%			Jan. 2002	
			-71%~-64%			Jul. 2002	
24%	EC		-16%~18%			Jan. 2002	
			-39%~38%			Jul. 2002	
9%	SO <sub>4</sub> <sup>2-</sup>	CMAQv4.5.1	5%	0.7	South Eastern USA	Jan. 2002	(Zhang et al., 2013)
		CAMx-4.4.2	33%	0.6		Jul. 2002	
		CMAQv4.5.1	-39%	0.5		Jan. 2002	
		CAMx-4.4.2	-9%	0.6		Jul. 2002	
1%	NO <sub>3</sub> <sup>-</sup>	CMAQv4.5.1	46%	0.8		Jan. 2002	
		CAMx-4.4.2	-21%	0.8		Jul. 2002	
		CMAQv4.5.1	-62%	0.2		Jan. 2002	
		CAMx-4.4.2	-80%	0.2		Jul. 2002	
0%	NH <sub>4</sub> <sup>+</sup>	CMAQv4.5.1	-7%	0.8		Jan. 2002	
		CAMx-4.4.2	-8%	0.7		Jul. 2002	
		CMAQv4.5.1	-52%	0.7		Jan. 2002	
		CAMx-4.4.2	-45%	0.7		Jul. 2002	
30%	OC	CMAQv4.5.1	-15%	0.8	Jan. 2002		
		CAMx-4.4.2	-18%	0.8	Jul. 2002		
		CMAQv4.5.1	-73%	0.7	Jan. 2002		
		CAMx-4.4.2	-47%	0.7	Jul. 2002		
24%	EC	CMAQv4.5.1	-9%	0.7	Jan. 2002		
		CAMx-4.4.2	5%	0.7	Jul. 2002		
		CMAQv4.5.1	-47%	0.4	Jan. 2002		
		CAMx-4.4.2	-33%	0.4	Jul. 2002		

9%	SO <sub>4</sub> <sup>2-</sup>	CMAQv5.0	0.7% and -31%	0.85	USA	1990-2010	(Xing et al., 2015)
			-2%	0.61	Europe		
1%	NO <sub>3</sub> <sup>-</sup>		56%~59%	0.66	USA		
			-6%	0.70	Europe		
0%	NH <sub>4</sub> <sup>+</sup>		-13%	0.52	USA		
			34%	0.62	Europe		
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	CMAQv4.5	-16%	0.82	USA	2002~2008	(Friberg et al., 2016)
	NO <sub>3</sub> <sup>-</sup>		72%	0.64			
	NH <sub>4</sub> <sup>+</sup>		13%	0.68			
	OC		-30%	0.39			
	EC		-22%	0.5			
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	CMAQv5.0.2	-50%~29%	-	California	2013	(Chen et al., 2020)
	NO <sub>3</sub> <sup>-</sup>		-27%~48%				
	NH <sub>4</sub> <sup>+</sup>		-32%~130%				
	OC		-35%~13%				
	EC		0~43%				
The emission inventories for SO <sub>4</sub> <sup>2-</sup> , NO <sub>3</sub> <sup>-</sup> and NH <sub>4</sub> <sup>+</sup> emitted from residential coal combustion were established	SO <sub>4</sub> <sup>2-</sup>	GEOS-Chem v11-01	Quite different		China	2015	(Yan et al., 2020)
	NO <sub>3</sub> <sup>-</sup>						
	NH <sub>4</sub> <sup>+</sup>						
Not explicitly Specified	SO <sub>4</sub> <sup>2-</sup>	WRF-Chem	MB=5μg/m <sup>3</sup>	RMSE=12.5μg/m <sup>3</sup>	BTH, China	2014	(Li et al., 2018)
	NO <sub>3</sub> <sup>-</sup>		MB=-0.3μg/m <sup>3</sup>	RMSE=14.3μg/m <sup>3</sup>			

	NH <sub>4</sub> <sup>+</sup>		MB=-0.4μg/m <sup>3</sup>	RMSE=8.2μg/m <sup>3</sup>			
Local source profile	SO <sub>4</sub> <sup>2-</sup>	CAMx		0.32	Tianjin	2017-2018	(Ma et al., 2022)
	NO <sub>3</sub> <sup>-</sup>			0.59			
	OC			0.27			
	EC			0.47			

2. At the beginning of Sect. 2.2 it is stated that in addition to SPA and SPE, the  $PM_{2.5}$  emission source profile database from published literature was used. Where and what are the final, merged emission source profiles used in this study? The simulated  $PM_{2.5}$  and its components' concentrations using CMAQ\_SPA are compared with those using CMAQ\_SPE. However, no comparison with observed  $PM_{2.5}$  components' concentrations at the monitoring sites has been made to show the advantage of the SPA over the SPE.

**Response:**

More descriptions of source profiles are shown in Fig. S1 and Table S26 of our revised supplementary material. In addition, to address the reviewer's comment, we added an extra explanation as follows:

In this study, for SPE, the selected source profile of each source category group was the average/median profile developed from original profiles in SPECIATE database. The source profile codes for power plant (PP), industrial process (IN), residential coal combustion (RE), and transportation sector (TR) are 900162.5, 91155, 91022 and 91162, respectively. Please see Table RF4 for details. For SPA, the selected source profiles were from database of Source Profiles of Air Pollution, they are also available in our previous paper (Bi et al., 2019). The detailed information of source profiles as shown in the following Fig. RF3 and

Table RF4. They have also been updated in the revised supplementary material (Fig. S1 and Table S26).

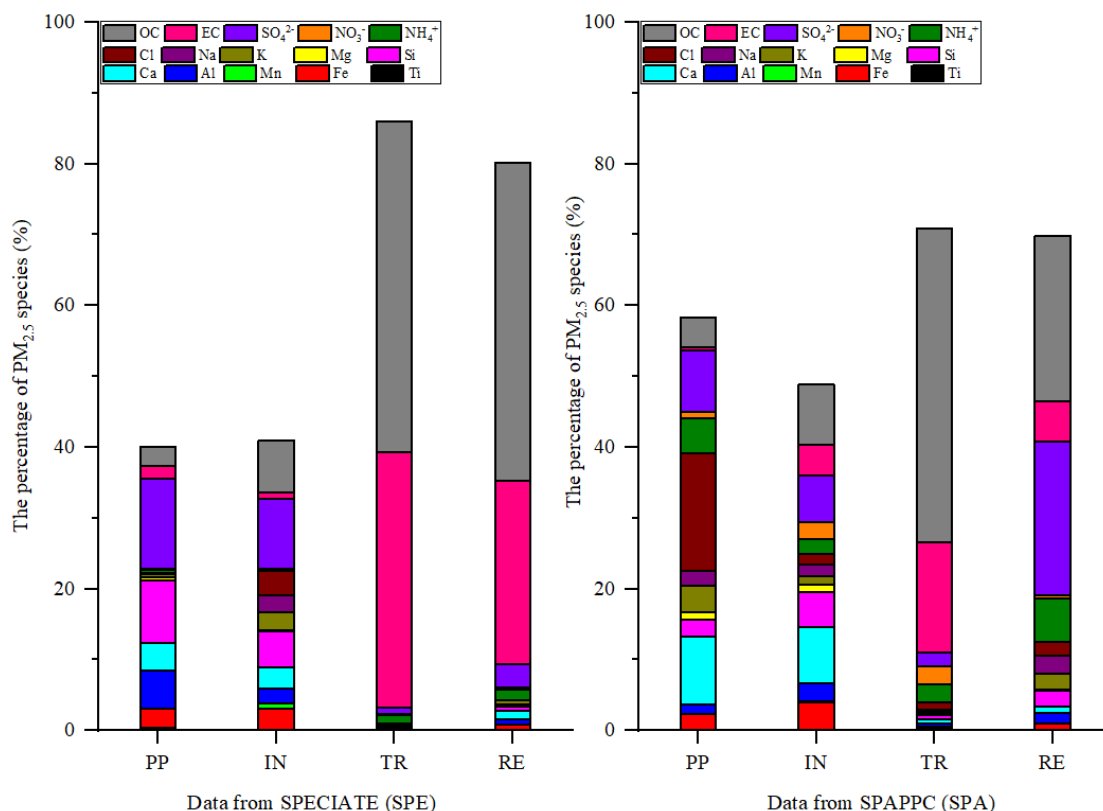


Fig. RF3 The selected speciation profile of PM<sub>2.5</sub> for case CMAQ\_SPE and CMAQ\_SPA In SPE, the selected source profiles were average profile developed from original profiles of the source category group in SPECIATE database, the power plant (PP) source profile code was 91041, industrial process (IN) was 900162.5, Residential coal combustion (RE) was 91155, Transportation sector (TR) was 91022 and 91162. In SPA, the selected source profiles were from SPAPPC database which were measured from local emission sources.

Table RF4 The selected information of source profile in SPECIATE and SPAPPC database

Code	Profile Name	Controls	Profile Date	Profile Notes	Keywords
91041 <sup>a</sup>	Draft Sub-Bituminous Combustion - Composite	Mixture of Baghouse, None, Electrostatic Precipitator, Wet Scrubber, Mechanical Collectors, Dry Lime Scrubber,	2006-5-24	Replaced by Profile 91110. Median of Profiles 3191, 3192, 3690, 3694, and 3700.	Sub-Bituminous Coal Combustion; PM Composite

		Ammonia Injection			
900162.5 <sup>b</sup>	Industrial Manufacturing - Average	Not Applicable	1989-1-5	Average profile developed from original profiles representing the source category group 3xxxxxxx.	INDUSTRIAL
91155 <sup>c</sup>	Residential Coal Combustion - Composite	Uncontrolled	2009-7-12	Median of Profiles 3761, 432012.5	Residential Coal Combustion; Inventory speciation
91022 <sup>a</sup>	Draft On-road Gasoline Exhaust - Composite	Mixture of Catalytic converter and Not available	2006-5-24	Replaced by Profile 91122. Median of Profiles 311072.5, 3517, 3884, 3892, 3904, 3947, 3951, 3955, 3959, and 4558.	On-road Gasoline Exhaust; PM Composite
91162 <sup>c</sup>	LDDV Exhaust - Composite	Mixture of Catalytic converter and Not available	2009-7-12	Median of Profiles 321042.5, 3912, 3963, 4675	LDDV Exhaust; Inventory speciation
Local <sup>d</sup>	PP	Mixture of Baghouse, None, Electrostatic Precipitator, Wet Scrubber, Mechanical Collectors, Dry Lime Scrubber,		Average of profiles power and heating power plant	



Local <sup>d</sup>	IN	Wet Scrubber, Dry Lime Scrubber,	Average of profiles steel, metallurgy, cement, glass, industrial boiler
Local <sup>d</sup>	TR	Mixture of Catalytic converter	Average of profiles gasoline, diesel, gasoline- diesel exhaust
Local <sup>d</sup>	RE		Average of profiles civil boiler

a, Hsu, Ying, Randy Strait, Stephen Roe, David Holoman. 2006. 'SPECIATE 4.0 Speciation database development document - Final Report', Prepared for US EPA, RTP, NC, EPA Contract Nos. EP-D-06-001, Work Assignment Numbers 0-03 and 68-D-02-063, WA 4-04 and WA 5-05, by E.H. Pechan & Associates, Incorporation, Durham, NC. [https://www.epa.gov/sites/production/files/2015-10/documents/speciatedoc\\_1206.pdf](https://www.epa.gov/sites/production/files/2015-10/documents/speciatedoc_1206.pdf).

b, Shareef, G. S. Engineering Judgement, Radian Corporation. August 1987.

c, Reff, Adam, Prakash V Bhave, Heather Simon, Thompson G Pace, George A Pouliot, J David Mobley, and Marc Houyoux. 2009. 'Emissions Inventory of PM<sub>2.5</sub> Trace Elements across the United States', Environmental Science & Technology, 43, no. 15: 5790-96. DOI: 10.1021/es802930x.

d, Database of Source Profiles of Air Pollution (SPAP), measured by State Environmental Protection Key Laboratory of Urban Ambient Air Particulate Matter Pollution Prevention and Control & Tianjin Key Laboratory of Urban, Nankai University. Coal combustion by power plants (PP), industrial processes (IN), residential emission (RE) and transportation sector (TR).

By comparing SPA and SPE source profiles, our purpose is to show that the source profile of same category of emission sources can vary greatly, and whether the variation of source profile adopted in CTMs has an impact on the simulation of chemical components in PM<sub>2.5</sub>. Here we mainly tried to answer (1) Whether the variation of source profile adopted in CTMs has an impact on the simulation of PM<sub>2.5</sub> chemical components? (2) How much does it impact? (3) How does the impact work? Different

simulation scenarios were designed and the sensitivity of components simulation results to PM<sub>2.5</sub> sources profile was explored through with chemical components of source profiles perturbation. In fact, the emission inventory, and the selection of simulated area here only are the carrier to conduct this study. In the sensitive test, perturbations were added on the percentage of each component in source profile, hence the simulated result in each scenario could not match the observed data.

*3. While the MEIC inventory includes four categories, i.e. power plants (PP), industrial processes (IN), residential emission (RE) and transport sector (TR), the SPA and SPE are shown to have different categories (perhaps more than the MEIC does). How were these chemical PM<sub>2.5</sub> emission source profiles combined to match the MEIC categories? For instance, the residential emission should include not only coal burning but also straw burning, and the latter was seemingly not considered in the simulations. Also, the chemical profiles for gasoline and diesel oil in the transport sector might be different.*

**Response:**

Thank you for your valued advices. Just as you mentioned, in the database of Source Profiles of Air Pollution (SPAP) and U.S. Environmental Protection Agency's (EPA) SPECIATE database, these four source categories (coal-fired power plant, industry process,

transportation sector and residential coal combustion) contain a series of sub-categories. But unfortunately, the MEIC inventory does not include the corresponding sub-categories. So we take the average values of all source profiles in each source category as representing source profile, the details could be seen in our previous work (Bi et al., 2019); Then multiply inventory emissions by profile fraction to get emissions of specific chemical compounds. The general step for speciation is shown in Fig. RF4.

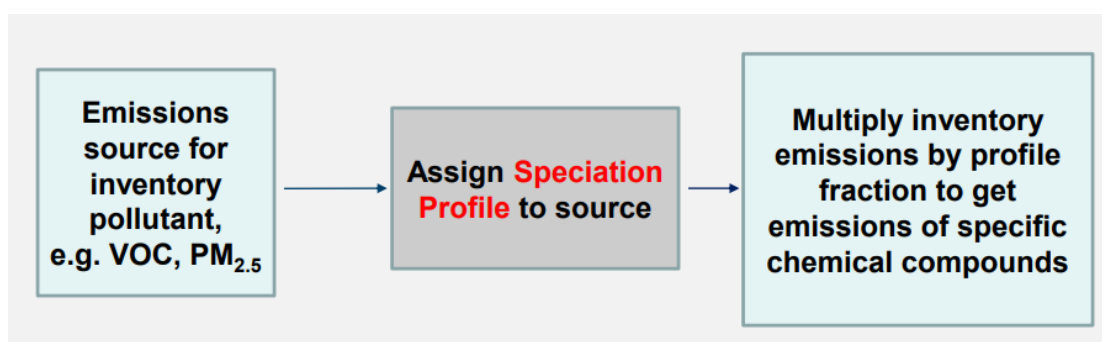


Fig. RF4 Speciation in general step

Source: International Emissions Inventory Conference. SPECIATE and using the Speciation Tool to prepare VOC and PM chemical speciation profiles for air quality modeling, p31. [https://www.epa.gov/sites/default/files/2017-10/documents/speciate\\_speciationtool\\_training.pdf](https://www.epa.gov/sites/default/files/2017-10/documents/speciate_speciationtool_training.pdf).

In our study, we found that the simulated concentration of PM<sub>2.5</sub> components, not only primary components but also secondary components, indeed varied with the source profiles. The representativeness and timeliness of source profile should be considered due to the underappreciated impact of emission source profiles on the simulation of PM<sub>2.5</sub> components. Thank you for your valuable comments, we will deeply

discuss the influence of sub-source profiles on the simulation results in the follow-up study.

More descriptions have been added in Section 6 (Lines 558-562 in the revised manuscript).

558 Our study tentatively discussed the impact mechanism of emission source profiles  
559 on PM<sub>2.5</sub> components simulation results in CTMs. In the next work, we will use  
560 different source profile for simulation, compare the simulation results with local  
561 measured PM<sub>2.5</sub> components and discuss the influence of sub-source profiles variation  
562 on the simulation results. In addition, the size distribution, mixing state, aging and

*4. How are the dynamic, microphysical and chemical processes of aerosols treated in the CMAQ model used for this study? Are the size distribution, mixing state, aging and solubility taken into account for different aerosol components? By which molecular form are the chemical components (Al, Ca, Cl, EC, Fe, K, Mg, Mn, Na, OC Si, NH<sub>4</sub><sup>+</sup>, NO<sub>3</sub><sup>-</sup>, and SO<sub>4</sub><sup>2-</sup>) emitted from the sources? Taking elemental Ca as an example, it should be emitted by CaO, CaCO<sub>3</sub>, CaSO<sub>4</sub>, or other compound, rather than merely by the cation Ca<sup>2+</sup>. The similar principle applies for anions (NO<sub>3</sub><sup>-</sup> and SO<sub>4</sub><sup>2-</sup>). The difference in the existing form of these emitted aerosol components might have large impacts on the thermodynamic equilibrium of ions in liquid aerosols and clouds.*

**Response:**

Thank you for the reviewer's questions, please see the point-by-point response as follows:

**For:** *How are the dynamic, microphysical and chemical processes of aerosols treated in the CMAQ model used for this study?*

The key scientific algorithms simulating aerosol processes for the CCTM in CMAQ are: (1) aerosol removal by size-dependent dry deposition; (2) aerosol-cloud droplet interaction and removal by precipitation; (3) new particle formation by binary homogeneous nucleation in a sulfuric acid/water vapor system; (4) the production of an organic aerosol component from gas-phase precursors; and (5) particle coagulation and condensation growth (Byun and Young, 1999).

The particle dynamics of aerosol distribution using three interacting lognormal distributions, or modes. Two modes (Aitken and accumulation) are generally less than 2.5 $\mu\text{m}$  in diameter while the coarse mode contains significant amounts of mass above 2.5 $\mu\text{m}$ . The equation of lognormal distribution is as follow:

$$n(\ln D) = \frac{N}{\sqrt{2\pi \ln \sigma_g}} \exp \left[ -0.5 \left( \frac{\ln \frac{D}{D_g}}{\ln \sigma_g} \right)^2 \right] \dots\dots\dots (1)$$

Where  $N$  is the particle number concentration within the mode suspended in a unit volume of air,  $D$  is the particle diameter,  $D_g$  is the geometric mean diameter,  $\sigma_g$  is the geometric standard deviation of modal distribution. A brief summary is described by (Binkowski and Roselle, 2003) and fully described by (Whitby and McMurry, 1997). The aerosol species of  $PM_{2.5}$  in CMAQ are listed in Table RF5.

Table RF5 Aerosol species of  $PM_{2.5}$  in CMAQ

CMAQ species	Description
AECI, AECJ	Aitken (I) and accumulation (J) mode EC mass
APOCI, APOCJ	Aitken (I) and accumulation (J) mode OC mass
APNCOMI, APNCOMJ	Aitken (I) and accumulation (J) mode primary non-carbon organic matter mass
ASO4J	Accumulation (J) mode sulfate mass
ANO3J	Accumulation (J) mode nitrate mass
ACLJ	Accumulation (J) mode particulate chloride mass
ANH4J	Accumulation (J) mode particulate ammonium mass
ANAJ	Accumulation (J) mode sodium mass
AKJ	Accumulation (J) mode potassium mass
AMGJ	Accumulation (J) mode magnesium mass
ACAJ	Accumulation (J) mode calcium mass
AFEJ	Accumulation (J) mode iron mass
AMNJ	Accumulation (J) mode manganese mass
AALJ	Accumulation (J) mode aluminum mass
ASIJ	Accumulation (J) mode silicon mass
ATIJ	Accumulation (J) mode titanium mass
AH2OJ	Accumulation (J) mode particulate water mass
AOTHRJ	Accumulation (J) mode remaining unspciated fine mode primary PM mass

The aerosol microphysics i.e. (coagulation, condensation, new particle formation, deposition, etc.) are considered in CMAQ using `aero_subs.F`, `aero_dep.v.F`, `coags.f`, in CCTM module correspondingly. The microphysical process and the related numerical simulation in subroutines

called by the CMAQ driver are covered in more detail in the literatures (Binkowski and Roselle, 2003; Byun and Young, 1999).

The aerosol chemical species are listed in Table RF4. ISORROPIA v2.2 in the reverse mode are used to calculate the condensation/evaporation of volatile inorganic gases to/from the gas-phase concentrations of coarse particle surfaces. ISORROPIA v2.2 is also used in the forward mode to calculate instantaneous thermodynamic equilibrium between the gas and fine-particle modes. The equilibria and the associated constants are shown in Table RF6.

Table RF6 Equilibrium relations and Constants

Number	Reaction	$K^0$ (298.15K)
I1	$\text{Ca}(\text{NO}_3)_{2(s)} \leftrightarrow \text{Ca}_{(aq)}^{2+} + 2\text{NO}_3^-(aq)$	$6.067 \times 10^5$
I2	$\text{Ca}(\text{Cl})_{2(s)} \leftrightarrow \text{Ca}_{(aq)}^{2+} + 2\text{Cl}^-(aq)$	$7.974 \times 10^{11}$
I3	$\text{CaSO}_4 \cdot 2\text{H}_2\text{O}_{(s)} \leftrightarrow \text{Ca}_{(aq)}^{2+} + \text{SO}_4^{2-}(aq) + 2\text{H}_2\text{O}$	$4.319 \times 10^{-5}$
I4	$\text{K}_2\text{SO}_{4(s)} \leftrightarrow 2\text{K}_{(aq)}^+ + \text{SO}_4^{2-}(aq)$	$1.569 \times 10^{-2}$
I5	$\text{KHSO}_{4(s)} \leftrightarrow \text{K}_{(aq)}^+ + \text{HSO}_4^-(aq)$	24.016
I6	$\text{KNO}_{3(s)} \leftrightarrow \text{K}_{(aq)}^+ + \text{NO}_3^-(aq)$	0.872
I7	$\text{KCl}_{(s)} \leftrightarrow \text{K}_{(aq)}^+ + \text{Cl}^-(aq)$	8.680
I8	$\text{MgSO}_{4(s)} \leftrightarrow \text{Mg}_{(aq)}^{2+} + \text{SO}_4^{2-}(aq)$	$1.079 \times 10^5$
I9	$\text{Mg}(\text{NO}_3)_{2(s)} \leftrightarrow \text{Mg}_{(aq)}^{2+} + 2\text{NO}_3^-(aq)$	$2.507 \times 10^{15}$
I10	$\text{Mg}(\text{Cl})_{2(s)} \leftrightarrow \text{Mg}_{(aq)}^{2+} + 2\text{Cl}^-(aq)$	$9.557 \times 10^{21}$

I11	$\text{HSO}_{4(\text{aq})}^- \leftrightarrow \text{H}_{(\text{aq})}^+ + \text{SO}_{4(\text{aq})}^{2-}$	$1.015 \times 10^{-2}$
I12	$\text{NH}_{3(\text{g})} \leftrightarrow \text{NH}_{3(\text{aq})}$	57.64
I13	$\text{NH}_{3(\text{aq})} + \text{H}_2\text{O}_{(\text{aq})} \leftrightarrow \text{NH}_{4(\text{aq})}^+ + \text{OH}_{(\text{aq})}^-$	$1.805 \times 10^{-5}$
I14	$\text{HNO}_{3(\text{g})} \leftrightarrow \text{H}_{(\text{aq})}^+ + \text{NO}_{3(\text{aq})}^-$	$2.511 \times 10^6$
I15	$\text{HNO}_{3(\text{g})} \leftrightarrow \text{HNO}_{3(\text{aq})}$	$2.1 \times 10^5$
I16	$\text{HCl}_{(\text{g})} \leftrightarrow \text{H}_{(\text{aq})}^+ + \text{Cl}_{(\text{aq})}^-$	$1.971 \times 10^6$
I17	$\text{HCl}_{(\text{g})} \leftrightarrow \text{HCl}_{(\text{aq})}$	$2.5 \times 10^3$
I18	$\text{H}_2\text{O}_{(\text{aq})} \leftrightarrow \text{H}_{(\text{aq})}^+ + \text{OH}_{(\text{aq})}^-$	$1.010 \times 10^{-14}$
I19	$\text{Na}_2\text{SO}_{4(\text{s})} \leftrightarrow 2\text{Na}_{(\text{aq})}^+ + \text{SO}_{4(\text{aq})}^{2-}$	0.4799
I20	$(\text{NH}_4)_2\text{SO}_{4(\text{s})} \leftrightarrow 2\text{NH}_{4(\text{aq})}^+ + \text{SO}_{4(\text{aq})}^{2-}$	1.817
I21	$\text{NH}_4\text{Cl}_{(\text{s})} \leftrightarrow \text{NH}_{3(\text{g})} + \text{HCl}_{(\text{g})}$	$1.086 \times 10^{-16}$
I22	$\text{NaNO}_{3(\text{s})} \leftrightarrow \text{Na}_{(\text{aq})}^+ + \text{NO}_{3(\text{aq})}^-$	11.97
I23	$\text{NaCl}_{(\text{s})} \leftrightarrow \text{Na}_{(\text{aq})}^+ + \text{Cl}_{(\text{aq})}^-$	37.66
I24	$\text{NaHSO}_{4(\text{s})} \leftrightarrow \text{Na}_{(\text{aq})}^+ + \text{HSO}_{4(\text{aq})}^-$	$2.413 \times 10^4$
I25	$\text{NH}_4\text{NO}_{3(\text{s})} \leftrightarrow \text{NH}_{3(\text{g})} + \text{HNO}_{3(\text{g})}$	$4.199 \times 10^{-17}$
I26	$\text{NH}_4\text{HSO}_{4(\text{s})} \leftrightarrow \text{NH}_{4(\text{aq})}^+ + \text{HSO}_{4(\text{aq})}^-$	1.383
I27	$(\text{NH}_4)_3\text{H}(\text{SO}_4)_2_{(\text{s})} \leftrightarrow 3\text{NH}_{4(\text{aq})}^+ + \text{HSO}_{4(\text{aq})}^- + \text{SO}_{4(\text{aq})}^{2-}$	29.72

Source: (Fountoukis and Nenes, 2007)

Besides that, for a higher computational efficiency, a VBS-style approach (four surrogate species with specific vapor pressures) is widely used in models; For the nonvolatile POA configuration, mass is tracked separately in terms of its carbon (OC) and non-carbon (NCOM) content.



With this approach in AERO6, mass can be added to the non-carbon species to simulate the aging of POA in response to atmospheric oxidants. Details are shown in CMAQ users guide (chapter 6, [https://github.com/USEPA/CMAQ/blob/main/DOCS/Users\\_Guide/CMAQ\\_UG\\_ch06\\_model\\_configuration\\_options.md#6.11\\_Aerosol\\_Dynamics](https://github.com/USEPA/CMAQ/blob/main/DOCS/Users_Guide/CMAQ_UG_ch06_model_configuration_options.md#6.11_Aerosol_Dynamics)) and the literature (Binkowski and Roselle, 2003).

**For:** *Are the size distribution, mixing state, aging and solubility taken into account for different aerosol components?*

Yes, they are all taken into account for different aerosol components. For size distribution, taking PM<sub>2.5</sub> as an example, except for a very small fraction of OC, EC and non-carbon organic matter are allocated in the Aitken mode, the rest are allocated in the accumulation mode. The size distribution of different PM<sub>2.5</sub> components are shown in Table RF7.

Table RF7 The size distribution of different PM<sub>2.5</sub> components

Name	Aitken (I)	Accumulation (J)	Coarse (K)
EC	0.001	0.999	0
OC	0.001	0.999	0
NCOM	0.001	0.999	0
SO <sub>4</sub> <sup>2-</sup>	0	1	0
NO <sub>3</sub> <sup>-</sup>	0	1	0
Cl <sup>-</sup>	0	1	0
NH <sub>4</sub> <sup>+</sup>	0	1	0
Na	0	1	0
K	0	1	0
Mg	0	1	0
Ca	0	1	0
Fe	0	1	0
Mn	0	1	0
Al	0	1	0

Si	0	1	0
Ti	0	1	0
H <sub>2</sub> O	0	1	0
Other	0	1	0

Source: AERO\_EMIS.F in CCTM module

As regards as mixing state, internal mixing of the aerosol species is assumed within each mode (Aitken mode, accumulation mode, and coarse mode), the modes themselves were externally mixed (Han et al., 2011).

As to aerosol aging, the subroutine of poage.F in AERO module calculates oxidative aging of POA using the following reaction (Table RF8):

Table RF8 Oxidative aging of POA

---

POCRm ---> PNCOM (rate constant = koheff\*[OH])  
 - POCRm = reduced primary organic carbon (molar concentration)

POMOC = (POC + NCOM)/POC  
 - in other words: primary OM/OC = (POC + PNCOM)/POC

PHOrat = (44/12 - POMOC)/(POMOC - 14/12)

Omoles = NCOM/(16 + PHOrat) if POMOC is between 14/12 and 44/12

Omoles = NCOM/16 for POMOC larger than 44/12  
 - if OM/OC > 3.667, then POC is fully oxidized and all NCOM is oxygen

Omoles = 0 for POMOC smaller than 14/12  
 - if OM/OC < 1.167, then POC is fully reduced and all NCOM is hydrogen

POCRm = POC/12 - Omoles

NOTE: POC was divided by 12 b/c we want moles of carbon atoms not moles of POC (since each carbon atom within the molecule is allowed to react)

---

For solubility, the system modeled by ISORROPIA II consists of the following potential components: Gas phase: NH<sub>3</sub>(g), HNO<sub>3</sub>(g), HCl(g), H<sub>2</sub>O(g); Liquid phase: NH<sub>4</sub><sup>+</sup>(aq), Na<sup>+</sup>(aq), H<sup>+</sup>(aq), Cl<sup>-</sup>(aq), NO<sub>3</sub><sup>-</sup>(aq), SO<sub>4</sub><sup>2-</sup>(aq), HNO<sub>3</sub>(aq), NH<sub>3</sub>(aq), HCl(aq), HSO<sub>4</sub><sup>-</sup>(aq), OH<sup>-</sup>(aq), H<sub>2</sub>O(aq), Ca<sup>2+</sup>(aq), K<sup>+</sup>(aq), Mg<sup>2+</sup>(aq); Solid phase: (NH<sub>4</sub>)<sub>2</sub>SO<sub>4</sub>(s),

$\text{NH}_4\text{HSO}_4(\text{s}), (\text{NH}_4)_3\text{H}(\text{SO}_4)_2(\text{s}), \text{NH}_4\text{NO}_3(\text{s}), \text{NH}_4\text{Cl}(\text{s}), \text{NaCl}(\text{s}),$   
 $\text{NaNO}_3(\text{s}), \text{NaHSO}_4(\text{s}), \text{Na}_2\text{SO}_4(\text{s}), \text{CaSO}_4(\text{s}), \text{Ca}(\text{NO}_3)_2(\text{s}), \text{CaCl}_2(\text{s}),$   
 $\text{K}_2\text{SO}_4(\text{s}), \text{KHSO}_4(\text{s}), \text{KNO}_3(\text{s}), \text{KCl}(\text{s}), \text{MgSO}_4(\text{s}), \text{Mg}(\text{NO}_3)_2(\text{s}), \text{MgCl}_2(\text{s});$   
where the subscripts (g), (aq), (s) denote gas, aqueous and solid,  
respectively.

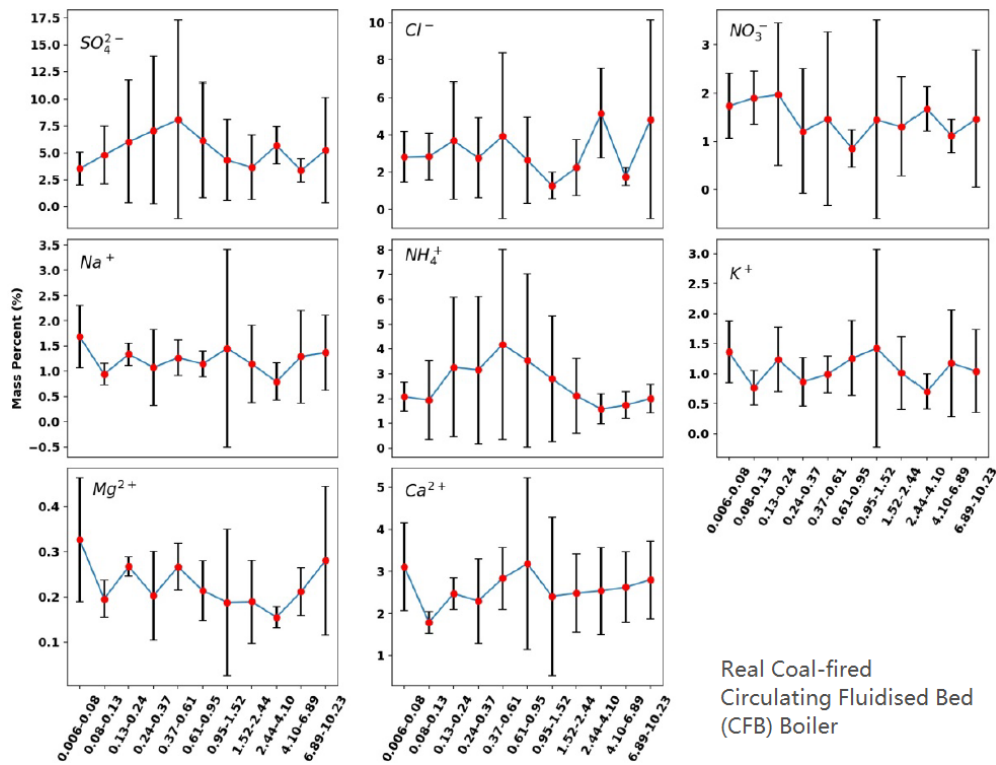
**For:** *By which molecular form are the chemical components (Al, Ca, Cl, EC, Fe, K, Mg, Mn, Na, OC Si,  $\text{NH}_4^+$ ,  $\text{NO}_3^-$ , and  $\text{SO}_4^{2-}$ ) emitted from the sources? Taking elemental Ca as an example, it should be emitted by CaO, CaCO<sub>3</sub>, CaSO<sub>4</sub>, or other compound, rather than merely by the cation Ca<sup>2+</sup>. The similar principle applies for anions ( $\text{NO}_3^-$  and  $\text{SO}_4^{2-}$ ). The difference in the exiting form of these emitted aerosol components might have large impacts on the thermodynamic equilibrium of ions in liquid aerosols and clouds.*

Generally, the PM samples emitted from the sources are collected on Teflon and quartz fiber filters and then sent for chemical component analysis. Elements analysis uses Teflon filters, common chemical analysis instruments are: inductively coupled plasma optical emission spectrometer (ICP-OES), inductively coupled plasma atomic emission spectrometer (ICP-AES), inductively coupled plasma mass spectrometer (ICP-MS) instruments and X-ray fluorescence. The total carbon (TC) mass in the samples are typically determined using thermal or thermal–optical methods. There are two widely utilized approaches to dividing OC and EC from TC,

known as IMPROVE\_A (from the Desert Research Institute– DRI) and NIOSH (method 5040; from the National Institute for Occupational Safety and Health – NIOSH), which are operationally defined by the time–temperature protocols, and the OC–EC split point is determined by optical reflectance/transmittance (Ho et al., 2003; Bi et al., 2019). PM samples collected on the quartz fiber filters are normally used for the determination of water-soluble inorganic ions via different types of ion chromatography (IC) with high-capacity cation-exchange and anion-exchange columns. In addition, the molecular form of particulate matter emitted by pollution sources is difficult to measure. Hence, data form in emission source profiles are chemical components NOT chemical compounds.

The emission input files for CTMs are generated from data provided by emission inventories, only the species that are specifically defined in the chemical mechanism will be included in model inputs and outputs. PM need to be speciated into chemical components for CTMs to match chemical mechanism, and the emission source profiles can provide “species” and “split factor” (Detail is shown in Fig. RF6). The species for PM<sub>2.5</sub> in mainstream CTMs are listed in Table RF2. The process of modeling speciation requires components **rather than chemical compounds**. In addition, the “split factor” is species allocation, not about particle mode; In our previous measurement, we found the particle size distribution of different source profiles are quite different and some species

are bimodal or multimodal (Fig. RF5) (Li et al., 2021; Du et al., 2021; Ma et al., 2016; Lyu et al., 2021), which is differ from the size distribution divided by CMAQ (In the CMAQ work, the assumption is that major part of  $PM_{2.5}$  particulate mass emissions are in the accumulation mode with a small fraction in the Aitken mode; i.e. a fraction of 0.999 of  $PM_{2.5}$  is assumed to be in the accumulation mode and the remaining fraction, 0.001, is assigned to the Aitken mode., detail are shown in Table RF7).



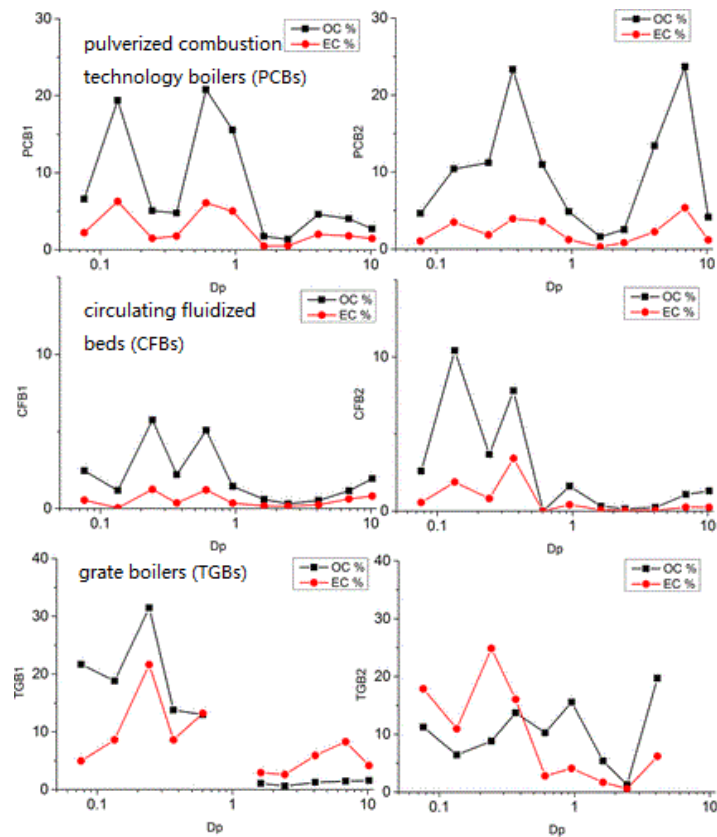


Fig. RF5 Mass concentration and percentage of species emitted from some sources.

Thank you for your valuable comments. Our study tentatively discussed the impact mechanism of emission source profiles on  $PM_{2.5}$  components simulation results in CTMs. We found the influences are connected to model chemical mechanisms since the variation of species allocations in emission sources directly affected the thermodynamic equilibrium system. We will continue exploring the influence of source profile changes on aerosol particle size distribution, microphysical and chemical processes in a follow-up study.

More descriptions have been added in Section 6 (Lines 562-565 in the revised manuscript).

562 on the simulation results. In addition, the size distribution, mixing state, aging and  
 563 solubility for different aerosol components might have something to do with source  
 564 profile, how much the influence of source profile changes on these physical and  
 565 chemical process, is deserved to do in the future.

Table RF2 The speciated allocation for PM<sub>2.5</sub> in mainstream CTMs

CTMs	Aerosol module	PM <sub>2.5</sub> species
CMAQ <sup>1</sup>	AERO6	Al, Ca, Cl, EC, Fe, K, Mg, Mn, Na, OC, Si, Ti, NH <sub>4</sub> <sup>+</sup> , NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , NCOM, Other, H <sub>2</sub> O
	AERO5	OC, EC, NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , Other
GEOS-Chem <sup>2</sup>	aerosol.mod	Al, Ca, Cl, EC, Fe, K, Mg, Mn, Na, OC, Si, Ti, NH <sub>4</sub> <sup>+</sup> , NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , Other
WRF-Chem <sup>3</sup>	MADE, MOSAIC, MAM	OC, EC, NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , Ca, Na, Cl, H <sub>2</sub> O, Other
CAMx <sup>4</sup>	CF	OC, EC, NO <sub>3</sub> <sup>-</sup> , SO <sub>4</sub> <sup>2-</sup> , NH <sub>4</sub> <sup>+</sup> , Cl, Na, Other

Note:

1, Particulate matter (aerosols): PM using three lognormal sub-distributions, or modes, two interacting modes (Aitken and accumulation) represent PM<sub>2.5</sub>

[https://www.airqualitymodeling.org/index.php/CMAQ\\_version\\_5.0\\_\(February\\_2010\\_release\)\\_OGD#Aerosol\\_Module](https://www.airqualitymodeling.org/index.php/CMAQ_version_5.0_(February_2010_release)_OGD#Aerosol_Module).

2, Particulate matter in GEOS-Chem:  $PM_{2.5} = (NH_4 + NIT + SO_4) * 1.10 + BCPI + BCPO + (OCPO + (OCPI * 1.05)) * (OM/OC \text{ ratio}) + DST1 + DST2 * 0.30 + SALA * 1.86 + SOA * 1.05$ . (NIT-NO<sub>3</sub>; BCPI and BCPO-EC; OCPO and OCPI-OC, NCOM; DST1-SO<sub>4</sub>, NH<sub>4</sub>, NO<sub>3</sub>, Cl, Na, K, Ca, Fe, Al, Si, Ti, Mn, Other, OC, NCOM; DST2-SO<sub>4</sub>, Cl, ASOL; SALA-SO<sub>4</sub>, Cl, Na, Mg, K, Ca.

[http://wiki.seas.harvard.edu/geos-chem/index.php/GEOS-Chem\\_to\\_CMAQv5.0](http://wiki.seas.harvard.edu/geos-chem/index.php/GEOS-Chem_to_CMAQv5.0) [http://wiki.seas.harvard.edu/geos-chem/index.php/Particulate\\_matter\\_in\\_GEOS-Chem](http://wiki.seas.harvard.edu/geos-chem/index.php/Particulate_matter_in_GEOS-Chem).

3, Aerosols in WRF-Chem: PM using 3 or 7 log-normal modes, two interacting modes (Aitken and accumulation) represent PM<sub>2.5</sub>.

[https://ruc.noaa.gov/wrf/wrf-chem/wrf\\_tutorial\\_2018/Aerosols.pdf](https://ruc.noaa.gov/wrf/wrf-chem/wrf_tutorial_2018/Aerosols.pdf).

4, Aerosol Chemistry:  $PM_{2.5} = PSO_4 + PNO_3 + PNH_4 + PEC + NA + PCL + POA + SOA1 + SOA2 + SOA3 + SOA4 + SOPA + SOPB + FPRM + FCRS + (PFE + PMN + PK + PCA + PMG + PAL + PSI + PTI)$  (Fe, Mn, K, Ca, Mg, Al, Si and Ti are Optional Species).

[https://camx-wp.azurewebsites.net/Files/CAMxUsersGuide\\_v7.20.pdf](https://camx-wp.azurewebsites.net/Files/CAMxUsersGuide_v7.20.pdf).

### Model species definitions

species name	species description	AE5	AE6
POC	organic carbon	Y	Y
PEC	elemental carbon	Y	Y
PSO4	sulfate	Y	Y
PNO3	nitrate	Y	Y
PMFINE	unspeciated PM2.5	Y	N
PNH4	ammonium	N	Y
	<b>non-carbon organic matter</b>		
PNCOM		N	Y
PFE	iron	N	Y
PAL	aluminum	N	Y
PSI	silica	N	Y
PTI	titanium	N	Y
PCA	calcium	N	Y
PMG	magnesium	N	Y
PK	potassium	N	Y
PMN	manganese	N	Y
PNA	sodium	N	Y
PCL	chloride	N	Y
PH2O	water	N	Y
PMOTHR	unspeciated PM2.5	N	Y

### Example modeling speciation profile – AE6

Prescribed Burning – Composite (91109)

pollutant	species	massfrac
PM2_5	POC	0.5019
PM2_5	PEC	0.1093
PM2_5	PSO4	0.0033
PM2_5	PNO3	0.0107
PM2_5	PNH4	0.0034
PM2_5	PAL	0.0005
PM2_5	PCA	0.0007
PM2_5	PCL	0.0024
PM2_5	PFE	0.0004
PM2_5	PK	0.0014
PM2_5	PMN	0.0001
PM2_5	PMOTHR	0.0125
PM2_5	PNA	0.0014
PM2_5	PNCOM	0.3513
PM2_5	PSI	0.0001
PM2_5	PTI	0.0007

Fig. RF6 PM<sub>2.5</sub> speciation- Modeling profile example

Source: International Emissions Inventory Conference. SPECIATE and using the Speciation Tool to prepare VOC and PM chemical speciation profiles for air quality modeling, p31. [https://www.epa.gov/sites/default/files/2017-10/documents/speciate\\_speciationtool\\_training.pdf](https://www.epa.gov/sites/default/files/2017-10/documents/speciate_speciationtool_training.pdf).

5. In Sect. 1 and Table S1, the deviations of PM<sub>2.5</sub> components simulated by CMAQ are presented. All these components (NH<sub>4</sub><sup>+</sup>, NO<sub>3</sub><sup>-</sup>, SO<sub>4</sub><sup>2-</sup>, and part of OC), except for EC and part of OC, are second aerosols, and their loadings in the atmosphere are controlled primarily by the emissions of gaseous precursors, instead of the emission of aerosols. The presentation here and associated arguments seems to be misleading as the effect of uncertainties in the gaseous emissions is not considered in this study.

**Response:**



Thank you for your advices. One of the important sources of these atmospheric components ( $\text{NH}_4^+$ ,  $\text{NO}_3^-$ ,  $\text{SO}_4^{2-}$ , and OC) is formed by chemical conversion of gaseous precursors, which *are second aerosols*. But they still have some primary sources, a number of recent studies found that, primary emission may be also important. These components ( $\text{NH}_4^+$ ,  $\text{NO}_3^-$ ,  $\text{SO}_4^{2-}$ , and OC) exist in primary emission sources such as coal-fired power plant, industry process, transportation sector and residential coal combustion, the detail is shown in Fig. RF7 (Fig. 2~ 5 in manuscript); For example, sulfate (a major  $\text{PM}_{2.5}$  component) is largely from primary emissions rather than secondary formation in ambient air in certain circumstances (Chen et al., 2017; Dai et al., 2019; Ding et al., 2021; Ding et al., 2019; Li et al., 2017; Yang et al., 2020; Yan et al., 2020), its weight percentage variation range is 0.7~71% in coal-fired power plant , 0.03%~40% in industry process, 0.02~40% in transportation sector, 1~40% in residential coal combustion, respectively.

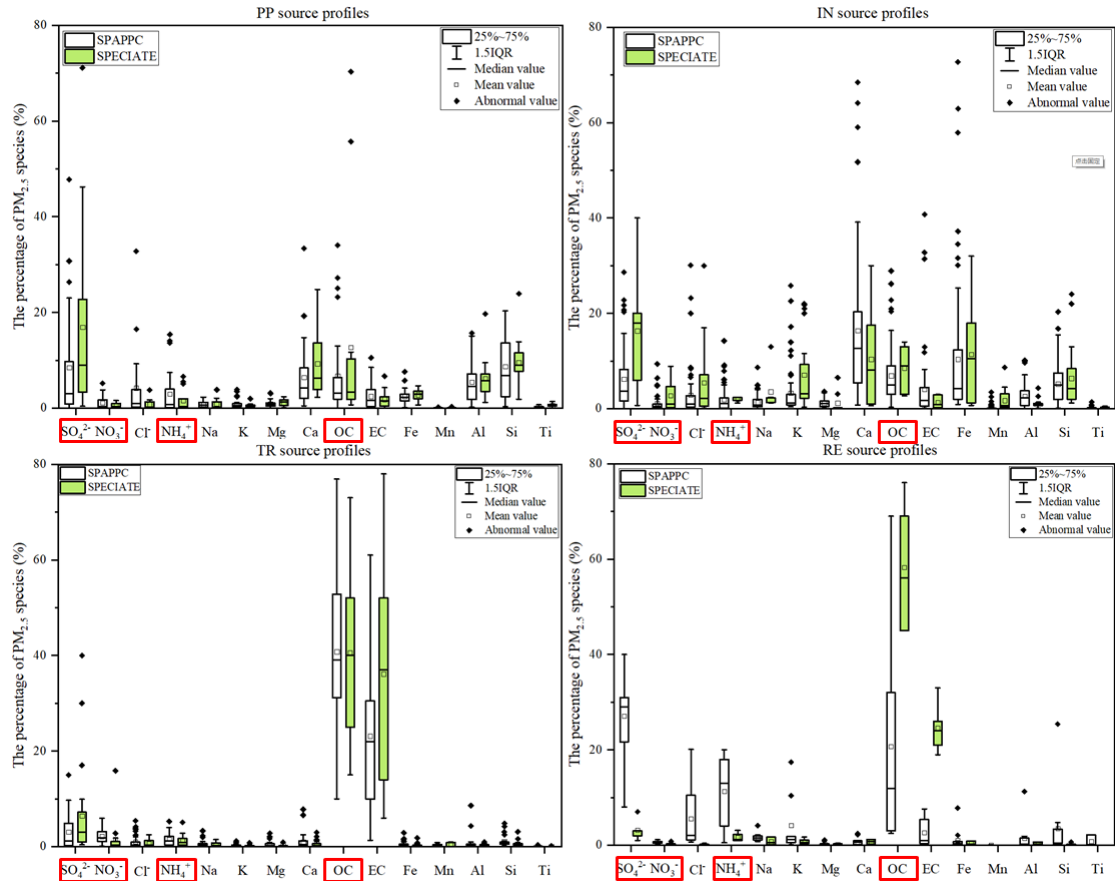


Fig. RF7 Chemical profiles for PM<sub>2.5</sub> emitted from coal-fired power plant (PP), industry processes (IN), transportation sector (TR), residential coal combustion (RE).

In our study, we found source profile variation could affect the simulation result of secondary components, **they could lever the whole aerosol equilibrium system.** The effects of source profile variation on the simulation results of different components were linked. When the percentages of Non-SNA,  $\text{SO}_4^{2-}$ ,  $\text{NO}_3^-$  and  $\text{NH}_4^+$  in the source profile changed, they not only affected the simulated concentration of themselves, but also affected the simulation results of some other components through the thermodynamic equilibrium system (ISORROPIA II,  $\text{SO}_4^{2-}$ - $\text{NO}_3^-$ - $\text{Cl}^-$ - $\text{NH}_4^+$ - $\text{Na}^+$ - $\text{K}^+$ - $\text{Mg}^{2+}$ - $\text{Ca}^{2+}$ - $\text{H}_2\text{O}$  system). Section 5 in our manuscript

focused on these performances: in the sensitivity tests, when we only perturb the PM<sub>2.5</sub> source profile (primary emission) but not the emission inventory of gaseous precursors, the simulated result of secondary PM<sub>2.5</sub> components also changed, this side-fact indicates the crucial role of primary PM<sub>2.5</sub> components on the simulation of second components formation in CTMs.

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